

# Item 4.1: CEO Update

*H.B. "Trip" Doggett* President & Chief Executive Officer

Board of Directors Meeting ERCOT Public May 14, 2013

## **Financial Performance (Updated through April)**

#### YTD Budget vs. Actual Performance: \$0.3 Million Unfavorable

#### **Revenues** \$1.3M unfavorable system administration fees

# \$0.9M favorable hardware & software maintenance & licensing \$0.8M favorable facility & equipment cost \$0.6M favorable revenue funded project expenditures \$1.0M unfavorable salaries and related benefits \$0.5M unfavorable outside services



### **Financial Performance (Updated through April)**

#### Year-End Performance Forecast: \$0.1 Million Favorable

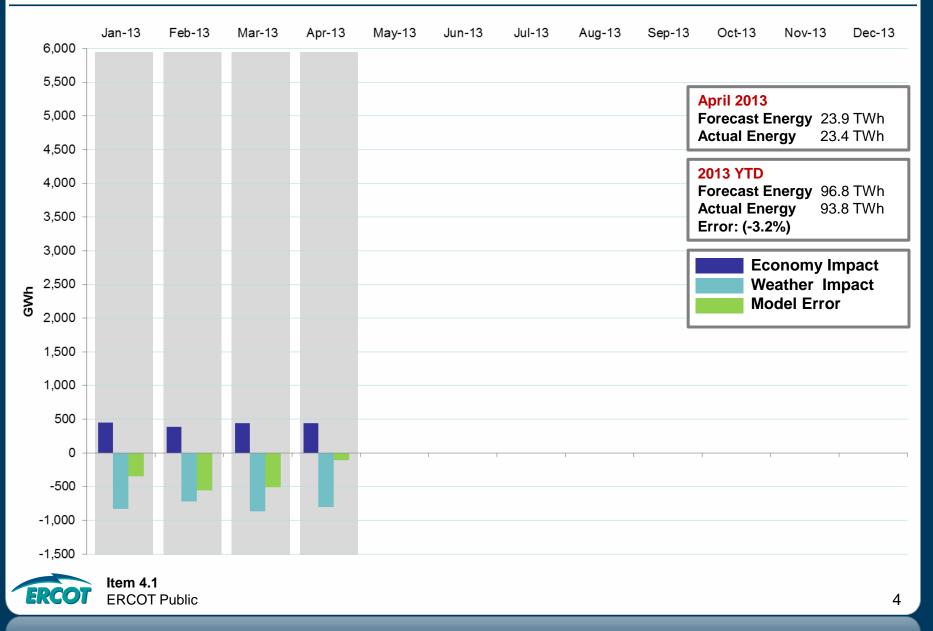
#### **Revenues** No remarkable variance

\$0.9M favorable facility and equipment cost

Expenses \$0.6M unfavorable outside services\$0.3M unfavorable other expenses



#### Impacts of Economy & Weather – 2013



## 2013 Summer SARA (Final)

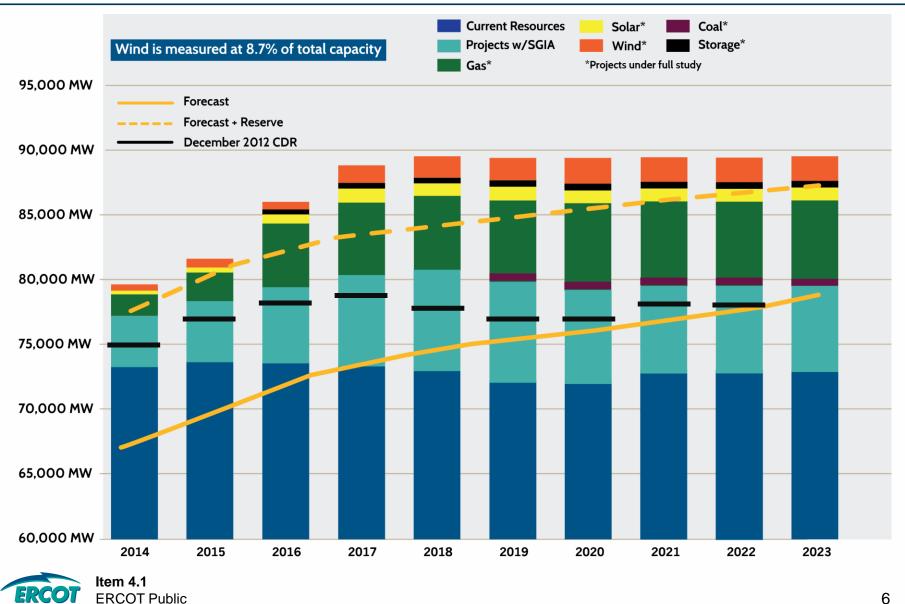
ltem	Summer 2013	Forecasted Season Peak Load	Extreme Load/Typical Generation Outages	Extreme Load/Extreme Generation Outages
1	Total Resources	74,438		
2	Peak Demand	68,383		
3	Uses of Reserve Capacity	3,109	5,638	7,329
4	Capacity Available for Operating Reserves* (1-2-3)	2,946	417	-1,274

- Significant chance that ERCOT will need to issue Energy Emergency Alerts and appeal to consumers to reduce their energy use on some days
- Summer peak forecast based on August 2012 weather and Moody's April 2013 update
- Prolonged heat waves like those in 2011 are not expected
- Drought conditions are not expected to create problems for power plant operations over the summer months

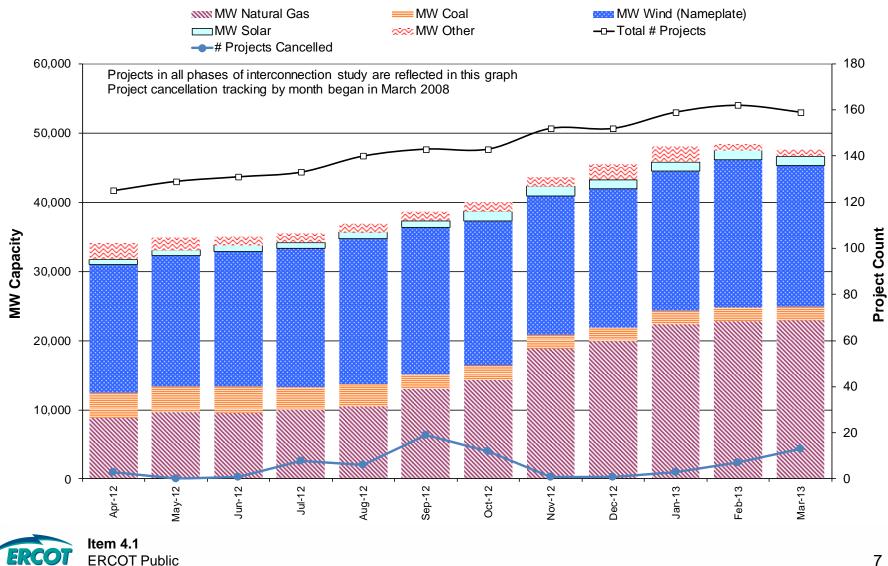


\*Less than 2300MW indicates risk of EEA1

## May 2013 Capacity, Demand and Reserves Report (CDR)

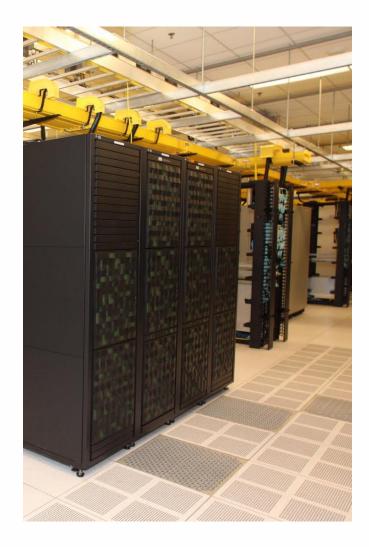


## **Generation Interconnection Activity by Fuel**



7

#### **Business Integration Update**



**ltem 4.1** ERCOT Public

# Successfully implemented Release 2, April 20-25, 2013

- Included 171 changes across major application areas
- Implemented 1 NPRR
  - NPRR 456 (Clarification of Definition of Electrically Similar Settlement Points and Heuristic Pricing Posting)
- Improvements to key areas included
  - Generation Seasonal Testing Interface
  - Market Management System
  - Energy Management system
  - Market Data Transparency

# Successfully implemented 2 off-cycle changes on April 1, 2013

- CRR System Upgrade
- NPRR463, CRR Auction Structure Enhancements (Rolling Auction)

8

## **2013 Operations Training Seminar**

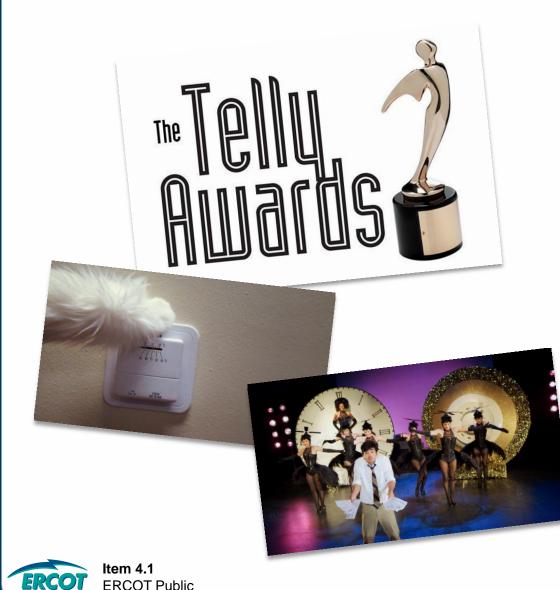
- 675 attendees from Transmission, Generation, TRE & ERCOT
- Six regular weekly sessions beginning the week of March 25th
- Each session consists of four days of training (Mon Thu)
- NERC Certified Operators:
  - 17 Continuing Education Hours (CEH) available to QSEs, Generator Owners (GOs) and Generator Operators (GOPs)
  - 17.5 CEH available to Transmission Owners (TOs)

#### **Topics included**

- Demand Response
- Preparing for Emergencies
- NERC Communications Standards
- Congestion Management Actions
- STP Nuclear Operations: Black Start and Voltage Requirements
- Lessons Learned from the SW Pacific Blackout Event
- Notrees Battery Operation and Fast Responding Regulation Service
- CREZ Updates
- Summer 2013 Assessment and ERCOT Operations Update



#### **Telly Award-winning Public Service Announcements (PSAs)**



- PSAs developed in 2012 for PUC and ERCOT received Telly Awards, which recognize the best local, regional, and cable television commercials and programs, as well as the finest video and film productions, and work created for the Web.
- Fanfare: Silver Telly for 30-second TV spot, public service category
- **Dizzy:** Bronze Telly for 30second TV spot, public service category

10

#### **Building a Culture of Health and Well-being**

