REPORT ON THE CAPACITY, DEMAND, AND RESERVES IN THE ERCOT REGION

System Planning

May 2009

ERCOT
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Contents

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CDR WORKING PAPER

FOR PLANNING PURPOSES ONLY

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This Working Paper is based on data submitted by ERCOT market participants as part of their Annual Load Data Request (ALDR) and their generation asset registration and on data in the EIA-411. As such, this data is updated on an ongoing basis, which means that this report can be rendered obsolete without notice.

Definitions

Available Mothballed Generation

The probability that a mothballed unit will return to service, as provided by its owner, multiplied by the capacity of the unit. Return probabilities are considered protected information under the ERCOT Protocols and therefore are not included in this report.

BULs

Balancing up load. Loads capable of reducing the need for electrical energy when providing Balancing Up Load Energy Service as described in the ERCOT Protocols, Section 6, Ancillary Services. BULs are not considered resources as defined by the ERCOT Protocols.

Effective Load-Carrying Capability (ELCC) of Wind Generation

The amount of wind generation that the Generation Adequacy Task Force (GATF) has recommended to be included in the CDR. The value is 8.7% of the nameplate capacity listed in the Unit Capacities tables, both installed capacity and planned capacity.

LaaRs (Loads acting as resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity

Mothballed Capacity

The difference in the available mothballed generation (see definition above) and the total mothballed capacity. This value is zero in the upcoming Summer CDR Report because there isn't enough time to return those units to service before the start of the summer.

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource.

Net Dependable Capability

Maximum sustainable capability of a generation resource as demonstrated by performance testing.

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems

Other Potential Resources

Capacity resources that include one of the following:

• Remaining "mothballed" capacity not included as resources in the reserve margin
• Remaining DC tie capacity not included as resources in the reserve margin calculation,
• New generating units that have initiated full transmission interconnection studies through the ERCOT generation interconnection process (Note that new wind generating units would be included based on the appropriate discounted capacity value applied to existing wind generating units.)

Planned Units in Full Interconnection Study Phase
To connect new generation to the ERCOT grid, a generation developer must go through a set procedure. The first step is a high-level screening study to determine the effects of adding the new generation on the transmission system. The second step is the full interconnection study. These are detailed studies done by the transmission owners to determine the effects of the addition of new generation on the transmission system.

Private Networks
An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Reliability Must-Run (RMR) Unit
A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed IA (Interconnection Agreement)
An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider

Switchable Unit
A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

2009 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Summer Summary

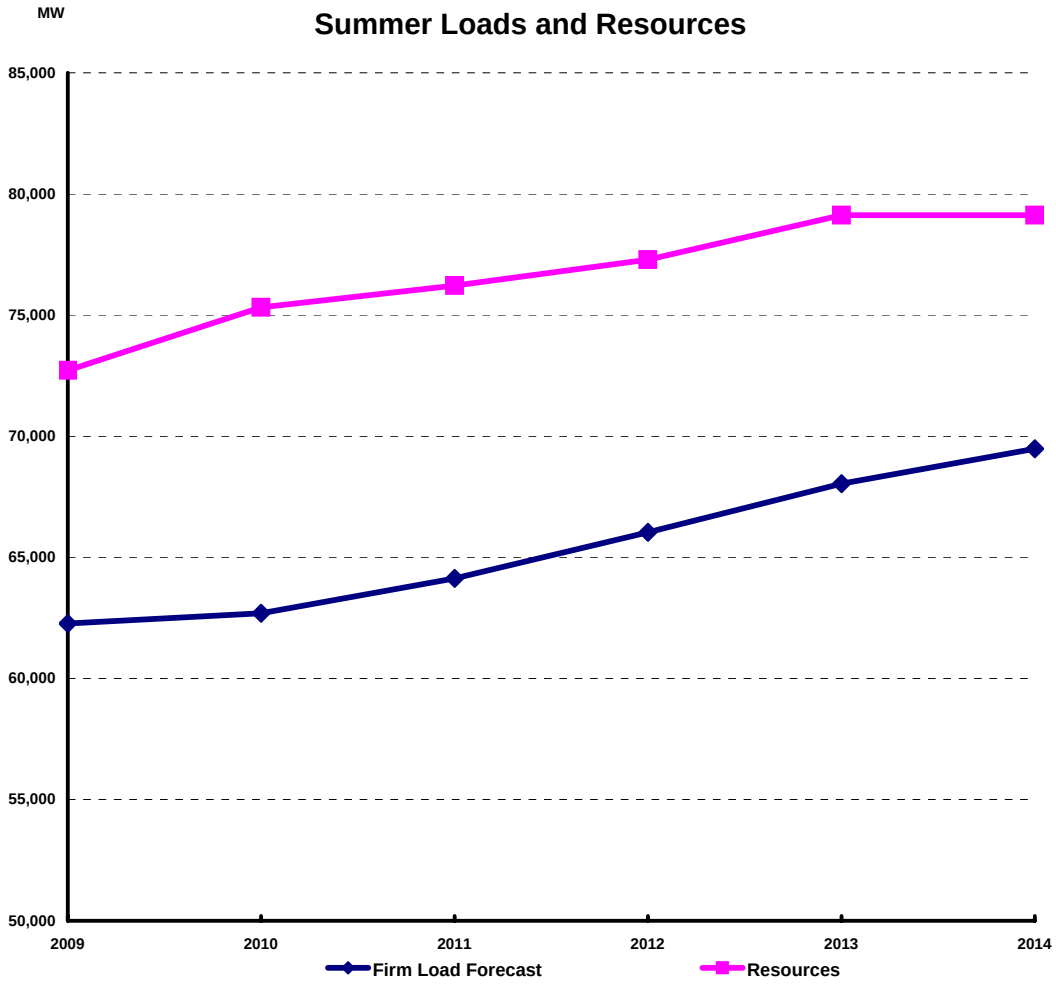
Load Forecast:	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Total Summer Peak Demand, MW	63,491	64,056	65,494	67,394	69,399	70,837
less LAARs Serving as Responsive Reserve, MW	1,115	1,115	1,115	1,115	1,115	1,115
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0
less BULs, MW	0	0	0	0	0	0
less Energy Efficiency Programs (per HB3693)	110	242	242	242	242	242
Firm Load Forecast, MW	**62,266**	**62,699**	**64,137**	**66,037**	**68,042**	**69,480**

Resources:	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Installed Capacity, MW	63,492	61,800	61,800	61,800	61,800	61,800
Capacity from Private Networks, MW	5,313	5,318	5,318	5,318	5,318	5,318
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	708	708	708	708	708	708
RMR Units to be under Contract, MW	115	0	0	0	0	0
Operational Generation, MW	**69,628**	**67,826**	**67,826**	**67,826**	**67,826**	**67,826**
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Switchable Units, MW	2,848	2,848	2,848	2,848	2,848	2,848
Available Mothballed Generation , MW	0	401	479	479	479	479
Planned Units (not wind) with Signed IA and Air Permit, MW	0	3,769	4,389	5,414	7,206	7,206
ELCC of Planned Wind Units with Signed IA, MW	0	76	121	168	211	211
Total Resources, MW	**73,029**	**75,472**	**76,215**	**77,287**	**79,122**	**79,122**
less Switchable Units Unavailable to ERCOT, MW	317	158	0	0	0	0
less Retiring Units, MW	0	0	0	0	0	0
Resources, MW	**72,712**	**75,314**	**76,215**	**77,287**	**79,122**	**79,122**
Reserve Margin	**16.8%**	**20.1%**	**18.8%**	**17.0%**	**16.3%**	**13.9%**
(Resources - Firm Load Forecast)/Firm Load Forecast						

Other Potential Resources:	**553**	**13,889**	**23,094**	**28,794**	**31,399**	**33,140**
Mothballed Capacity , MW	0	5,478	7,125	7,125	7,125	7,125
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Planned Units in Full Interconnection Study Phase, MW	0	7,858	15,417	21,116	23,722	25,463

2009 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Summer Summary



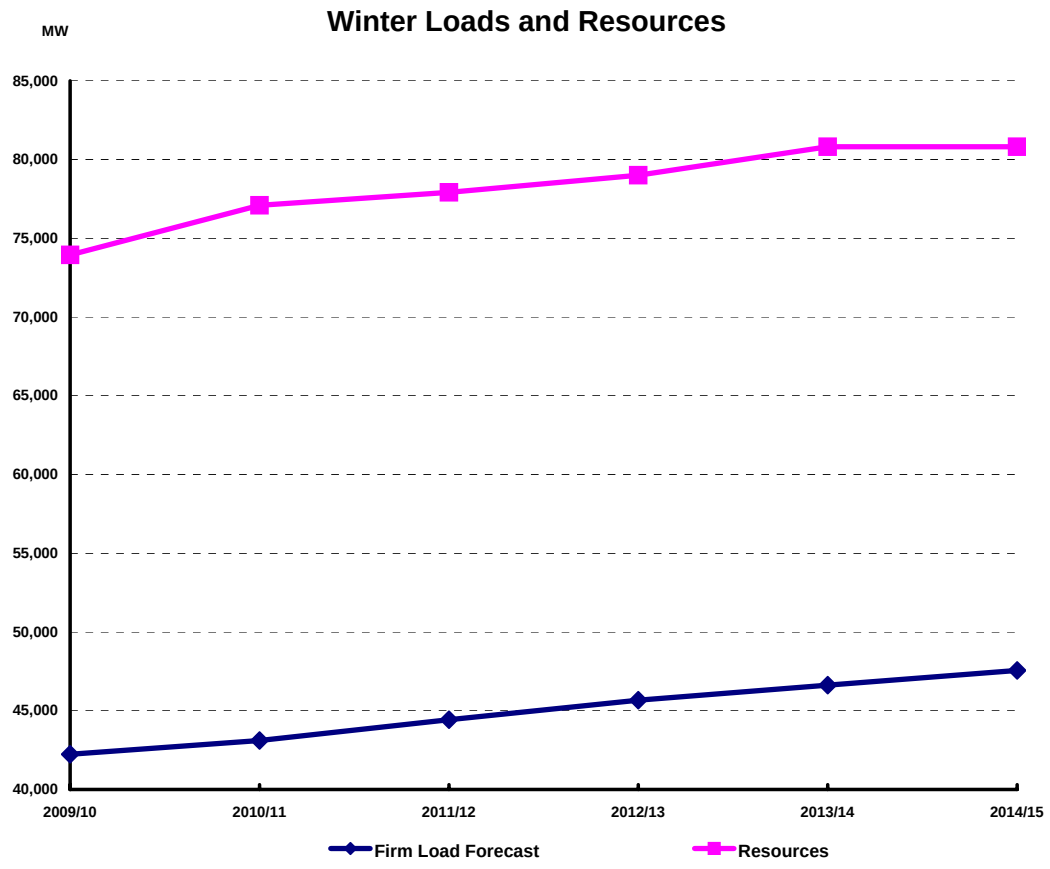
2009 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Winter Summary

Load Forecast:	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Total Summer Peak Demand, MW	43,463	44,463	45,784	47,030	47,984	48,914
less LAARs Serving as Responsive Reserve, MW	1,115	1,115	1,115	1,115	1,115	1,115
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0
less BULs, MW	0	0	0	0	0	0
less Energy Efficiency Programs (per HB3693)	110	242	242	242	242	242
Firm Load Forecast, MW	**42,238**	**43,106**	**44,427**	**45,673**	**46,627**	**47,557**

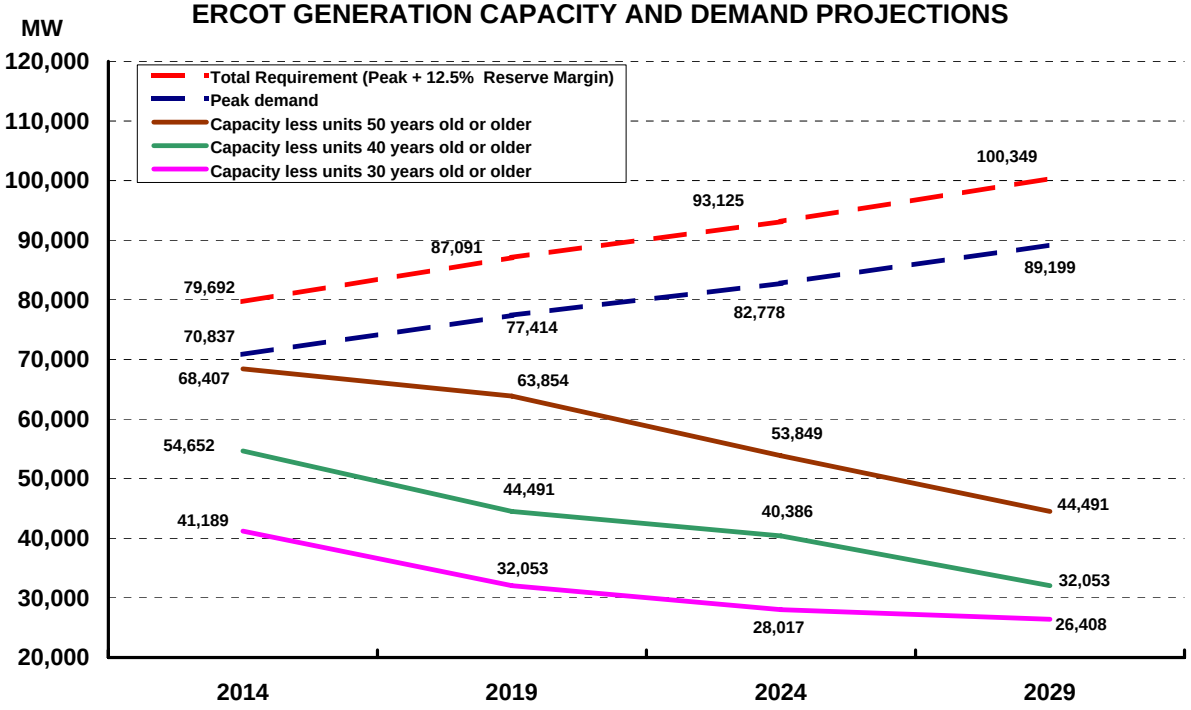
Resources:	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Installed Capacity, MW	62,863	62,863	62,863	62,863	62,863	62,863
Capacity from Private Networks, MW	5,843	5,848	5,850	5,850	5,850	5,850
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	708	708	708	708	708	708
RMR Units to be under Contract, MW	115	0	0	0	0	0
Operational Generation, MW	**69,529**	**69,419**	**69,421**	**69,421**	**69,421**	**69,421**
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Switchable Units, MW	3,100	3,100	3,100	3,100	3,100	3,100
Available Mothballed Generation , MW	258	323	323	323	323	323
Planned Units (not wind) with Signed IA and Air Permit, MW	805	3,769	4,389	5,414	7,206	7,206
ELCC of Planned Wind Units with Signed IA, MW	16	89	132	190	211	211
Total Resources, MW	**74,260**	**77,252**	**77,917**	**79,001**	**80,813**	**80,813**
less Switchable Units Unavailable to ERCOT, MW	317	158	0	0	0	0
less Retiring Units, MW	0	0	0	0	0	0
Resources, MW	**73,943**	**77,094**	**77,917**	**79,001**	**80,813**	**80,813**
Reserve Margin	**75.1%**	**78.8%**	**75.4%**	**73.0%**	**73.3%**	**69.9%**
(Resources - Firm Load Forecast)/Firm Load Forecast						

Other Potential Resources:	**8,118**	**16,154**	**25,785**	**29,001**	**31,328**	**32,934**
Mothballed Capacity , MW	6,882	7,332	7,332	7,332	7,332	7,332
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Planned Units in Full Interconnection Study Phase, MW	683	8,269	17,900	21,116	23,443	25,049

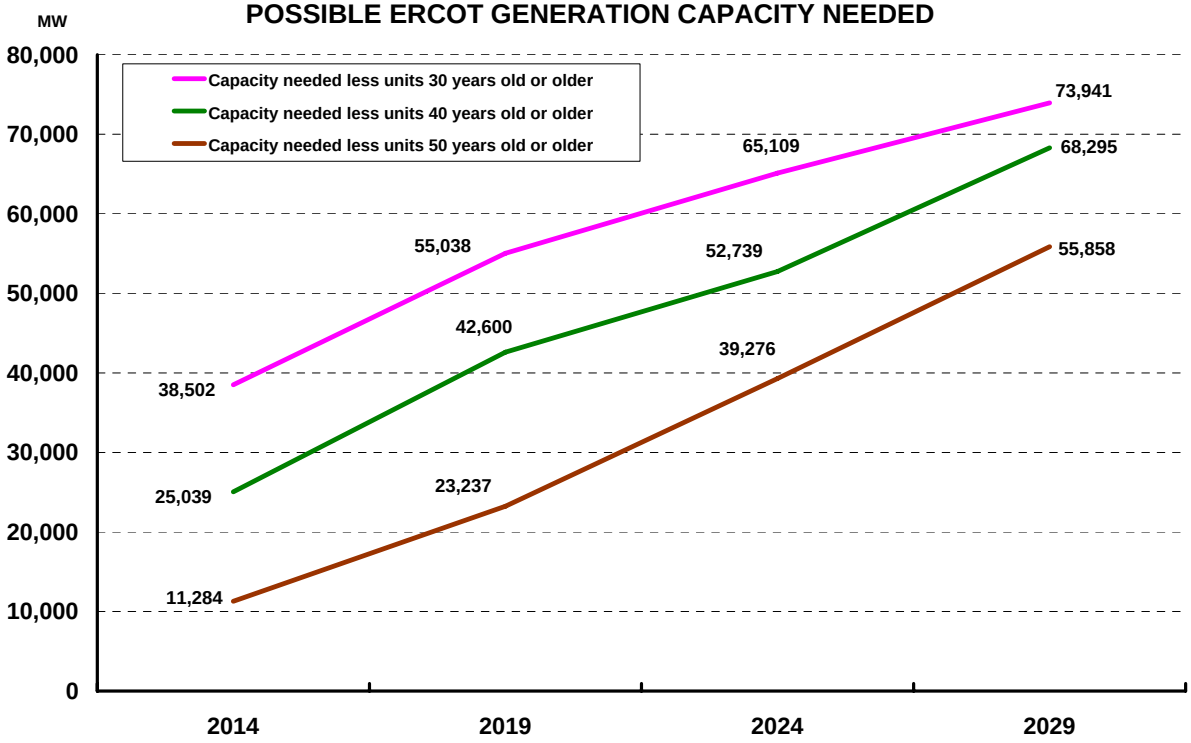

Winter Loads and Resources
MW
85,000
80,000
75,000
70,000
65,000
60,000
55,000
50,000
45,000
40,000
2009/10
2010/11
2011/12
2012/13
2013/14
2014/15
Firm Load Forecast
Resources

Long-Term Projections

ERCOT GENERATION CAPACITY AND DEMAND PROJECTIONS



POSSIBLE ERCOT GENERATION CAPACITY NEEDED



Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	47	92	92	92	92	92
Coal	15,875	18,358	18,358	19,283	19,283	19,283
Natural Gas	49,026	49,499	50,119	50,119	51,911	51,911
Nuclear	4,892	4,892	4,892	4,892	4,892	4,892
Other	1,516	1,516	1,516	1,516	1,516	1,516
Hydro	586	586	586	586	586	586
Wind	708	784	829	876	919	919
Total	72,648	75,725	76,391	77,363	79,197	79,197

In Percentages

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	21.9%	24.2%	24.0%	24.9%	24.3%	24.3%
Natural Gas	67.5%	65.4%	65.6%	64.8%	65.5%	65.5%
Nuclear	6.7%	6.5%	6.4%	6.3%	6.2%	6.2%
Other	2.1%	2.0%	2.0%	2.0%	1.9%	1.9%
Hydro	0.8%	0.8%	0.8%	0.8%	0.7%	0.7%
Wind	1.0%	1.0%	1.1%	1.1%	1.2%	1.2%

Summer Fuel Types - Houston Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	18	18	18	18	18	18
Coal	2,472	2,472	2,472	2,472	2,472	2,472
Natural Gas	12,626	12,626	12,626	12,626	12,626	12,626
Nuclear	0	0	0	0	0	0
Other	145	145	145	145	145	145
Hydro	0	0	0	0	0	0
Wind	0	0	0	0	0	0
Total	15,261	15,261	15,261	15,261	15,261	15,261

In Percentages

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	16.2%	16.2%	16.2%	16.2%	16.2%	16.2%
Natural Gas	82.7%	82.7%	82.7%	82.7%	82.7%	82.7%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%
Hydro	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Summer Fuel Types - North Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	7	52	52	52	52	52
Coal	8,051	8,824	8,824	9,749	9,749	9,749
Natural Gas	19,053	19,288	19,288	19,288	21,080	21,080
Nuclear	2,328	2,328	2,328	2,328	2,328	2,328
Other	624	624	624	624	624	624
Hydro	191	191	191	191	191	191
Wind	20	20	33	33	33	33
Total	30,274	31,327	31,340	32,265	34,057	34,057

In Percentages

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	0.0%	0.2%	0.2%	0.2%	0.2%	0.2%
Coal	26.6%	28.2%	28.2%	30.2%	28.6%	28.6%
Natural Gas	62.9%	61.6%	61.5%	59.8%	61.9%	61.9%
Nuclear	7.7%	7.4%	7.4%	7.2%	6.8%	6.8%
Other	2.1%	2.0%	2.0%	1.9%	1.8%	1.8%
Hydro	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
Wind	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Summer Fuel Types - South Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	22	22	22	22	22	22
Coal	4,703	6,413	6,413	6,413	6,413	6,413
Natural Gas	14,239	14,477	15,097	15,097	15,097	15,097
Nuclear	2,564	2,564	2,564	2,564	2,564	2,564
Other	527	527	527	527	527	527
Hydro	395	395	395	395	395	395
Wind	42	58	58	58	58	58
Total	22,492	24,455	25,075	25,075	25,075	25,075

In Percentages

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	20.9%	26.2%	25.6%	25.6%	25.6%	25.6%
Natural Gas	63.3%	59.2%	60.2%	60.2%	60.2%	60.2%
Nuclear	11.4%	10.5%	10.2%	10.2%	10.2%	10.2%
Other	2.3%	2.2%	2.1%	2.1%	2.1%	2.1%
Hydro	1.8%	1.6%	1.6%	1.6%	1.6%	1.6%
Wind	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%

Summer Fuel Types - West Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	0	0	0	0	0	0
Coal	649	649	649	649	649	649
Natural Gas	3,108	3,108	3,108	3,108	3,108	3,108
Nuclear	0	0	0	0	0	0
Other	220	220	220	220	220	220
Hydro	0	0	0	0	0	0
Wind	645	705	738	785	827	827
Total	4,622	4,682	4,715	4,762	4,804	4,804

In Percentages

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Coal	14.0%	13.9%	13.8%	13.6%	13.5%	13.5%
Natural Gas	67.2%	66.4%	65.9%	65.3%	64.7%	64.7%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	4.8%	4.7%	4.7%	4.6%	4.6%	4.6%
Hydro	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	14.0%	15.1%	15.7%	16.5%	17.2%	17.2%

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	111	111	111	111	111	111
Coal	15,927	18,387	18,387	19,312	19,312	19,312
Natural Gas	50,457	50,715	51,337	51,337	53,129	53,129
Nuclear	5,075	5,075	5,075	5,075	5,075	5,075
Other	1,591	1,591	1,591	1,591	1,591	1,591
Hydro	546	546	546	546	546	546
Wind	723	797	840	898	919	919
Total	74,431	77,222	77,887	78,870	80,683	80,683

In Percentages

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	21.4%	23.8%	23.6%	24.5%	23.9%	23.9%
Natural Gas	67.8%	65.7%	65.9%	65.1%	65.8%	65.8%
Nuclear	6.8%	6.6%	6.5%	6.4%	6.3%	6.3%
Other	2.1%	2.1%	2.0%	2.0%	2.0%	2.0%
Hydro	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
Wind	1.0%	1.0%	1.1%	1.1%	1.1%	1.1%

Winter Fuel Types - Houston Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	18	18	18	18	18	18
Coal	2,483	2,483	2,483	2,483	2,483	2,483
Natural Gas	12,862	12,862	12,862	12,862	12,862	12,862
Nuclear	0	0	0	0	0	0
Other	190	190	190	190	190	190
Hydro	0	0	0	0	0	0
Wind	0	0	0	0	0	0
Total	15,553	15,553	15,553	15,553	15,553	15,553

In Percentages

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
Natural Gas	82.7%	82.7%	82.7%	82.7%	82.7%	82.7%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%
Hydro	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Winter Fuel Types - North Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	59	59	59	59	59	59
Coal	8,065	8,815	8,815	9,740	9,740	9,740
Natural Gas	19,997	19,795	19,795	19,795	21,587	21,587
Nuclear	2,352	2,352	2,352	2,352	2,352	2,352
Other	624	624	624	624	624	624
Hydro	137	137	137	137	137	137
Wind	20	20	33	33	33	33
Total	31,253	31,801	31,814	32,739	34,531	34,531

In Percentages

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
Coal	25.8%	27.7%	27.7%	29.7%	28.2%	28.2%
Natural Gas	64.0%	62.2%	62.2%	60.5%	62.5%	62.5%
Nuclear	7.5%	7.4%	7.4%	7.2%	6.8%	6.8%
Other	2.0%	2.0%	2.0%	1.9%	1.8%	1.8%
Hydro	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%
Wind	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Winter Fuel Types - South Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	35	35	35	35	35	35
Coal	4,728	6,438	6,438	6,438	6,438	6,438
Natural Gas	14,269	14,728	15,350	15,350	15,350	15,350
Nuclear	2,723	2,723	2,723	2,723	2,723	2,723
Other	557	557	557	557	557	557
Hydro	410	410	410	410	410	410
Wind	58	58	58	58	58	58
Total	22,780	24,949	25,571	25,571	25,571	25,571
	5319	7029	7029	7029	7029	7029

In Percentages

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	0.2%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	20.8%	25.8%	25.2%	25.2%	25.2%	25.2%
Natural Gas	62.6%	59.0%	60.0%	60.0%	60.0%	60.0%
Nuclear	12.0%	10.9%	10.6%	10.6%	10.6%	10.6%
Other	2.4%	2.2%	2.2%	2.2%	2.2%	2.2%
Hydro	1.8%	1.6%	1.6%	1.6%	1.6%	1.6%
Wind	0.3%	0.2%	0.2%	0.2%	0.2%	0.2%

Winter Fuel Types - West Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	0	0	0	0	0	0
Coal	651	651	651	651	651	651
Natural Gas	3,329	3,329	3,329	3,329	3,329	3,329
Nuclear	0	0	0	0	0	0
Other	220	220	220	220	220	220
Water	0	0	0	0	0	0
Wind	645	718	748	807	827	827
Total	4,845	4,918	4,948	5,007	5,027	5,027

In Percentages

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Coal	13.4%	13.2%	13.2%	13.0%	12.9%	12.9%
Natural Gas	68.7%	67.7%	67.3%	66.5%	66.2%	66.2%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	4.5%	4.5%	4.4%	4.4%	4.4%	4.4%
Water	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	13.3%	14.6%	15.1%	16.1%	16.5%	16.5%

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Summer Coincident Demand, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Anderson	202.3	197.5	196.9	199.0	201.3	201.8
Andrews	173.8	168.8	169.3	172.3	175.6	177.4
Angelina	296.7	290.5	289.4	292.3	295.8	296.6
Aransas	48.7	49.2	50.8	52.7	54.7	56.2
Archer	25.5	25.6	26.2	27.1	28.2	28.7
Atascosa	67.2	68.7	71.1	73.8	76.9	79.3
Austin	88.8	89.1	90.7	92.8	95.2	96.8
Bandera	50.3	50.3	50.9	51.7	52.6	53.1
Bastrop	165.7	174.9	186.5	199.3	212.5	224.3
Baylor	6.0	6.1	6.3	6.6	6.9	7.0
Bee	47.1	50.1	51.1	52.3	53.7	54.7
Bell	801.7	801.7	817.2	838.2	856.5	879.3
Bexar	3,986.8	4,129.6	4,323.8	4,627.2	4,898.9	5,129.9
Blanco	25.1	25.6	26.5	27.4	28.5	29.5
Borden	2.7	2.7	2.7	2.8	2.8	2.8
Bosque	48.4	49.2	50.4	51.9	53.7	54.7
Brazoria	2,299.9	2,283.1	2,296.1	2,317.6	2,343.3	2,350.5
Brazos	465.8	467.9	477.6	488.9	497.6	506.5
Brewster	16.6	16.6	16.7	17.0	17.2	17.3
Brooks	16.0	17.3	17.5	17.8	18.1	18.3
Brown	114.0	112.6	113.3	112.0	114.3	115.3
Burleson	26.1	26.8	27.9	29.3	30.5	31.2
Burnet	125.0	134.0	140.2	147.4	155.3	162.4
Caldwell	102.0	107.0	112.4	120.2	126.4	131.6
Calhoun	217.4	218.2	223.6	230.9	237.6	241.9
Callahan	33.7	33.9	34.3	34.9	35.5	35.9
Cameron	645.5	657.3	675.5	697.8	721.3	741.3
Chambers	505.5	511.5	514.3	519.1	524.8	526.5
Cherokee	75.2	77.4	79.8	80.9	82.1	82.7
Childress	14.2	14.1	14.2	14.3	14.5	14.5
Clay	24.7	25.0	25.7	26.7	27.8	28.5
Coke	19.5	19.4	19.6	19.9	20.1	20.3
Coleman	35.1	35.0	35.2	35.5	35.9	36.0
Collin	2,289.4	2,297.7	2,364.1	2,470.7	2,541.7	2,603.5
Colorado	70.9	71.5	72.8	74.6	76.5	77.8
Comal	337.6	345.5	369.8	390.8	407.6	421.8
Comanche	44.5	45.6	47.5	49.8	52.3	53.8
Concho	10.3	10.2	10.3	10.4	10.5	10.6

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Summer Coincident Demand, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Cooke	125.7	127.0	130.5	135.2	140.7	143.7
Coryell	120.5	122.1	124.9	129.2	145.2	148.6
Cottle	3.4	3.4	3.5	3.5	3.6	3.6
Crane	84.2	83.1	83.6	84.8	86.4	87.0
Crockett	38.5	38.6	39.3	39.9	40.7	41.1
Crosby	1.9	1.9	2.0	2.0	2.1	2.1
Culberson	8.8	10.6	10.6	10.9	11.1	11.3
Dallas	7,919.5	7,930.5	8,062.7	8,246.0	8,469.6	8,607.1
Dawson	65.0	64.5	65.1	66.1	67.4	68.0
Delta	9.8	9.5	9.6	9.7	9.8	9.8
Denton	1,972.5	2,007.5	2,046.0	2,116.1	2,226.3	2,304.3
Dewitt	65.9	66.9	68.6	70.7	73.0	74.8
Dickens	7.6	7.6	7.8	7.9	8.1	8.1
Dimmit	17.7	17.9	18.3	18.7	19.3	19.7
Duval	39.8	40.1	40.9	41.8	42.9	43.6
Eastland	59.0	60.0	60.5	61.7	63.1	63.7
Ector	497.2	492.5	494.6	501.9	510.4	514.3
Edwards	7.9	7.8	7.9	8.1	8.2	8.3
Ellis	907.9	886.9	895.6	913.6	947.3	971.3
Erath	110.8	114.6	129.0	136.3	144.9	151.1
Falls	48.1	49.2	47.1	49.7	51.7	52.9
Fannin	68.6	67.7	68.4	69.8	71.1	71.7
Fayette	80.3	81.0	83.4	85.5	87.7	89.3
Fisher	22.0	21.8	22.0	22.2	22.4	22.5
Floyd	0.7	0.7	0.8	0.8	0.8	0.8
Foard	2.7	2.7	2.7	2.8	2.8	2.8
Fort Bend	1,144.8	1,159.4	1,185.0	1,210.1	1,236.8	1,255.4
Franklin	3.2	3.2	3.3	3.3	3.4	3.4
Freestone	107.3	107.2	108.5	109.8	112.8	114.2
Frio	41.5	42.8	44.6	46.6	48.8	50.8
Galveston	1,206.2	1,213.9	1,235.6	1,270.7	1,288.5	1,309.8
Gillespie	64.2	64.9	66.4	68.2	69.0	70.5
Glasscock	14.9	14.8	14.9	15.2	15.6	15.8
Goliad	17.9	18.2	18.8	19.5	20.3	20.9
Gonzales	57.6	61.9	62.6	64.9	67.3	69.4
Grayson	456.0	464.2	467.9	478.3	493.6	504.3
Grimes	19.5	20.3	21.3	22.5	23.9	24.7
Guadalupe	361.3	370.5	382.5	397.4	413.4	426.9
Hall	4.7	4.8	4.9	5.0	5.0	5.0

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Summer Coincident Demand, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Hamilton	19.2	19.3	19.7	20.2	20.8	21.1
Hardeman	15.9	15.8	15.9	16.0	16.2	16.2
Harris	13,078.7	13,182.5	13,450.5	13,717.0	14,004.1	14,181.2
Haskell	23.1	23.0	23.2	23.5	23.9	24.0
Hays	378.6	393.9	412.6	433.1	455.9	477.0
Henderson	162.2	160.2	161.6	165.2	168.7	170.6
Hidalgo	1,001.6	1,019.3	1,045.1	1,092.4	1,129.2	1,162.3
Hill	95.6	98.2	102.3	107.6	113.6	117.9
Hood	199.3	207.4	221.4	241.0	251.0	263.4
Hopkins	108.9	106.5	110.5	112.5	114.2	114.5
Houston	46.2	45.2	45.0	45.6	46.2	46.4
Howard	112.2	110.0	110.1	109.8	111.7	112.6
Hunt	220.1	219.0	223.3	234.9	245.9	248.6
Irion	7.9	7.9	7.9	8.0	8.0	8.1
Jack	24.7	24.8	25.2	25.9	26.6	27.0
Jackson	33.3	33.9	34.8	35.9	37.1	38.1
Jeff Davis	3.9	3.9	3.9	4.0	4.1	4.1
Jim Hogg	3.8	3.9	4.0	4.2	4.4	4.5
Jim Wells	70.4	71.6	73.6	76.0	78.5	80.5
Johnson	352.1	363.3	386.4	410.5	436.8	454.7
Jones	37.2	37.0	37.3	37.7	38.1	38.3
Karnes	22.8	23.1	23.6	24.3	25.0	25.6
Kaufman	275.3	288.5	290.2	298.8	309.7	306.0
Kendall	84.6	87.1	90.7	94.8	99.2	103.1
Kenedy	1.3	1.4	1.4	1.5	1.6	1.7
Kent	52.8	55.2	58.3	61.8	65.8	68.0
Kerr	123.3	124.3	126.6	129.5	132.3	134.4
Kimble	15.6	15.7	16.0	16.4	16.8	17.1
King	8.5	8.6	8.9	9.1	9.5	9.6
Kinney	5.9	5.9	6.0	6.2	6.3	6.5
Kleberg	80.5	81.0	82.8	85.0	87.3	88.8
Knox	19.7	19.9	20.4	20.9	21.6	21.9
La Salle	11.8	12.1	12.6	13.1	13.7	14.2
Lamar	179.5	189.8	191.0	194.0	197.0	198.2
Lampasas	51.2	52.8	54.9	57.3	60.1	62.1
Lavaca	36.3	36.9	37.9	39.1	40.4	41.4
Lee	32.2	32.6	33.2	34.1	35.0	35.6
Leon	74.2	74.2	77.0	79.1	81.6	82.6
Limestone	61.1	61.4	62.3	64.0	66.0	66.9

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Summer Coincident Demand, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Live Oak	61.5	62.2	63.6	65.3	67.3	68.8
Llano	66.0	63.1	64.6	66.4	68.5	70.0
Loving	9.8	9.8	9.9	10.3	10.6	10.8
Madison	16.6	17.0	17.6	18.3	19.1	19.4
Martin	28.2	28.1	28.5	29.3	30.1	30.6
Mason	9.9	9.9	9.9	10.0	10.2	10.2
Matagorda	119.5	121.5	125.2	129.9	134.6	138.2
Maverick	64.8	66.3	68.4	70.8	73.4	75.4
Mcculloch	42.4	42.5	43.0	43.8	47.1	47.6
Mclennan	684.6	688.2	701.2	715.0	738.3	764.1
Mcmullen	6.1	6.4	6.7	7.1	7.5	7.8
Medina	179.1	184.0	191.1	199.4	208.4	216.1
Menard	5.2	5.1	5.2	5.2	5.3	5.3
Midland	362.3	350.5	357.2	362.8	369.2	372.3
Milam	67.8	68.1	69.6	71.9	74.7	76.3
Mills	8.3	8.4	8.6	8.8	9.1	9.3
Mitchell	20.8	21.7	22.5	23.3	24.0	24.6
Montague	55.2	57.0	59.5	62.2	65.2	67.2
Montgomery	247.9	256.2	269.6	282.1	294.0	305.8
Motley	4.2	4.2	4.2	4.2	4.2	4.2
Nacogdoches	166.9	163.6	163.2	165.1	167.1	167.8
Navarro	180.8	176.8	179.6	184.5	190.1	193.2
Nolan	60.9	60.0	60.2	61.2	62.2	62.8
Nueces	996.9	1,007.5	1,027.4	1,050.9	1,077.6	1,095.1
Palo Pinto	79.7	80.3	82.3	85.5	89.2	91.7
Parker	305.9	313.3	324.7	338.6	354.5	339.6
Pecos	84.1	84.3	85.5	87.0	88.8	89.8
Presidio	8.4	8.4	8.6	8.8	9.0	9.2
Rains	15.1	14.9	15.5	16.1	16.2	16.6
Reagan	12.4	12.5	12.7	12.9	13.2	13.3
Real	12.8	13.0	13.4	13.8	14.3	14.6
Red River	24.0	24.1	24.3	24.7	25.1	25.3
Reeves	43.1	43.0	43.4	44.1	44.9	45.4
Refugio	20.8	20.8	21.0	21.3	21.7	21.9
Robertson	23.5	20.8	21.4	22.2	23.1	23.6
Rockwall	231.1	234.2	243.2	255.1	266.8	285.8
Runnels	28.2	28.1	28.2	28.5	28.8	28.9
Rusk	16.6	16.1	15.7	15.8	16.0	16.0
San Patricio	144.4	145.5	148.5	152.4	156.3	159.0

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Summer Coincident Demand, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
San Saba	11.6	11.7	11.9	12.2	12.6	12.8
Schleicher	14.6	14.5	14.7	14.8	15.0	15.1
Scurry	285.7	279.1	277.9	280.4	283.6	284.2
Shackelford	23.6	23.7	24.1	24.5	25.1	25.4
Smith	586.6	583.8	588.9	595.3	602.7	604.8
Somervell	30.6	31.9	36.6	37.3	39.4	40.9
Starr	76.6	76.8	78.0	79.5	81.1	82.1
Stephens	59.5	58.6	59.0	60.1	61.5	62.2
Sterling	12.3	12.3	12.4	12.5	12.6	12.7
Stonewall	6.3	6.4	6.6	6.7	6.9	7.0
Sutton	16.0	15.9	16.0	16.2	16.3	16.4
Tarrant	5,122.1	5,144.6	5,234.9	5,380.3	5,553.4	5,683.8
Taylor	328.3	327.8	330.8	335.1	340.1	342.4
Terrell	1.7	1.7	1.7	1.7	1.8	1.8
Throckmorton	6.5	6.5	6.6	6.7	6.9	6.9
Titus	0.0	0.0	0.0	0.0	0.0	0.0
Tom Green	229.0	227.7	228.9	231.0	233.7	234.3
Travis	2,492.5	2,540.4	2,603.1	2,664.1	2,705.1	2,740.5
Upton	20.7	21.1	21.8	22.7	23.7	24.4
Uvalde	51.1	51.9	53.3	55.0	56.8	58.2
Val Verde	72.2	73.0	74.7	76.6	78.7	80.2
Van Zandt	81.2	79.8	84.5	86.1	87.6	88.3
Victoria	241.9	242.9	247.4	253.4	259.5	264.0
Waller	175.6	177.8	182.5	187.8	194.9	199.3
Ward	54.0	53.1	51.9	52.7	53.6	54.0
Washington	114.0	117.8	122.5	123.2	129.9	135.7
Webb	350.4	357.9	369.6	382.4	396.0	406.5
Wharton	112.1	114.2	116.2	118.9	121.8	123.8
Wichita	415.8	407.2	410.5	416.5	423.3	426.6
Wilbarger	35.3	34.9	34.9	35.1	35.4	35.3
Willacy	33.2	34.0	35.2	36.5	38.0	39.2
Williamson	1,018.1	1,039.9	1,084.6	1,143.1	1,211.8	1,280.0
Wilson	68.6	70.4	74.3	76.8	80.3	83.2
Winkler	58.4	57.8	58.1	59.1	60.3	60.9
Wise	219.1	226.5	236.0	250.0	261.1	271.9
Young	59.8	60.0	61.3	63.1	65.1	66.3
Zapata	22.7	23.2	24.0	24.8	25.7	26.5
Zavala	24.7	25.2	25.9	26.8	27.8	28.6

Summer Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2009 ALDRs and do not include self-serve loads. The values shown here are used in the Summer import/export calculations.

	Summer Load, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Anderson	227.5	224.3	223.5	224.8	225.8	226.6
Andrews	195.4	191.7	192.1	194.6	196.9	199.2
Angelina	333.6	329.9	328.5	330.1	331.7	333.1
Aransas	54.8	55.9	57.7	59.5	61.3	63.1
Archer	28.7	29.1	29.8	30.6	31.6	32.3
Atascosa	75.6	78.1	80.7	83.4	86.2	89.1
Austin	99.9	101.1	103.0	104.8	106.7	108.7
Bandera	56.5	57.1	57.8	58.4	59.0	59.6
Bastrop	186.3	198.6	211.7	225.1	238.3	251.9
Baylor	6.8	6.9	7.2	7.4	7.8	7.9
Bee	53.0	56.9	58.0	59.1	60.3	61.5
Bell	901.3	910.5	927.5	946.6	960.7	987.5
Bexar	4,482.3	4,690.1	4,907.4	5,225.5	5,494.4	5,761.1
Blanco	28.2	29.0	30.0	30.9	32.0	33.1
Borden	3.0	3.1	3.1	3.1	3.1	3.1
Bosque	54.4	55.9	57.2	58.6	60.2	61.5
Brazoria	2,585.7	2,592.9	2,606.1	2,617.2	2,628.2	2,639.7
Brazos	523.7	531.4	542.0	552.1	558.1	568.8
Brewster	18.7	18.8	19.0	19.2	19.3	19.5
Brooks	18.0	19.7	19.9	20.1	20.3	20.5
Brown	128.2	127.9	128.6	126.5	128.2	129.5
Burleson	29.4	30.5	31.6	33.0	34.2	35.0
Burnet	140.6	152.1	159.1	166.4	174.2	182.4
Caldwell	114.7	121.5	127.5	135.8	141.8	147.8
Calhoun	244.4	247.8	253.8	260.8	266.4	271.6
Callahan	37.9	38.4	38.9	39.4	39.8	40.3
Cameron	725.7	746.5	766.6	788.0	809.0	832.6
Chambers	568.3	580.9	583.8	586.3	588.6	591.3
Cherokee	84.5	87.9	90.5	91.4	92.1	92.9
Childress	16.0	16.0	16.1	16.2	16.3	16.3
Clay	27.8	28.4	29.2	30.2	31.2	32.0
Coke	21.9	22.0	22.2	22.4	22.6	22.7
Coleman	39.5	39.7	39.9	40.1	40.3	40.5
Collin	2,573.9	2,609.5	2,683.3	2,790.1	2,850.7	2,923.8
Colorado	79.8	81.2	82.7	84.2	85.8	87.4
Comal	379.5	392.4	419.7	441.3	457.1	473.7
Comanche	50.0	51.8	53.9	56.2	58.7	60.4
Concho	11.6	11.6	11.7	11.8	11.8	11.8
Cooke	141.4	144.2	148.1	152.7	157.8	161.4
Coryell	135.5	138.7	141.8	145.9	162.9	166.9
Cottle	3.9	3.9	3.9	4.0	4.0	4.1

Summer Load by County

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	Summer Load, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Crane	94.7	94.4	94.8	95.8	96.9	97.8
Crockett	43.3	43.9	44.6	45.1	45.7	46.2
Crosby	2.1	2.2	2.2	2.3	2.4	2.4
Culberson	9.9	12.0	12.1	12.3	12.5	12.6
Dallas	8,903.7	9,006.8	9,151.1	9,312.2	9,499.2	9,666.2
Dawson	73.1	73.2	73.9	74.7	75.6	76.4
Delta	11.0	10.8	10.9	11.0	11.0	11.1
Denton	2,217.7	2,280.0	2,322.2	2,389.8	2,497.0	2,587.9
Dewitt	74.1	76.0	77.9	79.9	81.9	84.0
Dickens	8.5	8.7	8.8	8.9	9.1	9.1
Dimmit	19.9	20.3	20.7	21.2	21.6	22.1
Duval	44.8	45.6	46.4	47.2	48.1	49.0
Eastland	66.4	68.1	68.7	69.7	70.8	71.5
Ector	559.0	559.4	561.4	566.8	572.5	577.5
Edwards	8.9	8.9	9.0	9.2	9.2	9.3
Ellis	1,020.7	1,007.3	1,016.5	1,031.7	1,062.5	1,090.8
Erath	124.6	130.1	146.4	153.9	162.5	169.6
Falls	54.1	55.8	53.5	56.1	58.0	59.5
Fannin	77.1	76.9	77.6	78.8	79.7	80.5
Fayette	90.3	92.0	94.7	96.6	98.4	100.3
Fisher	24.7	24.8	24.9	25.1	25.1	25.3
Floyd	0.8	0.8	0.9	0.9	0.9	0.9
Foard	3.1	3.1	3.1	3.1	3.1	3.1
Fort Bend	1,287.1	1,316.8	1,344.9	1,366.6	1,387.2	1,409.8
Franklin	3.6	3.7	3.7	3.7	3.8	3.8
Freestone	120.7	121.8	123.2	124.0	126.6	128.3
Frio	46.7	48.6	50.6	52.6	54.8	57.0
Galveston	1,356.1	1,378.6	1,402.4	1,435.0	1,445.1	1,471.0
Gillespie	72.2	73.8	75.3	77.0	77.4	79.2
Glasscock	16.8	16.8	16.9	17.2	17.5	17.8
Goliad	20.1	20.7	21.4	22.0	22.7	23.4
Gonzales	64.8	70.3	71.1	73.3	75.5	77.9
Grayson	512.7	527.2	531.1	540.1	553.6	566.4
Grimes	21.9	23.0	24.2	25.4	26.8	27.7
Guadalupe	406.2	420.8	434.1	448.8	463.7	479.4
Hall	5.3	5.5	5.6	5.6	5.6	5.7
Hamilton	21.6	22.0	22.4	22.8	23.3	23.7
Hardeman	17.9	17.9	18.0	18.1	18.2	18.2
Harris	14,704.1	14,971.7	15,266.2	15,490.6	15,706.5	15,926.2
Haskell	26.0	26.2	26.4	26.6	26.8	26.9
Hays	425.6	447.4	468.3	489.1	511.4	535.7
Henderson	182.4	182.0	183.5	186.5	189.2	191.6

Summer Load by County

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	Summer Load, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Hidalgo	1,126.1	1,157.6	1,186.2	1,233.6	1,266.5	1,305.3
Hill	107.5	111.5	116.2	121.5	127.4	132.4
Hood	224.0	235.6	251.3	272.2	281.5	295.8
Hopkins	122.5	121.0	125.4	127.1	128.1	128.6
Houston	51.9	51.3	51.1	51.5	51.8	52.1
Howard	126.2	125.0	124.9	124.0	125.3	126.4
Hunt	247.5	248.7	253.5	265.3	275.8	279.2
Irion	8.9	8.9	9.0	9.0	9.0	9.0
Jack	27.8	28.1	28.6	29.2	29.9	30.3
Jackson	37.5	38.5	39.5	40.5	41.6	42.8
Jeff Davis	4.4	4.4	4.5	4.5	4.6	4.6
Jim Hogg	4.3	4.4	4.6	4.7	4.9	5.1
Jim Wells	79.2	81.4	83.6	85.8	88.1	90.4
Johnson	395.9	412.6	438.6	463.6	489.9	510.6
Jones	41.8	42.1	42.3	42.6	42.8	43.0
Karnes	25.7	26.2	26.8	27.4	28.0	28.7
Kaufman	309.5	327.7	329.3	337.4	347.4	343.7
Kendall	95.1	99.0	102.9	107.0	111.3	115.7
Kenedy	1.4	1.5	1.6	1.7	1.8	1.9
Kent	59.4	62.6	66.2	69.7	73.8	76.4
Kerr	138.7	141.2	143.7	146.2	148.3	151.0
Kimble	17.6	17.9	18.2	18.5	18.8	19.2
King	9.6	9.8	10.1	10.3	10.6	10.7
Kinney	6.6	6.7	6.8	7.0	7.1	7.3
Kleberg	90.5	92.0	94.0	96.0	97.9	99.7
Knox	22.1	22.6	23.1	23.6	24.2	24.6
La Salle	13.2	13.8	14.3	14.8	15.4	15.9
Lamar	201.8	215.5	216.7	219.1	221.0	222.6
Lampasas	57.6	60.0	62.3	64.7	67.5	69.7
Lavaca	40.9	41.9	43.0	44.1	45.3	46.5
Lee	36.2	37.0	37.7	38.5	39.2	40.0
Leon	83.4	84.3	87.3	89.3	91.5	92.8
Limestone	68.7	69.7	70.8	72.3	74.0	75.1
Live Oak	69.1	70.6	72.2	73.8	75.5	77.2
Llano	74.2	71.6	73.3	75.0	76.8	78.6
Loving	11.0	11.1	11.3	11.6	11.9	12.2
Madison	18.7	19.3	20.0	20.6	21.4	21.8
Martin	31.7	31.9	32.3	33.1	33.8	34.3
Mason	11.1	11.2	11.3	11.3	11.4	11.5
Matagorda	134.3	137.9	142.2	146.7	150.9	155.2
Maverick	72.9	75.2	77.6	79.9	82.3	84.7
Mcculloch	47.6	48.2	48.9	49.5	52.8	53.5

Summer Load by County

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	Summer Load, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Mclennan	769.7	781.6	795.8	807.5	828.0	858.1
Mcmullen	6.9	7.2	7.6	8.0	8.4	8.8
Medina	201.4	208.9	216.9	225.2	233.8	242.7
Menard	5.8	5.8	5.9	5.9	5.9	5.9
Midland	407.3	398.0	405.4	409.8	414.1	418.1
Milam	76.2	77.3	79.0	81.2	83.8	85.7
Mills	9.3	9.5	9.8	10.0	10.2	10.4
Mitchell	23.4	24.7	25.6	26.3	27.0	27.6
Montague	62.0	64.7	67.5	70.2	73.2	75.5
Montgomery	278.8	290.9	305.9	318.6	329.8	343.4
Motley	4.7	4.7	4.7	4.8	4.8	4.8
Nacogdoches	187.6	185.8	185.3	186.4	187.4	188.4
Navarro	203.2	200.8	203.8	208.3	213.2	216.9
Nolan	68.5	68.2	68.4	69.1	69.8	70.5
Nueces	1,120.8	1,144.3	1,166.1	1,186.8	1,208.7	1,229.9
Palo Pinto	89.6	91.2	93.4	96.6	100.0	103.0
Parker	343.9	355.8	368.5	382.4	397.6	381.4
Pecos	94.6	95.8	97.1	98.3	99.6	100.9
Presidio	9.4	9.6	9.8	9.9	10.1	10.3
Rains	16.9	17.0	17.6	18.1	18.2	18.6
Reagan	14.0	14.2	14.4	14.6	14.8	15.0
Real	14.3	14.8	15.2	15.6	16.0	16.4
Red River	27.0	27.4	27.6	27.9	28.2	28.4
Reeves	48.4	48.9	49.3	49.8	50.4	50.9
Refugio	23.4	23.6	23.8	24.1	24.3	24.6
Robertson	26.4	23.6	24.3	25.1	25.9	26.5
Rockwall	259.8	266.0	276.1	288.1	299.3	320.9
Runnels	31.7	31.9	32.0	32.2	32.3	32.4
Rusk	18.6	18.2	17.8	17.9	17.9	18.0
San Patricio	162.4	165.3	168.6	172.1	175.3	178.6
San Saba	13.0	13.3	13.6	13.8	14.1	14.4
Schleicher	16.4	16.5	16.7	16.7	16.8	16.9
Scurry	321.2	316.9	315.4	316.7	318.1	319.2
Shackelford	26.5	26.9	27.3	27.7	28.1	28.5
Smith	659.5	663.0	668.4	672.3	675.9	679.3
Somervell	34.5	36.3	41.5	42.2	44.2	45.9
Starr	86.1	87.3	88.5	89.7	91.0	92.3
Stephens	66.9	66.6	67.0	67.9	68.9	69.8
Sterling	13.8	13.9	14.0	14.1	14.2	14.2
Stonewall	7.1	7.3	7.4	7.6	7.8	7.9
Sutton	17.9	18.1	18.2	18.3	18.3	18.4
Tarrant	5,758.7	5,842.8	5,941.6	6,076.0	6,228.5	6,383.2

Summer Load by County

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	Summer Load, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Taylor	369.1	372.3	375.4	378.4	381.5	384.6
Terrell	1.9	1.9	1.9	1.9	2.0	2.0
Throckmorton	7.4	7.4	7.5	7.6	7.7	7.7
Titus	0.0	0.0	0.0	0.0	0.0	0.0
Tom Green	257.4	258.6	259.8	260.9	262.1	263.1
Travis	2,802.3	2,885.2	2,954.5	3,008.6	3,033.9	3,077.7
Upton	23.3	23.9	24.7	25.6	26.6	27.4
Uvalde	57.5	59.0	60.5	62.1	63.7	65.4
Val Verde	81.2	83.0	84.7	86.5	88.3	90.1
Van Zandt	91.3	90.7	95.9	97.3	98.3	99.2
Victoria	272.0	275.9	280.8	286.1	291.1	296.5
Waller	197.4	202.0	207.2	212.1	218.5	223.8
Ward	60.7	60.3	58.9	59.6	60.1	60.6
Washington	128.2	133.8	139.0	139.1	145.7	152.4
Webb	393.9	406.5	419.5	431.8	444.1	456.5
Wharton	126.0	129.7	131.9	134.2	136.6	139.1
Wichita	467.4	462.4	465.9	470.3	474.8	479.1
Wilbarger	39.7	39.7	39.7	39.7	39.7	39.7
Willacy	37.3	38.6	39.9	41.2	42.6	44.0
Williamson	1,144.7	1,181.0	1,231.0	1,290.9	1,359.1	1,437.5
Wilson	77.1	79.9	84.3	86.8	90.0	93.4
Winkler	65.7	65.6	66.0	66.8	67.6	68.4
Wise	246.3	257.2	267.8	282.3	292.8	305.3
Young	67.2	68.1	69.5	71.2	73.1	74.4
Zapata	25.6	26.4	27.2	28.0	28.9	29.7
Zavala	27.8	28.6	29.4	30.3	31.2	32.1

Summer Generation by County

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	Summer Generation, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
ANDERSON	0.0	0.0	0.0	0.0	0.0	0.0
ANDREWS	0.0	0.0	0.0	0.0	0.0	0.0
ANGELINA	0.0	45.0	45.0	45.0	45.0	45.0
ARANSAS	0.0	0.0	0.0	0.0	0.0	0.0
ARCHER	0.0	0.0	0.0	0.0	0.0	0.0
ATASCOSA	396.0	396.0	396.0	396.0	396.0	396.0
AUSTIN	0.0	0.0	0.0	0.0	0.0	0.0
BANDERA	0.0	0.0	0.0	0.0	0.0	0.0
BASTROP	1642.0	1642.0	1642.0	1642.0	1642.0	1642.0
BAYLOR	0.0	0.0	0.0	0.0	0.0	0.0
BEE	0.0	0.0	0.0	0.0	0.0	0.0
BELL	0.0	0.0	0.0	0.0	0.0	0.0
BEXAR	3876.6	4811.6	4811.6	4811.6	4811.6	4811.6
BLANCO	0.0	0.0	0.0	0.0	0.0	0.0
BORDEN	36.9	36.9	56.5	56.5	56.5	56.5
BOSQUE	843.0	843.0	843.0	843.0	843.0	843.0
BRAZORIA	399.0	399.0	399.0	399.0	399.0	399.0
BRAZOS	174.0	222.0	222.0	222.0	222.0	222.0
BREWSTER	0.0	0.0	0.0	0.0	0.0	0.0
BROOKS	0.0	0.0	0.0	0.0	0.0	0.0
BROWN	0.0	0.0	0.0	0.0	0.0	0.0
BURLESON	0.0	0.0	0.0	0.0	0.0	0.0
BURNET	97.0	97.0	97.0	97.0	97.0	97.0
CALDWELL	0.0	0.0	0.0	0.0	0.0	0.0
CALHOUN	59.0	59.0	69.0	69.0	69.0	69.0
CALLAHAN	9.9	9.9	9.9	9.9	9.9	9.9
CAMERON	120.0	120.0	120.0	120.0	120.0	120.0
CHAMBERS	2596.9	2596.9	2596.9	2596.9	2596.9	2596.9
CHEROKEE	677.0	677.0	677.0	677.0	677.0	677.0
CHILDRESS	0.0	0.0	0.0	0.0	0.0	0.0
CLAY	0.0	0.0	0.0	0.0	0.0	0.0
COKE	0.0	0.0	0.0	0.0	0.0	0.0
COLEMAN	0.0	0.0	0.0	0.0	0.0	0.0
COLLIN	409.0	409.0	409.0	409.0	409.0	409.0
COLORADO	0.0	0.0	0.0	0.0	0.0	0.0
COMAL	6.0	6.0	6.0	6.0	6.0	6.0
COMANCHE	0.0	0.0	0.0	0.0	0.0	0.0
CONCHO	0.0	0.0	0.0	0.0	0.0	0.0
COOKE	9.8	9.8	9.8	9.8	9.8	9.8

Summer Generation by County

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	Summer Generation, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
CORYELL	0.0	0.0	0.0	0.0	0.0	0.0
COTTLE	0.0	0.0	0.0	0.0	0.0	0.0
CRANE	0.0	0.0	0.0	0.0	0.0	0.0
CROCKETT	6.1	6.1	6.1	6.1	6.1	6.1
CROSBY	0.0	0.0	0.0	0.0	0.0	0.0
CULBERSON	5.7	5.7	5.7	5.7	5.7	5.7
DALLAS	1730.0	1730.0	1730.0	1730.0	1730.0	1730.0
DAWSON	0.0	0.0	0.0	0.0	0.0	0.0
DELTA	0.0	0.0	0.0	0.0	0.0	0.0
DENTON	133.4	133.4	133.4	133.4	133.4	133.4
DEWITT	1.0	1.0	1.0	1.0	1.0	1.0
DICKENS	13.1	13.1	13.1	13.1	13.1	13.1
DIMMIT	0.0	0.0	0.0	0.0	0.0	0.0
DUVAL	0.0	0.0	0.0	0.0	0.0	0.0
EASTLAND	5.2	5.2	5.2	5.2	5.2	5.2
ECTOR	1521.5	1521.5	1521.5	1521.5	1521.5	1521.5
EDWARDS	0.0	0.0	0.0	0.0	0.0	0.0
ELLIS	1625.0	1625.0	1625.0	1625.0	1625.0	1625.0
ERATH	0.0	0.0	0.0	0.0	0.0	0.0
FALLS	0.0	0.0	0.0	0.0	0.0	0.0
FANNIN	2229.0	2229.0	2229.0	2229.0	2229.0	2229.0
FAYETTE	1882.0	1882.0	1882.0	1882.0	1882.0	1882.0
FISHER	0.0	0.0	0.0	0.0	0.0	0.0
FLOYD	5.2	5.2	5.2	5.2	5.2	5.2
FOARD	0.0	0.0	0.0	0.0	0.0	0.0
FORT BEND	4172.0	4172.0	4172.0	4172.0	4172.0	4172.0
FRANKLIN	0.0	0.0	0.0	0.0	0.0	0.0
FREESTONE	2200.0	2200.0	2200.0	2200.0	2200.0	2200.0
FRIO	71.0	271.0	271.0	271.0	271.0	271.0
GALVESTON	1071.0	1071.0	1071.0	1071.0	1071.0	1071.0
GILLESPIE	0.0	0.0	0.0	0.0	0.0	0.0
GLASSCOCK	18.6	18.6	18.6	18.6	18.6	18.6
GOLIAD	633.0	633.0	633.0	633.0	633.0	633.0
GONZALES	4.8	4.8	4.8	4.8	4.8	4.8
GRAYSON	80.0	80.0	80.0	80.0	80.0	80.0
GRIMES	1317.0	1317.0	1317.0	1317.0	1317.0	1317.0
GUADALUPE	1717.6	1717.6	1717.6	1717.6	1717.6	1717.6
HALL	0.9	0.9	0.9	0.9	0.9	0.9
HAMILTON	0.0	0.0	0.0	0.0	0.0	0.0
HARDEMAN	0.0	0.0	0.0	0.0	0.0	0.0

Summer Generation by County

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	Summer Generation, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
HARRIS	6467.0	6517.0	6517.0	6517.0	6517.0	6517.0
HASKELL	0.0	0.0	0.0	0.0	0.0	0.0
HAYS	902.0	902.0	902.0	902.0	902.0	902.0
HENDERSON	230.0	230.0	230.0	230.0	230.0	230.0
HIDALGO	1597.0	1597.0	1597.0	1597.0	1597.0	1597.0
HILL	0.0	0.0	0.0	0.0	0.0	0.0
HOOD	984.0	984.0	984.0	984.0	984.0	984.0
HOPKINS	0.0	0.0	0.0	0.0	0.0	0.0
HOUSTON	0.0	0.0	0.0	0.0	0.0	0.0
HOWARD	275.2	275.2	275.2	296.1	296.1	296.1
HUNT	87.0	87.0	87.0	87.0	1879.0	1879.0
IRION	0.0	0.0	0.0	0.0	0.0	0.0
JACK	630.4	630.4	1263.5	1263.5	1263.5	1263.5
JACKSON	0.0	0.0	0.0	0.0	0.0	0.0
JEFF DAVIS	0.0	0.0	0.0	0.0	0.0	0.0
JIM HOGG	0.0	0.0	0.0	0.0	0.0	0.0
JIM WELLS	0.0	0.0	0.0	0.0	0.0	0.0
JOHNSON	258.0	258.0	258.0	258.0	258.0	258.0
JONES	0.0	0.0	0.0	0.0	0.0	0.0
KARNES	0.0	0.0	0.0	0.0	0.0	0.0
KAUFMAN	1804.0	1804.0	1804.0	1804.0	1804.0	1804.0
KENDALL	0.0	0.0	0.0	0.0	0.0	0.0
KENEDY	42.2	42.2	42.2	42.2	42.2	42.2
KENT	0.0	0.0	0.0	0.0	0.0	0.0
KERR	0.0	0.0	0.0	0.0	0.0	0.0
KIMBLE	0.0	0.0	0.0	0.0	0.0	0.0
KING	0.0	0.0	0.0	0.0	0.0	0.0
KINNEY	0.0	0.0	0.0	0.0	0.0	0.0
KLEBERG	0.0	0.0	0.0	0.0	0.0	0.0
KNOX	0.0	0.0	0.0	0.0	0.0	0.0
LA SALLE	0.0	0.0	0.0	0.0	0.0	0.0
LAMAR	1289.0	1289.0	1289.0	1289.0	1289.0	1289.0
LAMPASAS	0.0	0.0	0.0	0.0	0.0	0.0
LAVACA	0.0	0.0	0.0	0.0	0.0	0.0
LEE	0.0	0.0	0.0	0.0	0.0	0.0
LEON	0.0	0.0	0.0	0.0	0.0	0.0
LIMESTONE	1689.0	1689.0	1689.0	1689.0	1689.0	1689.0
LIVE OAK	0.0	0.0	0.0	0.0	0.0	0.0
LLANO	467.0	467.0	467.0	467.0	467.0	467.0
LOVING	0.0	0.0	0.0	0.0	0.0	0.0

Summer Generation by County

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	Summer Generation, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
MADISON	0.0	0.0	0.0	0.0	0.0	0.0
MARTIN	10.4	10.4	10.4	10.4	32.3	32.3
MASON	0.0	0.0	0.0	0.0	0.0	0.0
MATAGORDA	2564.0	2564.0	2564.0	2564.0	2564.0	2564.0
MAVERICK	6.0	6.0	6.0	6.0	6.0	6.0
MCCULLOCH	0.0	0.0	0.0	0.0	0.0	0.0
MCLENNAN	811.0	811.0	811.0	1736.0	1736.0	1736.0
MCMULLEN	0.0	0.0	0.0	0.0	0.0	0.0
MEDINA	0.0	0.0	0.0	0.0	0.0	0.0
MENARD	0.0	0.0	0.0	0.0	0.0	0.0
MIDLAND	0.0	0.0	0.0	0.0	0.0	0.0
MILAM	1176.0	1181.0	1181.0	1181.0	1181.0	1181.0
MILLS	0.0	0.0	0.0	0.0	0.0	0.0
MITCHELL	348.0	369.8	369.8	369.8	369.8	369.8
MONTAGUE	0.0	0.0	0.0	0.0	0.0	0.0
MONTGOMERY	4.8	4.8	4.8	4.8	4.8	4.8
MOTLEY	0.0	0.0	0.0	0.0	0.0	0.0
NACOGDOCHES	0.0	0.0	0.0	0.0	0.0	0.0
NAVARRO	0.0	0.0	0.0	0.0	0.0	0.0
NOLAN	89.5	97.4	97.4	97.4	97.4	97.4
NUECES	1036.0	1723.0	1713.0	1713.0	1713.0	1713.0
PALO PINTO	653.0	653.0	653.0	653.0	653.0	653.0
PARKER	80.4	80.4	80.4	80.4	80.4	80.4
PECOS	47.9	47.9	60.9	60.9	60.9	60.9
PRESIDIO	0.0	0.0	0.0	0.0	0.0	0.0
RAINS	0.0	0.0	0.0	0.0	0.0	0.0
REAGAN	0.0	0.0	0.0	0.0	0.0	0.0
REAL	0.0	0.0	0.0	0.0	0.0	0.0
RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0
REEVES	0.0	0.0	0.0	0.0	0.0	0.0
REFUGIO	0.0	0.0	0.0	0.0	0.0	0.0
ROBERTSON	306.0	2016.0	2016.0	2016.0	2016.0	2016.0
ROCKWALL	0.0	0.0	0.0	0.0	0.0	0.0
RUNNELS	0.0	0.0	0.0	0.0	0.0	0.0
RUSK	3253.0	3276.0	3276.0	3276.0	3276.0	3276.0
SAN PATRICIO	760.0	775.7	775.7	775.7	775.7	775.7
SAN SABA	0.0	0.0	0.0	0.0	0.0	0.0
SCHLEICHER	0.0	0.0	0.0	0.0	0.0	0.0
SCURRY	83.4	83.4	83.4	83.4	83.4	83.4
SHACKELFORD	49.2	49.2	49.2	49.2	69.7	69.7

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	Summer Generation, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
SMITH	0.0	0.0	0.0	0.0	0.0	0.0
SOMERVELL	2328.0	2328.0	2328.0	2328.0	2328.0	2328.0
STARR	34.0	34.0	34.0	34.0	34.0	34.0
STEPHENS	0.0	0.0	0.0	0.0	0.0	0.0
STERLING	68.8	86.2	86.2	112.3	112.3	112.3
STONEWALL	0.0	0.0	0.0	0.0	0.0	0.0
SUTTON	0.0	0.0	0.0	0.0	0.0	0.0
TARRANT	1263.5	1263.5	1263.5	1263.5	1263.5	1263.5
TAYLOR	115.4	115.4	115.4	115.4	115.4	115.4
TERRELL	0.0	0.0	0.0	0.0	0.0	0.0
THROCKMORTON	0.0	0.0	0.0	0.0	0.0	0.0
TITUS	1931.0	1931.0	1931.0	1931.0	1931.0	1931.0
TOM GREEN	0.0	13.1	13.1	13.1	13.1	13.1
TRAVIS	1486.0	1580.0	1580.0	1580.0	1580.0	1580.0
UPTON	24.6	24.6	24.6	24.6	24.6	24.6
UVALDE	0.0	0.0	0.0	0.0	0.0	0.0
VAL VERDE	68.0	68.0	68.0	68.0	68.0	68.0
VAN ZANDT	0.0	0.0	0.0	0.0	0.0	0.0
VICTORIA	572.6	572.6	572.6	572.6	572.6	572.6
WALLER	0.0	0.0	0.0	0.0	0.0	0.0
WARD	330.0	330.0	330.0	330.0	330.0	330.0
WASHINGTON	0.0	0.0	0.0	0.0	0.0	0.0
WEBB	193.0	193.0	193.0	193.0	193.0	193.0
WHARTON	550.0	550.0	550.0	550.0	550.0	550.0
WICHITA	77.0	77.0	77.0	77.0	77.0	77.0
WILBARGER	649.0	649.0	649.0	649.0	649.0	649.0
WILLACY	0.0	0.0	0.0	0.0	0.0	0.0
WILLIAMSON	0.0	0.0	0.0	0.0	0.0	0.0
WILSON	0.0	0.0	0.0	0.0	0.0	0.0
WINKLER	0.0	0.0	0.0	0.0	0.0	0.0
WISE	649.0	649.0	649.0	649.0	649.0	649.0
YOUNG	611.0	611.0	611.0	611.0	611.0	611.0
ZAPATA	0.0	0.0	0.0	0.0	0.0	0.0
ZAVALA	0.0	0.0	0.0	0.0	0.0	0.0

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	Summer Import/Export, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
ANDERSON	-227.5	-224.3	-223.5	-224.8	-225.8	-226.6
ANDREWS	-195.4	-191.7	-192.1	-194.6	-196.9	-199.2
ANGELINA	-333.6	-284.9	-283.5	-285.1	-286.7	-288.1
ARANSAS	-54.8	-55.9	-57.7	-59.5	-61.3	-63.1
ARCHER	-28.7	-29.1	-29.8	-30.6	-31.6	-32.3
ATASCOSA	320.4	317.9	315.3	312.6	309.8	306.9
AUSTIN	-99.9	-101.1	-103.0	-104.8	-106.7	-108.7
BANDERA	-56.5	-57.1	-57.8	-58.4	-59.0	-59.6
BASTROP	1455.7	1443.4	1430.3	1416.9	1403.7	1390.1
BAYLOR	-6.8	-6.9	-7.2	-7.4	-7.8	-7.9
BEE	-53.0	-56.9	-58.0	-59.1	-60.3	-61.5
BELL	-901.3	-910.5	-927.5	-946.6	-960.7	-987.5
BEXAR	-605.7	121.5	-95.8	-413.9	-682.8	-949.5
BLANCO	-28.2	-29.0	-30.0	-30.9	-32.0	-33.1
BORDEN	33.8	33.8	53.4	53.4	53.3	53.3
BOSQUE	788.6	787.1	785.8	784.4	782.8	781.5
BRAZORIA	-2186.7	-2193.9	-2207.1	-2218.2	-2229.2	-2240.7
BRAZOS	-349.7	-309.4	-320.0	-330.1	-336.1	-346.8
BREWSTER	-18.7	-18.8	-19.0	-19.2	-19.3	-19.5
BROOKS	-18.0	-19.7	-19.9	-20.1	-20.3	-20.5
BROWN	-128.2	-127.9	-128.6	-126.5	-128.2	-129.5
BURLESON	-29.4	-30.5	-31.6	-33.0	-34.2	-35.0
BURNET	-43.6	-55.1	-62.1	-69.4	-77.2	-85.4
CALDWELL	-114.7	-121.5	-127.5	-135.8	-141.8	-147.8
CALHOUN	-185.4	-188.8	-184.8	-191.8	-197.4	-202.6
CALLAHAN	-28.0	-28.5	-29.0	-29.5	-29.9	-30.4
CAMERON	-605.7	-626.5	-646.6	-668.0	-689.0	-712.6
CHAMBERS	2028.6	2016.0	2013.1	2010.6	2008.3	2005.6
CHEROKEE	592.5	589.1	586.5	585.6	584.9	584.1
CHILDRESS	-16.0	-16.0	-16.1	-16.2	-16.3	-16.3
CLAY	-27.8	-28.4	-29.2	-30.2	-31.2	-32.0
COKE	-21.9	-22.0	-22.2	-22.4	-22.6	-22.7
COLEMAN	-39.5	-39.7	-39.9	-40.1	-40.3	-40.5
COLLIN	-2164.9	-2200.5	-2274.3	-2381.1	-2441.7	-2514.8
COLORADO	-79.8	-81.2	-82.7	-84.2	-85.8	-87.4
COMAL	-373.5	-386.4	-413.7	-435.3	-451.1	-467.7
COMANCHE	-50.0	-51.8	-53.9	-56.2	-58.7	-60.4
CONCHO	-11.6	-11.6	-11.7	-11.8	-11.8	-11.8

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	Summer Import/Export, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
COOKE	-131.5	-134.4	-138.3	-142.9	-148.0	-151.6
CORYELL	-135.5	-138.7	-141.8	-145.9	-162.9	-166.9
COTTLE	-3.9	-3.9	-3.9	-4.0	-4.0	-4.1
CRANE	-94.7	-94.4	-94.8	-95.8	-96.9	-97.8
CROCKETT	-37.2	-37.8	-38.5	-39.0	-39.6	-40.1
CROSBY	-2.1	-2.2	-2.2	-2.3	-2.4	-2.4
CULBERSON	-4.2	-6.3	-6.4	-6.6	-6.8	-7.0
DALLAS	-7173.7	-7276.8	-7421.1	-7582.2	-7769.2	-7936.2
DAWSON	-73.1	-73.2	-73.9	-74.7	-75.6	-76.4
DELTA	-11.0	-10.8	-10.9	-11.0	-11.0	-11.1
DENTON	-2084.3	-2146.6	-2188.8	-2256.4	-2363.6	-2454.5
DEWITT	-73.1	-75.0	-76.9	-78.9	-80.9	-83.0
DICKENS	4.5	4.4	4.3	4.1	4.0	3.9
DIMMIT	-19.9	-20.3	-20.7	-21.2	-21.6	-22.1
DUVAL	-44.8	-45.6	-46.4	-47.2	-48.1	-49.0
EASTLAND	-61.2	-62.9	-63.5	-64.5	-65.5	-66.3
ECTOR	962.5	962.1	960.1	954.7	949.0	944.0
EDWARDS	-8.9	-8.9	-9.0	-9.2	-9.2	-9.3
ELLIS	604.3	617.7	608.5	593.3	562.5	534.2
ERATH	-124.6	-130.1	-146.4	-153.9	-162.5	-169.6
FALLS	-54.1	-55.8	-53.5	-56.1	-58.0	-59.5
FANNIN	2151.9	2152.1	2151.4	2150.2	2149.3	2148.5
FAYETTE	1791.7	1790.0	1787.3	1785.4	1783.6	1781.7
FISHER	-24.7	-24.8	-24.9	-25.1	-25.1	-25.3
FLOYD	4.4	4.4	4.3	4.3	4.3	4.3
FOARD	-3.1	-3.1	-3.1	-3.1	-3.1	-3.1
FORT BEND	2884.9	2855.2	2827.1	2805.4	2784.8	2762.2
FRANKLIN	-3.6	-3.7	-3.7	-3.7	-3.8	-3.8
FREESTONE	2079.3	2078.2	2076.8	2076.0	2073.4	2071.7
FRIO	24.3	222.4	220.4	218.4	216.2	214.0
GALVESTON	-285.1	-307.6	-331.4	-364.0	-374.1	-400.0
GILLESPIE	-72.2	-73.8	-75.3	-77.0	-77.4	-79.2
GLASSCOCK	1.8	1.8	1.7	1.4	1.1	0.8
GOLIAD	612.9	612.3	611.6	611.0	610.3	609.6
GONZALES	-60.0	-65.5	-66.3	-68.5	-70.7	-73.1
GRAYSON	-432.7	-447.2	-451.1	-460.1	-473.6	-486.4
GRIMES	1295.1	1294.0	1292.8	1291.6	1290.2	1289.3
GUADALUPE	1311.4	1296.8	1283.5	1268.8	1253.9	1238.2
HALL	-4.4	-4.6	-4.7	-4.7	-4.8	-4.8

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County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
HAMILTON	-21.6	-22.0	-22.4	-22.8	-23.3	-23.7
HARDEMAN	-17.9	-17.9	-18.0	-18.1	-18.2	-18.2
HARRIS	-8237.1	-8454.7	-8749.2	-8973.6	-9189.5	-9409.2
HASKELL	-26.0	-26.2	-26.4	-26.6	-26.8	-26.9
HAYS	476.4	454.6	433.7	412.9	390.6	366.3
HENDERSON	47.6	48.0	46.5	43.5	40.8	38.4
HIDALGO	470.9	439.4	410.8	363.4	330.5	291.7
HILL	-107.5	-111.5	-116.2	-121.5	-127.4	-132.4
HOOD	760.0	748.4	732.7	711.8	702.5	688.2
HOPKINS	-122.5	-121.0	-125.4	-127.1	-128.1	-128.6
HOUSTON	-51.9	-51.3	-51.1	-51.5	-51.8	-52.1
HOWARD	149.1	150.3	150.3	172.1	170.8	169.7
HUNT	-160.5	-161.7	-166.5	-178.3	1603.2	1599.8
IRION	-8.9	-8.9	-9.0	-9.0	-9.0	-9.0
JACK	602.6	602.3	1234.9	1234.3	1233.6	1233.2
JACKSON	-37.5	-38.5	-39.5	-40.5	-41.6	-42.8
JEFF DAVIS	-4.4	-4.4	-4.5	-4.5	-4.6	-4.6
JIM HOGG	-4.3	-4.4	-4.6	-4.7	-4.9	-5.1
JIM WELLS	-79.2	-81.4	-83.6	-85.8	-88.1	-90.4
JOHNSON	-137.9	-154.6	-180.6	-205.6	-231.9	-252.6
JONES	-41.8	-42.1	-42.3	-42.6	-42.8	-43.0
KARNES	-25.7	-26.2	-26.8	-27.4	-28.0	-28.7
KAUFMAN	1494.5	1476.3	1474.7	1466.6	1456.6	1460.3
KENDALL	-95.1	-99.0	-102.9	-107.0	-111.3	-115.7
KENEDY	40.7	40.7	40.6	40.5	40.4	40.3
KENT	-59.4	-62.6	-66.2	-69.7	-73.8	-76.4
KERR	-138.7	-141.2	-143.7	-146.2	-148.3	-151.0
KIMBLE	-17.6	-17.9	-18.2	-18.5	-18.8	-19.2
KING	-9.6	-9.8	-10.1	-10.3	-10.6	-10.7
KINNEY	-6.6	-6.7	-6.8	-7.0	-7.1	-7.3
KLEBERG	-90.5	-92.0	-94.0	-96.0	-97.9	-99.7
KNOX	-22.1	-22.6	-23.1	-23.6	-24.2	-24.6
LA SALLE	-13.2	-13.8	-14.3	-14.8	-15.4	-15.9
LAMAR	1087.2	1073.5	1072.3	1069.9	1068.0	1066.4
LAMPASAS	-57.6	-60.0	-62.3	-64.7	-67.5	-69.7
LAVACA	-40.9	-41.9	-43.0	-44.1	-45.3	-46.5
LEE	-36.2	-37.0	-37.7	-38.5	-39.2	-40.0
LEON	-83.4	-84.3	-87.3	-89.3	-91.5	-92.8
LIMESTONE	1620.3	1619.3	1618.2	1616.7	1615.0	1613.9

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County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
LIVE OAK	-69.1	-70.6	-72.2	-73.8	-75.5	-77.2
LLANO	392.8	395.4	393.7	392.0	390.2	388.4
LOVING	-11.0	-11.1	-11.3	-11.6	-11.9	-12.2
MADISON	-18.7	-19.3	-20.0	-20.6	-21.4	-21.8
MARTIN	-21.3	-21.5	-21.9	-22.6	-1.5	-2.0
MASON	-11.1	-11.2	-11.3	-11.3	-11.4	-11.5
MATAGORDA	2429.7	2426.1	2421.8	2417.3	2413.1	2408.8
MAVERICK	-66.9	-69.2	-71.6	-73.9	-76.3	-78.7
MCCULLOCH	-47.6	-48.2	-48.9	-49.5	-52.8	-53.5
MCLENNAN	41.3	29.4	15.2	928.5	908.0	877.9
MCMULLEN	-6.9	-7.2	-7.6	-8.0	-8.4	-8.8
MEDINA	-201.4	-208.9	-216.9	-225.2	-233.8	-242.7
MENARD	-5.8	-5.8	-5.9	-5.9	-5.9	-5.9
MIDLAND	-407.3	-398.0	-405.4	-409.8	-414.1	-418.1
MILAM	1099.8	1103.7	1102.0	1099.8	1097.2	1095.3
MILLS	-9.3	-9.5	-9.8	-10.0	-10.2	-10.4
MITCHELL	324.6	345.2	344.3	343.6	342.9	342.2
MONTAGUE	-62.0	-64.7	-67.5	-70.2	-73.2	-75.5
MONTGOMERY	-274.0	-286.1	-301.1	-313.8	-325.0	-338.6
MOTLEY	-4.7	-4.7	-4.7	-4.8	-4.8	-4.8
NACOGDOCHES	-187.6	-185.8	-185.3	-186.4	-187.4	-188.4
NAVARRO	-203.2	-200.8	-203.8	-208.3	-213.2	-216.9
NOLAN	21.1	29.2	29.0	28.3	27.6	26.9
NUECES	-84.8	578.7	546.9	526.2	504.3	483.1
PALO PINTO	563.4	561.8	559.6	556.4	553.0	550.0
PARKER	-263.5	-275.4	-288.1	-302.0	-317.2	-301.0
PECOS	-46.7	-47.9	-36.2	-37.4	-38.7	-40.0
PRESIDIO	-9.4	-9.6	-9.8	-9.9	-10.1	-10.3
RAINS	-16.9	-17.0	-17.6	-18.1	-18.2	-18.6
REAGAN	-14.0	-14.2	-14.4	-14.6	-14.8	-15.0
REAL	-14.3	-14.8	-15.2	-15.6	-16.0	-16.4
RED RIVER	-27.0	-27.4	-27.6	-27.9	-28.2	-28.4
REEVES	-48.4	-48.9	-49.3	-49.8	-50.4	-50.9
REFUGIO	-23.4	-23.6	-23.8	-24.1	-24.3	-24.6
ROBERTSON	279.6	1992.4	1991.7	1990.9	1990.1	1989.5
ROCKWALL	-259.8	-266.0	-276.1	-288.1	-299.3	-320.9
RUNNELS	-31.7	-31.9	-32.0	-32.2	-32.3	-32.4
RUSK	3234.4	3257.8	3258.2	3258.1	3258.1	3258.0
SAN PATRICIO	597.6	610.4	607.1	603.6	600.3	597.1

Summer Import/Export by County

Import: The county has less generation than load and must import generation.
Export: The county has more generation than load and is able to export generation.

This data is presented for example only. It is a calculation of the generation in the county less the non-coincident load in the county. The true values will depend on actual load levels and actual generation dispatch.

	Summer Import/Export, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
SAN SABA	-13.0	-13.3	-13.6	-13.8	-14.1	-14.4
SCHLEICHER	-16.4	-16.5	-16.7	-16.7	-16.8	-16.9
SCURRY	-237.8	-233.5	-232.0	-233.2	-234.7	-235.7
SHACKELFORD	22.6	22.2	21.9	21.5	41.6	41.2
SMITH	-659.5	-663.0	-668.4	-672.3	-675.9	-679.3
SOMERVELL	2293.5	2291.7	2286.5	2285.8	2283.8	2282.1
STARR	-52.1	-53.3	-54.5	-55.7	-57.0	-58.3
STEPHENS	-66.9	-66.6	-67.0	-67.9	-68.9	-69.8
STERLING	55.0	72.3	72.2	98.2	98.1	98.1
STONEWALL	-7.1	-7.3	-7.4	-7.6	-7.8	-7.9
SUTTON	-17.9	-18.1	-18.2	-18.3	-18.3	-18.4
TARRANT	-4495.2	-4579.3	-4678.1	-4812.5	-4965.0	-5119.7
TAYLOR	-253.7	-256.9	-260.1	-263.1	-266.1	-269.2
TERRELL	-1.9	-1.9	-1.9	-1.9	-2.0	-2.0
THROCKMORTON	-7.4	-7.4	-7.5	-7.6	-7.7	-7.7
TITUS	1931.0	1931.0	1931.0	1931.0	1931.0	1931.0
TOM GREEN	-257.4	-245.6	-246.7	-247.9	-249.0	-250.1
TRAVIS	-1316.3	-1305.2	-1374.5	-1428.6	-1453.9	-1497.7
UPTON	1.4	0.7	-0.1	-1.0	-1.9	-2.8
UVALDE	-57.5	-59.0	-60.5	-62.1	-63.7	-65.4
VAL VERDE	-13.2	-15.0	-16.7	-18.5	-20.3	-22.1
VAN ZANDT	-91.3	-90.7	-95.9	-97.3	-98.3	-99.2
VICTORIA	300.6	296.7	291.8	286.5	281.5	276.1
WALLER	-197.4	-202.0	-207.2	-212.1	-218.5	-223.8
WARD	269.3	269.7	271.1	270.4	269.9	269.4
WASHINGTON	-128.2	-133.8	-139.0	-139.1	-145.7	-152.4
WEBB	-200.9	-213.5	-226.5	-238.8	-251.1	-263.5
WHARTON	424.0	420.3	418.1	415.8	413.4	410.9
WICHITA	-390.4	-385.4	-388.9	-393.3	-397.8	-402.1
WILBARGER	609.3	609.3	609.3	609.3	609.3	609.3
WILLACY	-37.3	-38.6	-39.9	-41.2	-42.6	-44.0
WILLIAMSON	-1144.7	-1181.0	-1231.0	-1290.9	-1359.1	-1437.5
WILSON	-77.1	-79.9	-84.3	-86.8	-90.0	-93.4
WINKLER	-65.7	-65.6	-66.0	-66.8	-67.6	-68.4
WISE	402.7	391.8	381.2	366.7	356.2	343.7
YOUNG	543.8	542.9	541.5	539.8	537.9	536.6
ZAPATA	-25.6	-26.4	-27.2	-28.0	-28.9	-29.7
ZAVALA	-27.8	-28.6	-29.4	-30.3	-31.2	-32.1

Winter Coincident Demand by County

The Winter coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 ALDRs to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Winter Coincident Demand, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Anderson	147.4	146.5	148.1	149.6	149.6	149.9
Andrews	124.3	122.5	124.4	126.5	127.4	128.5
Angelina	206.8	204.9	206.7	208.6	208.8	209.2
Aransas	33.5	34.3	35.9	37.3	38.5	39.7
Archer	19.9	20.3	21.0	21.8	22.3	22.9
Atascosa	55.6	57.5	59.8	62.0	64.0	65.9
Austin	73.6	75.0	77.0	78.6	80.0	81.3
Bandera	54.8	56.8	59.2	61.4	63.3	65.1
Bastrop	159.6	169.3	173.5	190.3	200.2	210.6
Baylor	4.1	4.1	4.3	4.5	4.6	4.7
Bee	35.3	39.5	40.6	41.4	42.2	42.9
Bell	626.6	636.8	653.3	668.4	682.0	699.3
Bexar	2,572.4	2,690.6	2,843.0	3,038.1	3,189.9	3,343.8
Blanco	30.8	31.7	33.0	34.2	35.4	36.5
Borden	1.6	1.6	1.6	1.7	1.7	1.7
Bosque	37.2	38.2	39.3	40.5	41.4	42.3
Brazoria	1,820.3	1,826.6	1,843.7	1,852.6	1,854.2	1,853.9
Brazos	305.1	310.1	316.7	322.0	322.4	326.2
Brewster	15.2	15.3	15.5	15.6	15.7	15.8
Brooks	13.3	14.8	15.1	15.3	15.4	15.5
Brown	76.5	77.1	76.3	78.0	78.9	79.8
Burleson	22.6	23.2	24.3	25.2	25.8	26.3
Burnet	129.5	135.3	142.6	149.6	156.3	163.1
Caldwell	91.6	96.2	103.2	108.0	112.4	117.1
Calhoun	172.6	176.7	182.8	187.1	190.3	193.2
Callahan	30.9	31.4	32.0	32.4	32.7	33.0
Cameron	441.6	454.6	472.8	489.3	503.2	520.2
Chambers	434.5	436.2	440.4	442.6	443.2	443.3
Cherokee	55.5	56.0	56.9	57.6	58.0	58.4
Childress	9.0	9.0	9.1	9.2	9.2	9.2
Clay	19.4	19.9	20.6	21.3	21.9	22.4
Coke	14.0	14.1	14.3	14.4	14.5	14.5
Coleman	23.4	23.5	23.8	23.9	24.0	24.1
Collin	1,327.1	1,347.7	1,416.8	1,458.5	1,495.7	1,548.0
Colorado	55.1	56.3	57.9	59.3	60.4	61.6
Comal	324.1	335.6	355.4	369.3	382.4	395.6
Comanche	33.5	34.7	35.5	37.1	38.2	39.4
Concho	6.9	6.9	7.0	7.0	7.0	7.0
Cooke	98.0	101.2	105.2	109.7	112.6	115.6

Winter Coincident Demand by County

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	Winter Coincident Demand, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Coryell	95.9	94.2	97.7	110.6	113.6	116.7
Cottle	2.9	3.0	3.0	3.0	3.1	3.1
Crane	59.7	59.6	60.2	60.8	61.0	61.2
Crockett	30.6	31.1	31.8	32.2	32.5	32.8
Crosby	1.6	1.6	1.7	1.7	1.7	1.8
Culberson	7.4	8.8	9.0	9.1	9.2	9.3
Dallas	4,808.9	4,916.5	5,053.4	5,166.6	5,238.1	5,294.3
Dawson	38.3	38.3	39.0	39.7	40.0	40.5
Delta	6.0	6.0	6.1	6.2	6.2	6.2
Denton	1,144.7	1,164.9	1,207.0	1,259.9	1,313.6	1,373.3
Dewitt	49.1	50.2	51.7	53.0	54.1	55.2
Dickens	5.4	5.5	5.6	5.7	5.8	5.8
Dimmit	12.3	12.6	12.9	13.2	13.5	13.7
Duval	37.5	38.3	39.3	40.2	41.0	41.7
Eastland	43.0	43.9	44.8	45.6	46.0	46.4
Ector	329.4	330.0	333.7	338.0	339.2	340.9
Edwards	7.2	7.3	7.4	7.5	7.6	7.7
Ellis	697.0	691.9	700.4	720.7	737.8	756.6
Erath	87.2	93.6	104.1	110.6	115.9	121.5
Falls	36.7	37.5	36.1	37.0	37.6	38.2
Fannin	47.6	48.1	49.5	50.6	51.1	51.9
Fayette	64.2	66.3	68.2	69.8	71.2	72.5
Fisher	19.6	19.7	19.9	20.0	20.0	20.0
Floyd	0.4	0.5	0.7	0.7	0.7	0.7
Foard	1.8	1.8	1.8	1.8	1.8	1.8
Fort Bend	622.1	634.4	648.0	658.5	667.0	675.0
Franklin	2.7	2.8	2.8	2.8	2.9	2.9
Freestone	80.9	82.0	83.8	84.8	85.9	87.1
Frio	27.4	28.6	29.9	31.2	32.4	33.6
Galveston	844.3	857.2	875.3	888.6	900.6	912.7
Gillespie	58.2	60.3	62.7	61.6	63.5	65.5
Glasscock	10.4	10.4	10.6	10.8	10.9	11.0
Goliad	16.1	16.7	17.3	18.0	18.5	19.1
Gonzales	49.4	49.9	51.8	53.5	55.0	56.5
Grayson	311.6	324.2	331.6	344.4	351.6	360.5
Grimes	17.1	17.9	18.8	19.9	20.6	21.3
Guadalupe	325.8	335.8	349.8	365.2	378.0	391.1
Hall	2.1	2.1	2.3	2.3	2.3	2.3
Hamilton	12.8	13.2	13.5	13.9	14.1	14.3
Hardeman	10.3	10.4	10.5	10.6	10.6	10.6

Winter Coincident Demand by County

The Winter coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 ALDRs to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Winter Coincident Demand, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Harris	8,566.1	8,740.0	8,915.6	9,048.2	9,143.0	9,226.0
Haskell	15.6	15.7	15.9	16.0	16.0	16.0
Hays	328.4	343.5	361.6	379.0	395.7	412.8
Henderson	130.7	131.0	134.0	136.7	137.9	139.4
Hidalgo	802.6	823.8	849.2	885.8	910.2	936.7
Hill	73.1	76.3	80.3	84.8	88.8	92.6
Hood	181.4	191.4	209.2	215.3	225.4	235.5
Hopkins	72.9	72.9	73.6	75.0	76.4	76.4
Houston	34.1	33.7	34.0	34.4	34.5	34.7
Howard	78.8	78.6	79.5	79.2	79.7	80.2
Hunt	159.5	159.8	163.4	170.4	176.5	177.6
Irion	8.0	8.1	8.1	8.2	8.2	8.2
Jack	19.2	19.5	19.9	20.4	20.6	20.9
Jackson	23.4	24.0	24.8	25.5	26.2	26.8
Jeff Davis	4.1	4.1	4.2	4.2	4.2	4.3
Jim Hogg	3.9	4.0	4.2	4.3	4.4	4.6
Jim Wells	56.9	58.6	60.6	62.4	64.0	65.6
Johnson	303.4	331.2	355.7	379.3	395.8	413.3
Jones	30.0	30.3	30.7	30.9	31.0	31.2
Karnes	17.0	17.4	18.0	18.4	18.8	19.2
Kaufman	211.2	222.5	227.0	233.4	239.2	239.6
Kendall	93.9	98.4	103.7	108.8	113.6	118.5
Kenedy	1.2	1.3	1.4	1.5	1.5	1.6
Kent	47.4	48.4	51.0	54.0	56.1	58.2
Kerr	120.3	122.8	126.5	129.2	131.9	134.5
Kimble	14.6	14.9	15.3	15.6	15.9	16.2
King	7.5	7.7	7.9	8.2	8.3	8.3
Kinney	5.9	6.0	6.2	6.3	6.4	6.5
Kleberg	62.8	64.1	65.9	67.4	68.5	69.6
Knox	11.1	11.3	11.6	11.9	12.1	12.3
La Salle	10.3	10.7	11.2	11.6	12.0	12.4
Lamar	125.5	133.4	135.9	137.8	138.1	138.8
Lampasas	44.1	46.1	48.3	50.6	52.4	54.2
Lavaca	27.1	27.8	28.7	29.6	30.2	30.9
Lee	24.7	25.3	26.1	26.7	27.3	27.8
Leon	61.7	68.8	70.4	72.1	73.0	73.9
Limestone	44.5	45.2	46.4	47.7	48.5	49.3
Live Oak	51.1	52.3	53.8	55.1	56.3	57.4
Llano	67.9	70.4	73.4	76.1	78.7	81.2
Loving	4.1	4.1	4.1	4.2	4.2	4.2

Winter Coincident Demand by County

The Winter coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 ALDRs to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Winter Coincident Demand, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Madison	13.6	14.1	14.6	15.1	15.4	15.7
Martin	17.6	17.9	18.3	18.9	19.2	19.6
Mason	9.7	10.0	10.3	10.6	10.8	11.0
Matagorda	83.2	85.7	88.9	91.6	93.9	96.1
Maverick	43.5	44.9	46.5	48.1	49.4	50.6
Mcculloch	30.3	30.8	31.4	34.0	34.4	34.8
Mclennan	488.4	497.5	505.3	521.0	531.3	543.5
Mcmullen	5.1	5.4	5.7	6.0	6.3	6.6
Medina	127.1	132.7	138.7	143.8	148.9	154.6
Menard	5.2	5.2	5.3	5.3	5.3	5.3
Midland	195.0	198.6	204.8	208.6	210.6	212.7
Milam	49.9	51.0	52.9	54.8	56.1	57.4
Mills	6.1	6.4	6.5	6.8	6.9	7.0
Mitchell	16.5	17.1	19.4	20.0	20.4	20.9
Montague	41.5	43.4	45.5	47.8	49.5	51.2
Montgomery	153.0	160.4	167.8	173.9	180.3	186.9
Motley	3.2	3.2	3.3	3.3	3.3	3.3
Nacogdoches	124.9	123.3	124.5	125.7	126.0	126.4
Navarro	135.1	136.5	139.8	143.6	145.7	147.9
Nolan	47.3	47.1	47.9	48.4	48.7	48.9
Nueces	667.1	681.7	697.0	711.4	723.3	733.9
Palo Pinto	55.0	56.2	58.3	60.6	62.3	64.1
Parker	272.9	287.1	298.4	310.9	303.4	293.2
Pecos	57.1	57.8	59.0	59.8	60.4	60.9
Presidio	8.2	8.4	8.6	8.8	8.9	9.1
Rains	10.6	10.2	10.5	10.9	11.3	11.0
Reagan	9.2	9.4	9.6	9.7	9.8	9.9
Real	10.5	10.9	11.3	11.7	12.1	12.4
Red River	16.3	16.3	16.7	16.9	17.0	17.1
Reeves	28.2	28.3	28.8	29.1	29.2	29.4
Refugio	15.1	15.2	15.5	15.7	15.8	15.9
Robertson	17.1	15.0	15.5	16.2	16.6	17.0
Rockwall	141.2	144.5	151.4	159.1	165.6	174.8
Runnels	22.4	22.5	22.7	22.9	22.9	23.0
Rusk	10.4	9.7	9.7	9.8	9.8	9.8
San Patricio	106.7	108.9	112.0	114.4	116.3	118.0
San Saba	8.6	8.7	9.0	9.2	9.4	9.5
Schleicher	8.4	8.5	8.7	8.8	8.8	8.9
Scurry	726.7	718.1	721.4	725.5	723.4	721.6
Shackelford	18.5	18.8	19.2	19.5	19.7	19.9

Winter Coincident Demand by County

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	Winter Coincident Demand, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Smith	377.0	379.4	383.5	387.7	388.8	390.1
Somervell	26.6	27.0	30.3	31.9	33.1	34.5
Starr	60.8	61.7	63.0	64.0	64.8	65.6
Stephens	42.1	42.3	43.2	44.2	44.7	45.3
Sterling	8.5	8.5	8.6	8.7	8.7	8.7
Stonewall	5.7	5.8	5.9	6.0	6.1	6.2
Sutton	13.3	13.4	13.6	13.7	13.7	13.7
Tarrant	3,186.2	3,259.9	3,342.1	3,447.1	3,536.9	3,621.1
Taylor	203.5	205.5	208.7	211.0	212.4	213.6
Terrell	1.5	1.5	1.5	1.5	1.5	1.5
Throckmorton	5.9	5.9	6.0	6.1	6.2	6.2
Titus	0.0	0.0	0.0	0.0	0.0	0.0
Tom Green	154.9	155.7	157.5	158.6	159.0	159.2
Travis	1,578.3	1,665.1	1,725.2	1,782.2	1,839.5	1,869.3
Upton	15.0	15.3	15.8	16.3	16.6	17.0
Uvalde	37.9	38.8	40.0	41.1	42.0	42.8
Val Verde	54.5	55.7	57.2	58.5	59.6	60.6
Van Zandt	65.1	65.1	70.4	71.6	71.8	72.4
Victoria	199.1	203.1	208.9	213.3	216.8	220.0
Waller	132.4	136.2	140.8	145.6	149.3	152.9
Ward	38.9	37.9	38.3	38.7	38.9	39.0
Washington	92.2	97.0	98.6	102.5	106.1	110.0
Webb	253.2	261.4	271.5	280.0	287.4	294.5
Wharton	101.2	102.7	104.8	106.6	108.0	109.1
Wichita	260.6	259.4	266.7	269.1	270.6	272.2
Wilbarger	21.9	21.9	22.1	22.1	22.0	22.0
Willacy	21.2	22.0	22.9	23.8	24.6	25.3
Williamson	653.6	675.7	741.0	764.6	796.8	829.0
Wilson	56.5	58.2	62.6	65.2	60.5	62.2
Winkler	39.2	39.3	39.9	40.5	40.8	41.2
Wise	188.4	195.5	206.6	213.9	223.3	233.6
Young	47.3	43.4	44.7	46.2	47.1	48.1
Zapata	18.8	19.4	20.1	20.8	21.4	22.0
Zavala	20.5	21.2	22.0	22.7	23.3	24.0

Winter Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2009 ALDRs and do not include self-serve loads. The values shown here are used in the Winter import/export calculations.

	Winter Load, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Anderson	190.1	188.9	189.8	191.4	191.8	192.9
Andrews	160.3	158.0	159.4	161.8	163.4	165.4
Angelina	266.6	264.2	264.9	266.8	267.7	269.1
Aransas	43.3	44.3	46.0	47.7	49.4	51.1
Archer	25.6	26.2	27.0	27.9	28.6	29.4
Atascosa	71.7	74.1	76.6	79.3	82.0	84.8
Austin	94.9	96.8	98.6	100.6	102.5	104.6
Bandera	70.7	73.3	75.9	78.5	81.1	83.7
Bastrop	205.8	218.4	222.4	243.4	256.6	270.9
Baylor	5.2	5.3	5.5	5.8	5.9	6.0
Bee	45.5	51.0	52.0	53.0	54.1	55.2
Bell	808.0	821.2	837.3	855.0	874.4	899.6
Bexar	3,317.1	3,469.8	3,643.5	3,886.3	4,089.7	4,301.5
Blanco	39.7	40.9	42.3	43.8	45.3	46.9
Borden	2.1	2.1	2.1	2.1	2.1	2.1
Bosque	48.0	49.2	50.4	51.8	53.1	54.4
Brazoria	2,347.3	2,355.7	2,362.8	2,369.8	2,377.2	2,384.9
Brazos	393.4	400.0	405.9	411.8	413.4	419.6
Brewster	19.6	19.7	19.8	20.0	20.1	20.3
Brooks	17.2	19.1	19.3	19.5	19.7	19.9
Brown	98.6	99.4	97.7	99.8	101.1	102.7
Burleson	29.2	29.9	31.2	32.3	33.1	33.9
Burnet	167.0	174.5	182.7	191.3	200.4	209.8
Caldwell	118.1	124.1	132.2	138.2	144.1	150.6
Calhoun	222.5	227.9	234.3	239.3	243.9	248.5
Callahan	39.9	40.5	41.0	41.5	42.0	42.5
Cameron	569.4	586.3	606.0	625.8	645.1	669.2
Chambers	560.3	562.5	564.4	566.2	568.2	570.3
Cherokee	71.6	72.3	72.9	73.7	74.3	75.1
Childress	11.6	11.7	11.7	11.8	11.8	11.9
Clay	25.0	25.6	26.4	27.3	28.1	28.8
Coke	18.1	18.2	18.3	18.4	18.6	18.7
Coleman	30.1	30.3	30.5	30.6	30.8	31.0
Collin	1,711.4	1,738.0	1,815.7	1,865.6	1,917.7	1,991.4
Colorado	71.0	72.6	74.1	75.8	77.5	79.2
Comal	418.0	432.8	455.4	472.4	490.2	508.9
Comanche	43.2	44.8	45.4	47.5	49.0	50.6
Concho	8.9	8.9	8.9	9.0	9.0	9.0
Cooke	126.4	130.5	134.8	140.3	144.4	148.7
Coryell	123.6	121.5	125.2	141.4	145.6	150.2

Winter Load by County

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	Winter Load, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Cottle	3.8	3.8	3.8	3.9	3.9	3.9
Crane	77.0	76.8	77.2	77.8	78.2	78.7
Crockett	39.5	40.1	40.8	41.2	41.7	42.2
Crosby	2.1	2.1	2.2	2.2	2.2	2.3
Culberson	9.5	11.4	11.5	11.7	11.8	12.0
Dallas	6,201.2	6,340.4	6,476.2	6,609.1	6,715.7	6,810.6
Dawson	49.4	49.4	50.0	50.8	51.3	52.0
Delta	7.8	7.8	7.8	7.9	7.9	8.0
Denton	1,476.1	1,502.3	1,546.8	1,611.6	1,684.2	1,766.7
Dewitt	63.3	64.8	66.2	67.8	69.4	71.0
Dickens	6.9	7.1	7.2	7.3	7.4	7.5
Dimmit	15.9	16.2	16.6	16.9	17.3	17.7
Duval	48.3	49.3	50.4	51.4	52.5	53.6
Eastland	55.4	56.6	57.4	58.3	59.0	59.7
Ector	424.7	425.5	427.7	432.3	434.9	438.5
Edwards	9.3	9.4	9.5	9.6	9.7	9.8
Ellis	898.8	892.3	897.6	921.9	946.0	973.3
Erath	112.4	120.7	133.4	141.5	148.5	156.3
Falls	47.4	48.3	46.2	47.3	48.2	49.1
Fannin	61.4	62.0	63.4	64.7	65.6	66.7
Fayette	82.8	85.5	87.4	89.3	91.3	93.3
Fisher	25.3	25.4	25.5	25.6	25.7	25.8
Floyd	0.5	0.6	0.8	0.8	0.8	0.8
Foard	2.3	2.3	2.3	2.3	2.3	2.3
Fort Bend	802.2	818.2	830.5	842.3	855.2	868.4
Franklin	3.5	3.6	3.6	3.6	3.7	3.7
Freestone	104.3	105.7	107.3	108.4	110.1	112.0
Frio	35.4	36.8	38.3	39.9	41.5	43.2
Galveston	1,088.8	1,105.5	1,121.7	1,136.6	1,154.7	1,174.2
Gillespie	75.1	77.7	80.3	78.8	81.4	84.2
Glasscock	13.5	13.5	13.6	13.8	13.9	14.1
Goliad	20.8	21.5	22.2	23.0	23.8	24.6
Gonzales	63.7	64.4	66.3	68.4	70.5	72.7
Grayson	401.9	418.1	425.0	440.5	450.7	463.8
Grimes	22.0	23.1	24.2	25.5	26.4	27.4
Guadalupe	420.1	433.1	448.3	467.1	484.6	503.2
Hall	2.6	2.7	2.9	2.9	2.9	2.9
Hamilton	16.6	17.0	17.3	17.7	18.0	18.3
Hardeman	13.3	13.4	13.5	13.5	13.6	13.6
Harris	11,046.3	11,271.2	11,425.9	11,574.3	11,722.1	11,868.5
Haskell	20.1	20.2	20.3	20.4	20.5	20.6

Winter Load by County

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	Winter Load, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Hays	423.4	443.0	463.4	484.8	507.4	531.0
Henderson	168.6	169.0	171.7	174.8	176.8	179.3
Hidalgo	1,035.0	1,062.3	1,088.4	1,133.1	1,167.0	1,204.9
Hill	94.2	98.4	102.9	108.5	113.8	119.1
Hood	233.9	246.9	268.1	275.4	289.0	302.9
Hopkins	94.0	94.0	94.3	96.0	97.9	98.3
Houston	44.0	43.4	43.6	44.0	44.3	44.6
Howard	101.6	101.3	101.9	101.3	102.2	103.2
Hunt	205.7	206.1	209.4	218.0	226.3	228.4
Irion	10.3	10.4	10.4	10.5	10.5	10.5
Jack	24.7	25.1	25.5	26.1	26.5	26.8
Jackson	30.2	31.0	31.8	32.7	33.6	34.5
Jeff Davis	5.3	5.3	5.3	5.4	5.4	5.5
Jim Hogg	5.0	5.2	5.3	5.5	5.7	5.9
Jim Wells	73.4	75.5	77.7	79.9	82.1	84.4
Johnson	391.2	427.1	455.8	485.2	507.4	531.7
Jones	38.7	39.0	39.3	39.6	39.8	40.1
Karnes	22.0	22.5	23.0	23.6	24.1	24.7
Kaufman	272.3	287.0	290.9	298.5	306.7	308.2
Kendall	121.0	126.9	133.0	139.2	145.7	152.4
Kenedy	1.6	1.7	1.8	1.9	2.0	2.1
Kent	61.2	62.5	65.4	69.1	71.9	74.8
Kerr	155.1	158.4	162.1	165.2	169.1	173.0
Kimble	18.9	19.2	19.6	20.0	20.4	20.8
King	9.7	10.0	10.1	10.4	10.6	10.7
Kinney	7.6	7.7	7.9	8.1	8.2	8.4
Kleberg	81.0	82.7	84.5	86.2	87.9	89.5
Knox	14.3	14.6	14.9	15.2	15.5	15.8
La Salle	13.2	13.8	14.3	14.9	15.4	16.0
Lamar	161.8	172.1	174.2	176.2	177.1	178.6
Lampasas	56.9	59.5	61.9	64.7	67.2	69.8
Lavaca	35.0	35.9	36.8	37.8	38.8	39.8
Lee	31.9	32.7	33.4	34.2	35.0	35.8
Leon	79.5	88.8	90.2	92.2	93.5	95.0
Limestone	57.4	58.3	59.4	61.1	62.2	63.4
Live Oak	65.9	67.4	68.9	70.5	72.2	73.8
Llano	87.5	90.8	94.0	97.4	100.8	104.4
Loving	5.3	5.3	5.3	5.3	5.4	5.5
Madison	17.5	18.2	18.6	19.4	19.8	20.2
Martin	22.7	23.0	23.5	24.1	24.6	25.2
Mason	12.5	12.9	13.2	13.5	13.8	14.2

Winter Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2009 ALDRs and do not include self-serve loads. The values shown here are used in the Winter import/export calculations.

	Winter Load, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Matagorda	107.2	110.5	113.9	117.2	120.4	123.6
Maverick	56.0	57.8	59.7	61.5	63.3	65.1
Mcculloch	39.1	39.7	40.3	43.5	44.1	44.7
Mclennan	629.8	641.6	647.6	666.4	681.2	699.1
Mcmullen	6.6	6.9	7.3	7.6	8.0	8.4
Medina	164.0	171.1	177.7	183.9	190.9	198.9
Menard	6.7	6.8	6.8	6.8	6.8	6.9
Midland	251.4	256.2	262.4	266.8	270.0	273.6
Milam	64.3	65.8	67.8	70.1	71.9	73.8
Mills	7.9	8.2	8.4	8.6	8.8	9.0
Mitchell	21.3	22.1	24.8	25.6	26.2	26.8
Montague	53.5	56.0	58.4	61.2	63.5	65.9
Montgomery	197.3	206.9	215.0	222.4	231.2	240.4
Motley	4.1	4.2	4.2	4.3	4.3	4.3
Nacogdoches	161.1	159.0	159.6	160.9	161.5	162.6
Navarro	174.2	176.1	179.2	183.7	186.8	190.3
Nolan	61.0	60.8	61.3	61.9	62.4	62.9
Nueces	860.2	879.2	893.3	910.0	927.3	944.1
Palo Pinto	70.9	72.4	74.7	77.5	79.9	82.4
Parker	351.9	370.2	382.5	397.7	389.0	377.2
Pecos	73.7	74.6	75.6	76.5	77.4	78.4
Presidio	10.6	10.8	11.0	11.2	11.5	11.7
Rains	13.6	13.2	13.4	14.0	14.5	14.2
Reagan	11.9	12.1	12.3	12.4	12.6	12.8
Real	13.5	14.0	14.5	15.0	15.5	16.0
Red River	21.0	21.1	21.4	21.6	21.7	22.0
Reeves	36.3	36.6	36.9	37.2	37.5	37.8
Refugio	19.5	19.7	19.9	20.1	20.3	20.5
Robertson	22.1	19.3	19.9	20.7	21.3	21.9
Rockwall	182.1	186.4	194.1	203.5	212.3	224.9
Runnels	28.8	29.0	29.1	29.3	29.4	29.5
Rusk	13.4	12.5	12.5	12.5	12.5	12.6
San Patricio	137.6	140.5	143.5	146.3	149.1	151.8
San Saba	11.0	11.3	11.5	11.8	12.0	12.3
Schleicher	10.8	11.0	11.2	11.2	11.3	11.4
Scurry	937.1	926.1	924.6	928.1	927.4	928.3
Shackelford	23.9	24.2	24.6	25.0	25.3	25.6
Smith	486.1	489.3	491.5	495.9	498.4	501.9
Somervell	34.3	34.8	38.9	40.8	42.5	44.4
Starr	78.4	79.5	80.7	81.9	83.1	84.3
Stephens	54.3	54.6	55.4	56.5	57.4	58.3

Winter Load by County

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	Winter Load, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Sterling	10.9	11.0	11.1	11.1	11.2	11.2
Stonewall	7.3	7.4	7.6	7.7	7.8	7.9
Sutton	17.1	17.3	17.5	17.5	17.6	17.7
Tarrant	4,108.6	4,204.0	4,283.2	4,409.4	4,534.6	4,658.3
Taylor	262.5	265.1	267.5	269.9	272.3	274.7
Terrell	1.9	1.9	1.9	1.9	1.9	2.0
Throckmorton	7.6	7.7	7.7	7.9	7.9	8.0
Titus	0.0	0.0	0.0	0.0	0.0	0.0
Tom Green	199.8	200.8	201.8	202.9	203.9	204.8
Travis	2,035.3	2,147.4	2,211.0	2,279.7	2,358.5	2,404.7
Upton	19.4	19.8	20.3	20.8	21.3	21.8
Uvalde	48.9	50.1	51.3	52.5	53.8	55.1
Val Verde	70.3	71.8	73.3	74.9	76.4	78.0
Van Zandt	83.9	84.0	90.2	91.5	92.1	93.2
Victoria	256.7	261.9	267.7	272.9	277.9	283.1
Waller	170.7	175.6	180.4	186.3	191.4	196.7
Ward	50.2	48.8	49.1	49.6	49.8	50.2
Washington	118.9	125.1	126.3	131.2	136.0	141.5
Webb	326.5	337.1	347.9	358.2	368.5	378.8
Wharton	130.5	132.4	134.3	136.4	138.5	140.3
Wichita	336.1	334.5	341.8	344.2	346.9	350.2
Wilbarger	28.3	28.3	28.3	28.3	28.3	28.2
Willacy	27.4	28.4	29.4	30.4	31.5	32.6
Williamson	842.8	871.4	949.7	978.1	1,021.5	1,066.4
Wilson	72.9	75.1	80.2	83.5	77.5	80.1
Winkler	50.6	50.7	51.1	51.8	52.4	53.0
Wise	242.9	252.2	264.8	273.6	286.3	300.5
Young	60.9	56.0	57.3	59.1	60.4	61.9
Zapata	24.2	25.0	25.8	26.6	27.4	28.3
Zavala	26.5	27.3	28.1	29.0	29.9	30.9

Winter Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the total capacity of the unit. Capacities for the wind units are at 8.7%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

	Winter Generation, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
ANDERSON	0.0	0.0	0.0	0.0	0.0	0.0
ANDREWS	0.0	0.0	0.0	0.0	0.0	0.0
ANGELINA	45.0	45.0	45.0	45.0	45.0	45.0
ARANSAS	0.0	0.0	0.0	0.0	0.0	0.0
ARCHER	0.0	0.0	0.0	0.0	0.0	0.0
ATASCOSA	396.3	396.3	396.3	396.3	396.3	396.3
AUSTIN	0.0	0.0	0.0	0.0	0.0	0.0
BANDERA	0.0	0.0	0.0	0.0	0.0	0.0
BASTROP	1717.5	1717.5	1717.5	1717.5	1717.5	1717.5
BAYLOR	0.0	0.0	0.0	0.0	0.0	0.0
BEE	0.0	0.0	0.0	0.0	0.0	0.0
BELL	0.0	0.0	0.0	0.0	0.0	0.0
BEXAR	4230.8	4980.8	4980.8	4980.8	4980.8	4980.8
BLANCO	0.0	0.0	0.0	0.0	0.0	0.0
BORDEN	36.9	56.5	56.5	56.5	56.5	261.9
BOSQUE	820.4	820.4	820.4	820.4	820.4	820.4
BRAZORIA	411.0	411.0	411.0	411.0	411.0	411.0
BRAZOS	223.3	223.3	223.3	223.3	223.3	223.3
BREWSTER	0.0	0.0	0.0	0.0	0.0	0.0
BROOKS	0.0	0.0	0.0	0.0	0.0	0.0
BROWN	0.0	0.0	0.0	0.0	0.0	0.0
BURLESON	0.0	0.0	0.0	0.0	0.0	0.0
BURNET	94.5	94.5	94.5	94.5	94.5	94.5
CALDWELL	0.0	0.0	0.0	0.0	0.0	0.0
CALHOUN	77.0	77.0	89.0	89.0	89.0	89.0
CALLAHAN	9.9	9.9	9.9	9.9	9.9	9.9
CAMERON	127.4	127.4	127.4	127.4	127.4	127.4
CHAMBERS	2120.9	2120.9	2120.9	2120.9	2120.9	2120.9
CHEROKEE	703.0	703.0	703.0	703.0	703.0	703.0
CHILDRESS	0.0	0.0	0.0	0.0	0.0	0.0
CLAY	0.0	0.0	0.0	0.0	0.0	0.0
COKE	0.0	0.0	0.0	0.0	0.0	0.0
COLEMAN	0.0	0.0	0.0	0.0	0.0	0.0
COLLIN	420.2	420.2	420.2	420.2	420.2	420.2
COLORADO	0.0	0.0	0.0	0.0	0.0	0.0
COMAL	9.0	9.0	9.0	9.0	9.0	9.0
COMANCHE	0.0	0.0	0.0	0.0	0.0	0.0
CONCHO	0.0	0.0	0.0	0.0	0.0	0.0
COOKE	9.8	9.8	9.8	9.8	9.8	9.8

Winter Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the total capacity of the unit. Capacities for the wind units are at 8.7%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

	Winter Generation, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
CORYELL	0.0	0.0	0.0	0.0	0.0	0.0
COTTLE	0.0	0.0	0.0	0.0	0.0	0.0
CRANE	0.0	0.0	0.0	0.0	0.0	0.0
CROCKETT	6.1	6.1	6.1	6.1	6.1	6.1
CROSBY	0.0	0.0	0.0	0.0	0.0	0.0
CULBERSON	5.7	5.7	5.7	5.7	5.7	5.7
DALLAS	1782.0	1782.0	1782.0	1782.0	1782.0	1782.0
DAWSON	0.0	0.0	0.0	0.0	0.0	0.0
DELTA	0.0	0.0	0.0	0.0	0.0	0.0
DENTON	134.4	134.4	134.4	134.4	134.4	134.4
DEWITT	12.0	12.0	12.0	12.0	12.0	12.0
DICKENS	13.1	13.1	13.1	13.1	13.1	13.1
DIMMIT	0.0	0.0	0.0	0.0	0.0	0.0
DUVAL	0.0	0.0	0.0	0.0	0.0	0.0
EASTLAND	5.2	5.2	5.2	5.2	5.2	5.2
ECTOR	1632.9	1632.9	1632.9	1632.9	1632.9	1632.9
EDWARDS	0.0	0.0	0.0	0.0	0.0	0.0
ELLIS	1646.1	1646.1	1646.1	1646.1	1646.1	1646.1
ERATH	0.0	0.0	0.0	0.0	0.0	0.0
FALLS	0.0	0.0	0.0	0.0	0.0	0.0
FANNIN	2387.0	2229.0	2229.0	2229.0	2229.0	2229.0
FAYETTE	1909.0	1909.0	1909.0	1909.0	1909.0	1909.0
FISHER	0.0	0.0	0.0	0.0	0.0	0.0
FLOYD	5.2	5.2	5.2	5.2	5.2	5.2
FOARD	0.0	0.0	0.0	0.0	0.0	0.0
FORT BEND	4209.6	4209.6	4209.6	4209.6	4209.6	4209.6
FRANKLIN	0.0	0.0	0.0	0.0	0.0	0.0
FREESTONE	2248.4	2248.4	2248.4	2248.4	2248.4	2248.4
FRIO	274.0	274.0	274.0	274.0	274.0	274.0
GALVESTON	1189.6	1189.6	1189.6	1189.6	1189.6	1189.6
GILLESPIE	0.0	0.0	0.0	0.0	0.0	0.0
GLASSCOCK	18.6	18.6	18.6	18.6	18.6	18.6
GOLIAD	634.4	634.4	634.4	634.4	634.4	634.4
GONZALES	4.8	4.8	4.8	4.8	4.8	4.8
GRAYSON	80.0	80.0	80.0	80.0	80.0	80.0
GRIMES	1330.6	1319.0	1319.0	1319.0	1319.0	1319.0
GUADALUPE	1856.6	1856.6	1856.6	1856.6	1856.6	1856.6
HALL	0.9	0.9	0.9	0.9	0.9	0.9
HAMILTON	0.0	0.0	0.0	0.0	0.0	0.0
HARDEMAN	0.0	0.0	0.0	0.0	0.0	0.0

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	Winter Generation, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
HARRIS	7067.0	7117.0	7117.0	7117.0	7117.0	7117.0
HASKELL	0.0	0.0	0.0	0.0	0.0	0.0
HAYS	963.6	963.6	963.6	963.6	963.6	963.6
HENDERSON	240.0	240.0	240.0	240.0	240.0	240.0
HIDALGO	1737.6	1737.6	1737.6	1737.6	1737.6	1737.6
HILL	0.0	0.0	0.0	0.0	0.0	0.0
HOOD	1039.0	1039.0	1039.0	1039.0	1039.0	1039.0
HOPKINS	0.0	0.0	0.0	0.0	0.0	0.0
HOUSTON	0.0	0.0	0.0	0.0	0.0	0.0
HOWARD	277.2	277.2	298.1	298.1	298.1	517.2
HUNT	87.0	87.0	87.0	87.0	1879.0	1879.0
IRION	0.0	0.0	0.0	0.0	0.0	0.0
JACK	630.4	643.5	1263.5	1263.5	1263.5	1400.4
JACKSON	0.0	0.0	0.0	0.0	0.0	0.0
JEFF DAVIS	0.0	0.0	0.0	0.0	0.0	0.0
JIM HOGG	0.0	0.0	0.0	0.0	0.0	0.0
JIM WELLS	0.0	0.0	0.0	0.0	0.0	0.0
JOHNSON	258.0	258.0	258.0	258.0	258.0	258.0
JONES	0.0	0.0	0.0	0.0	0.0	0.0
KARNES	0.0	0.0	0.0	0.0	0.0	0.0
KAUFMAN	1926.0	1926.0	1926.0	1926.0	1926.0	1926.0
KENDALL	0.0	0.0	0.0	0.0	0.0	0.0
KENEDY	42.2	42.2	42.2	42.2	42.2	42.2
KENT	0.0	0.0	0.0	0.0	0.0	0.0
KERR	0.0	0.0	0.0	0.0	0.0	0.0
KIMBLE	0.0	0.0	0.0	0.0	0.0	0.0
KING	0.0	0.0	0.0	0.0	0.0	0.0
KINNEY	0.0	0.0	0.0	0.0	0.0	0.0
KLEBERG	0.0	0.0	0.0	0.0	0.0	0.0
KNOX	0.0	0.0	0.0	0.0	0.0	0.0
LA SALLE	0.0	0.0	0.0	0.0	0.0	0.0
LAMAR	1381.0	1381.0	1381.0	1381.0	1381.0	1381.0
LAMPASAS	0.0	0.0	0.0	0.0	0.0	0.0
LAVACA	0.0	0.0	0.0	0.0	0.0	0.0
LEE	0.0	0.0	0.0	0.0	0.0	0.0
LEON	0.0	0.0	0.0	0.0	0.0	0.0
LIMESTONE	1694.0	1694.0	1694.0	1694.0	1694.0	1694.0
LIVE OAK	0.0	0.0	0.0	0.0	0.0	0.0
LLANO	479.6	479.6	479.6	479.6	479.6	479.6
LOVING	0.0	0.0	0.0	0.0	0.0	0.0

Winter Generation by County

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	Winter Generation, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
MADISON	0.0	0.0	0.0	0.0	0.0	0.0
MARTIN	10.4	10.4	10.4	32.3	32.3	261.4
MASON	0.0	0.0	0.0	0.0	0.0	0.0
MATAGORDA	2723.0	2723.0	2723.0	2723.0	2723.0	2723.0
MAVERICK	10.0	10.0	10.0	10.0	10.0	10.0
MCCULLOCH	0.0	0.0	0.0	0.0	0.0	0.0
MCLENNAN	816.0	816.0	816.0	1741.0	1741.0	1741.0
MCMULLEN	0.0	0.0	0.0	0.0	0.0	0.0
MEDINA	0.0	0.0	0.0	0.0	0.0	0.0
MENARD	0.0	0.0	0.0	0.0	0.0	0.0
MIDLAND	0.0	0.0	0.0	0.0	0.0	0.0
MILAM	591.0	596.0	596.0	596.0	596.0	596.0
MILLS	0.0	0.0	0.0	0.0	0.0	0.0
MITCHELL	428.8	428.8	428.8	428.8	428.8	658.0
MONTAGUE	0.0	0.0	0.0	0.0	0.0	0.0
MONTGOMERY	4.8	4.8	4.8	4.8	4.8	4.8
MOTLEY	0.0	0.0	0.0	0.0	0.0	0.0
NACOGDOCHES	0.0	0.0	0.0	0.0	0.0	0.0
NAVARRO	0.0	0.0	0.0	0.0	0.0	0.0
NOLAN	97.4	97.4	97.4	97.4	97.4	179.5
NUECES	1421.0	1781.0	1771.0	1771.0	1771.0	1771.0
PALO PINTO	642.0	642.0	642.0	642.0	642.0	642.0
PARKER	80.4	80.4	80.4	80.4	80.4	80.4
PECOS	47.9	60.9	60.9	60.9	60.9	197.9
PRESIDIO	0.0	0.0	0.0	0.0	0.0	0.0
RAINS	0.0	0.0	0.0	0.0	0.0	0.0
REAGAN	0.0	0.0	0.0	0.0	0.0	0.0
REAL	0.0	0.0	0.0	0.0	0.0	0.0
RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0
REEVES	0.0	0.0	0.0	0.0	0.0	0.0
REFUGIO	0.0	0.0	0.0	0.0	0.0	0.0
ROBERTSON	308.9	2018.9	2018.9	2018.9	2018.9	2018.9
ROCKWALL	0.0	0.0	0.0	0.0	0.0	0.0
RUNNELS	0.0	0.0	0.0	0.0	0.0	0.0
RUSK	3316.0	3234.0	3234.0	3234.0	3234.0	3234.0
SAN PATRICIO	840.7	840.7	840.7	840.7	840.7	1005.0
SAN SABA	0.0	0.0	0.0	0.0	0.0	0.0
SCHLEICHER	0.0	0.0	0.0	0.0	0.0	0.0
SCURRY	83.4	83.4	83.4	83.4	83.4	83.4
SHACKELFORD	49.2	49.2	49.2	69.7	69.7	285.2

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	Winter Generation, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
SMITH	0.0	0.0	0.0	0.0	0.0	0.0
SOMERVELL	2352.0	2352.0	2352.0	2352.0	2352.0	2352.0
STARR	35.0	35.0	35.0	35.0	35.0	35.0
STEPHENS	0.0	0.0	0.0	0.0	0.0	0.0
STERLING	86.2	86.2	112.3	112.3	112.3	568.8
STONEWALL	0.0	0.0	0.0	0.0	0.0	0.0
SUTTON	0.0	0.0	0.0	0.0	0.0	0.0
TARRANT	1286.0	1286.0	1286.0	1286.0	1286.0	1286.0
TAYLOR	115.4	115.4	115.4	115.4	115.4	115.4
TERRELL	0.0	0.0	0.0	0.0	0.0	0.0
THROCKMORTON	0.0	0.0	0.0	0.0	0.0	0.0
TITUS	1980.0	1980.0	1980.0	1980.0	1980.0	1980.0
TOM GREEN	13.1	13.1	13.1	13.1	13.1	150.0
TRAVIS	1553.0	1647.0	1647.0	1647.0	1647.0	1647.0
UPTON	24.6	24.6	24.6	24.6	24.6	24.6
UVALDE	0.0	0.0	0.0	0.0	0.0	0.0
VAL VERDE	58.0	58.0	58.0	58.0	58.0	58.0
VAN ZANDT	0.0	0.0	0.0	0.0	0.0	0.0
VICTORIA	568.9	568.9	568.9	568.9	568.9	568.9
WALLER	0.0	0.0	0.0	0.0	0.0	0.0
WARD	370.0	370.0	370.0	370.0	370.0	370.0
WASHINGTON	0.0	0.0	0.0	0.0	0.0	0.0
WEBB	264.0	264.0	264.0	264.0	264.0	264.0
WHARTON	550.0	550.0	550.0	550.0	550.0	550.0
WICHITA	77.3	77.3	77.3	77.3	77.3	77.3
WILBARGER	651.0	651.0	651.0	651.0	651.0	651.0
WILLACY	0.0	0.0	0.0	0.0	0.0	0.0
WILLIAMSON	0.0	0.0	0.0	0.0	0.0	0.0
WILSON	0.0	0.0	0.0	0.0	0.0	0.0
WINKLER	0.0	0.0	0.0	0.0	0.0	0.0
WISE	649.0	649.0	649.0	649.0	649.0	649.0
YOUNG	619.0	619.0	619.0	619.0	619.0	619.0
ZAPATA	0.0	0.0	0.0	0.0	0.0	0.0
ZAVALA	0.0	0.0	0.0	0.0	0.0	0.0

Winter Import/Export by County

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	Winter Import/Export, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
ANDERSON	-190.1	-188.9	-189.8	-191.4	-191.8	-192.9
ANDREWS	-160.3	-158.0	-159.4	-161.8	-163.4	-165.4
ANGELINA	-221.6	-219.2	-219.9	-221.8	-222.7	-224.1
ARANSAS	-43.3	-44.3	-46.0	-47.7	-49.4	-51.1
ARCHER	-25.6	-26.2	-27.0	-27.9	-28.6	-29.4
ATASCOSA	324.7	322.2	319.7	317.1	314.3	311.5
AUSTIN	-94.9	-96.8	-98.6	-100.6	-102.5	-104.6
BANDERA	-70.7	-73.3	-75.9	-78.5	-81.1	-83.7
BASTROP	1511.7	1499.1	1495.1	1474.1	1460.9	1446.6
BAYLOR	-5.2	-5.3	-5.5	-5.8	-5.9	-6.0
BEE	-45.5	-51.0	-52.0	-53.0	-54.1	-55.2
BELL	-808.0	-821.2	-837.3	-855.0	-874.4	-899.6
BEXAR	913.7	1511.0	1337.3	1094.5	891.1	679.3
BLANCO	-39.7	-40.9	-42.3	-43.8	-45.3	-46.9
BORDEN	34.8	54.4	54.4	54.4	54.3	259.8
BOSQUE	772.4	771.2	770.0	768.6	767.3	766.0
BRAZORIA	-1936.3	-1944.7	-1951.8	-1958.8	-1966.2	-1973.9
BRAZOS	-170.1	-176.7	-182.6	-188.5	-190.1	-196.3
BREWSTER	-19.6	-19.7	-19.8	-20.0	-20.1	-20.3
BROOKS	-17.2	-19.1	-19.3	-19.5	-19.7	-19.9
BROWN	-98.6	-99.4	-97.7	-99.8	-101.1	-102.7
BURLESON	-29.2	-29.9	-31.2	-32.3	-33.1	-33.9
BURNET	-72.5	-80.0	-88.2	-96.8	-105.9	-115.3
CALDWELL	-118.1	-124.1	-132.2	-138.2	-144.1	-150.6
CALHOUN	-145.5	-150.9	-145.3	-150.3	-154.9	-159.5
CALLAHAN	-30.0	-30.6	-31.1	-31.6	-32.1	-32.6
CAMERON	-442.0	-458.8	-478.5	-498.4	-517.7	-541.7
CHAMBERS	1560.6	1558.4	1556.5	1554.7	1552.7	1550.6
CHEROKEE	631.4	630.7	630.1	629.3	628.7	627.9
CHILDRESS	-11.6	-11.7	-11.7	-11.8	-11.8	-11.9
CLAY	-25.0	-25.6	-26.4	-27.3	-28.1	-28.8
COKE	-18.1	-18.2	-18.3	-18.4	-18.6	-18.7
COLEMAN	-30.1	-30.3	-30.5	-30.6	-30.8	-31.0
COLLIN	-1291.1	-1317.8	-1395.5	-1445.4	-1497.5	-1571.2
COLORADO	-71.0	-72.6	-74.1	-75.8	-77.5	-79.2
COMAL	-409.0	-423.8	-446.4	-463.4	-481.2	-499.9
COMANCHE	-43.2	-44.8	-45.4	-47.5	-49.0	-50.6
CONCHO	-8.9	-8.9	-8.9	-9.0	-9.0	-9.0

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	Winter Import/Export, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
COOKE	-116.5	-120.7	-125.0	-130.5	-134.5	-138.9
CORYELL	-123.6	-121.5	-125.2	-141.4	-145.6	-150.2
COTTLE	-3.8	-3.8	-3.8	-3.9	-3.9	-3.9
CRANE	-77.0	-76.8	-77.2	-77.8	-78.2	-78.7
CROCKETT	-33.4	-34.0	-34.7	-35.1	-35.6	-36.1
CROSBY	-2.1	-2.1	-2.2	-2.2	-2.2	-2.3
CULBERSON	-3.9	-5.7	-5.8	-6.0	-6.2	-6.3
DALLAS	-4419.2	-4558.4	-4694.2	-4827.1	-4933.7	-5028.6
DAWSON	-49.4	-49.4	-50.0	-50.8	-51.3	-52.0
DELTA	-7.8	-7.8	-7.8	-7.9	-7.9	-8.0
DENTON	-1341.7	-1367.9	-1412.4	-1477.2	-1549.8	-1632.3
DEWITT	-51.3	-52.8	-54.2	-55.8	-57.4	-59.0
DICKENS	6.1	6.0	5.9	5.7	5.7	5.6
DIMMIT	-15.9	-16.2	-16.6	-16.9	-17.3	-17.7
DUVAL	-48.3	-49.3	-50.4	-51.4	-52.5	-53.6
EASTLAND	-50.2	-51.4	-52.1	-53.1	-53.7	-54.5
ECTOR	1208.2	1207.4	1205.2	1200.6	1198.0	1194.4
EDWARDS	-9.3	-9.4	-9.5	-9.6	-9.7	-9.8
ELLIS	747.3	753.8	748.5	724.2	700.2	672.8
ERATH	-112.4	-120.7	-133.4	-141.5	-148.5	-156.3
FALLS	-47.4	-48.3	-46.2	-47.3	-48.2	-49.1
FANNIN	2325.6	2167.0	2165.6	2164.3	2163.4	2162.3
FAYETTE	1826.2	1823.5	1821.6	1819.7	1817.7	1815.7
FISHER	-25.3	-25.4	-25.5	-25.6	-25.7	-25.8
FLOYD	4.7	4.6	4.4	4.4	4.4	4.4
FOARD	-2.3	-2.3	-2.3	-2.3	-2.3	-2.3
FORT BEND	3407.4	3391.4	3379.1	3367.3	3354.4	3341.2
FRANKLIN	-3.5	-3.6	-3.6	-3.6	-3.7	-3.7
FREESTONE	2144.1	2142.7	2141.1	2140.0	2138.3	2136.4
FRIO	238.6	237.2	235.7	234.1	232.5	230.8
GALVESTON	100.8	84.1	67.9	53.0	34.9	15.4
GILLESPIE	-75.1	-77.7	-80.3	-78.8	-81.4	-84.2
GLASSCOCK	5.2	5.2	5.0	4.8	4.7	4.5
GOLIAD	613.6	612.9	612.2	611.4	610.6	609.8
GONZALES	-58.9	-59.6	-61.5	-63.6	-65.7	-67.9
GRAYSON	-321.9	-338.1	-345.0	-360.5	-370.7	-383.8
GRIMES	1308.6	1295.9	1294.8	1293.5	1292.6	1291.6
GUADALUPE	1436.5	1423.5	1408.3	1389.5	1372.0	1353.4
HALL	-1.8	-1.9	-2.1	-2.1	-2.1	-2.1

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This data is presented for example only. It is a calculation of the generation in the county less the non-coincident load in the county. The true values will depend on actual load levels and actual generation dispatch.

	Winter Import/Export, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
HAMILTON	-16.6	-17.0	-17.3	-17.7	-18.0	-18.3
HARDEMAN	-13.3	-13.4	-13.5	-13.5	-13.6	-13.6
HARRIS	-3979.3	-4154.2	-4308.9	-4457.3	-4605.1	-4751.5
HASKELL	-20.1	-20.2	-20.3	-20.4	-20.5	-20.6
HAYS	540.2	520.6	500.2	478.8	456.2	432.6
HENDERSON	71.4	71.0	68.3	65.2	63.2	60.7
HIDALGO	702.6	675.2	649.2	604.4	570.6	532.6
HILL	-94.2	-98.4	-102.9	-108.5	-113.8	-119.1
HOOD	805.1	792.1	770.9	763.6	750.0	736.1
HOPKINS	-94.0	-94.0	-94.3	-96.0	-97.9	-98.3
HOUSTON	-44.0	-43.4	-43.6	-44.0	-44.3	-44.6
HOWARD	175.6	175.9	196.2	196.8	195.9	414.1
HUNT	-118.7	-119.1	-122.4	-131.0	1652.7	1650.6
IRION	-10.3	-10.4	-10.4	-10.5	-10.5	-10.5
JACK	605.7	618.4	1238.0	1237.4	1237.0	1373.6
JACKSON	-30.2	-31.0	-31.8	-32.7	-33.6	-34.5
JEFF DAVIS	-5.3	-5.3	-5.3	-5.4	-5.4	-5.5
JIM HOGG	-5.0	-5.2	-5.3	-5.5	-5.7	-5.9
JIM WELLS	-73.4	-75.5	-77.7	-79.9	-82.1	-84.4
JOHNSON	-133.2	-169.1	-197.8	-227.2	-249.4	-273.7
JONES	-38.7	-39.0	-39.3	-39.6	-39.8	-40.1
KARNES	-22.0	-22.5	-23.0	-23.6	-24.1	-24.7
KAUFMAN	1653.7	1639.0	1635.1	1627.5	1619.3	1617.8
KENDALL	-121.0	-126.9	-133.0	-139.2	-145.7	-152.4
KENEDY	40.6	40.5	40.4	40.3	40.2	40.1
KENT	-61.2	-62.5	-65.4	-69.1	-71.9	-74.8
KERR	-155.1	-158.4	-162.1	-165.2	-169.1	-173.0
KIMBLE	-18.9	-19.2	-19.6	-20.0	-20.4	-20.8
KING	-9.7	-10.0	-10.1	-10.4	-10.6	-10.7
KINNEY	-7.6	-7.7	-7.9	-8.1	-8.2	-8.4
KLEBERG	-81.0	-82.7	-84.5	-86.2	-87.9	-89.5
KNOX	-14.3	-14.6	-14.9	-15.2	-15.5	-15.8
LA SALLE	-13.2	-13.8	-14.3	-14.9	-15.4	-16.0
LAMAR	1219.2	1208.9	1206.8	1204.8	1203.9	1202.4
LAMPASAS	-56.9	-59.5	-61.9	-64.7	-67.2	-69.8
LAVACA	-35.0	-35.9	-36.8	-37.8	-38.8	-39.8
LEE	-31.9	-32.7	-33.4	-34.2	-35.0	-35.8
LEON	-79.5	-88.8	-90.2	-92.2	-93.5	-95.0
LIMESTONE	1636.6	1635.7	1634.6	1632.9	1631.8	1630.6

Winter Import/Export by County

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	Winter Import/Export, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
LIVE OAK	-65.9	-67.4	-68.9	-70.5	-72.2	-73.8
LLANO	392.1	388.9	385.6	382.2	378.8	375.2
LOVING	-5.3	-5.3	-5.3	-5.3	-5.4	-5.5
MADISON	-17.5	-18.2	-18.6	-19.4	-19.8	-20.2
MARTIN	-12.3	-12.6	-13.0	8.2	7.7	236.3
MASON	-12.5	-12.9	-13.2	-13.5	-13.8	-14.2
MATAGORDA	2615.8	2612.5	2609.1	2605.8	2602.6	2599.4
MAVERICK	-46.0	-47.8	-49.7	-51.5	-53.3	-55.1
MCCULLOCH	-39.1	-39.7	-40.3	-43.5	-44.1	-44.7
MCLENNAN	186.2	174.4	168.4	1074.6	1059.8	1041.9
MCMULLEN	-6.6	-6.9	-7.3	-7.6	-8.0	-8.4
MEDINA	-164.0	-171.1	-177.7	-183.9	-190.9	-198.9
MENARD	-6.7	-6.8	-6.8	-6.8	-6.8	-6.9
MIDLAND	-251.4	-256.2	-262.4	-266.8	-270.0	-273.6
MILAM	526.7	530.2	528.2	525.9	524.1	522.2
MILLS	-7.9	-8.2	-8.4	-8.6	-8.8	-9.0
MITCHELL	407.5	406.7	404.0	403.3	402.7	631.2
MONTAGUE	-53.5	-56.0	-58.4	-61.2	-63.5	-65.9
MONTGOMERY	-192.5	-202.1	-210.2	-217.6	-226.4	-235.6
MOTLEY	-4.1	-4.2	-4.2	-4.3	-4.3	-4.3
NACOGDOCHES	-161.1	-159.0	-159.6	-160.9	-161.5	-162.6
NAVARRO	-174.2	-176.1	-179.2	-183.7	-186.8	-190.3
NOLAN	36.4	36.6	36.0	35.5	35.0	116.7
NUECES	560.8	901.8	877.7	861.0	843.7	826.9
PALO PINTO	571.1	569.6	567.3	564.5	562.1	559.6
PARKER	-271.5	-289.8	-302.1	-317.3	-308.6	-296.8
PECOS	-25.8	-13.7	-14.7	-15.6	-16.5	119.5
PRESIDIO	-10.6	-10.8	-11.0	-11.2	-11.5	-11.7
RAINS	-13.6	-13.2	-13.4	-14.0	-14.5	-14.2
REAGAN	-11.9	-12.1	-12.3	-12.4	-12.6	-12.8
REAL	-13.5	-14.0	-14.5	-15.0	-15.5	-16.0
RED RIVER	-21.0	-21.1	-21.4	-21.6	-21.7	-22.0
REEVES	-36.3	-36.6	-36.9	-37.2	-37.5	-37.8
REFUGIO	-19.5	-19.7	-19.9	-20.1	-20.3	-20.5
ROBERTSON	286.8	1999.6	1999.0	1998.2	1997.6	1997.0
ROCKWALL	-182.1	-186.4	-194.1	-203.5	-212.3	-224.9
RUNNELS	-28.8	-29.0	-29.1	-29.3	-29.4	-29.5
RUSK	3302.6	3221.5	3221.5	3221.5	3221.5	3221.4
SAN PATRICIO	703.0	700.2	697.1	694.3	691.6	853.2

Winter Import/Export by County

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	Winter Import/Export, MW					
County	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
SAN SABA	-11.0	-11.3	-11.5	-11.8	-12.0	-12.3
SCHLEICHER	-10.8	-11.0	-11.2	-11.2	-11.3	-11.4
SCURRY	-853.7	-842.7	-841.1	-844.6	-844.0	-844.9
SHACKELFORD	25.3	24.9	24.6	44.7	44.4	259.5
SMITH	-486.1	-489.3	-491.5	-495.9	-498.4	-501.9
SOMERVELL	2317.7	2317.2	2313.1	2311.2	2309.5	2307.6
STARR	-43.4	-44.5	-45.7	-46.9	-48.1	-49.3
STEPHENS	-54.3	-54.6	-55.4	-56.5	-57.4	-58.3
STERLING	75.3	75.2	101.3	101.2	101.2	557.6
STONEWALL	-7.3	-7.4	-7.6	-7.7	-7.8	-7.9
SUTTON	-17.1	-17.3	-17.5	-17.5	-17.6	-17.7
TARRANT	-2822.6	-2918.0	-2997.2	-3123.4	-3248.6	-3372.3
TAYLOR	-147.1	-149.7	-152.1	-154.5	-156.9	-159.4
TERRELL	-1.9	-1.9	-1.9	-1.9	-1.9	-2.0
THROCKMORTON	-7.6	-7.7	-7.7	-7.9	-7.9	-8.0
TITUS	1980.0	1980.0	1980.0	1980.0	1980.0	1980.0
TOM GREEN	-186.7	-187.8	-188.8	-189.8	-190.8	-54.8
TRAVIS	-482.3	-500.4	-564.0	-632.7	-711.5	-757.7
UPTON	5.2	4.9	4.4	3.8	3.3	2.8
UVALDE	-48.9	-50.1	-51.3	-52.5	-53.8	-55.1
VAL VERDE	-12.3	-13.8	-15.3	-16.9	-18.4	-20.0
VAN ZANDT	-83.9	-84.0	-90.2	-91.5	-92.1	-93.2
VICTORIA	312.2	306.9	301.1	296.0	290.9	285.8
WALLER	-170.7	-175.6	-180.4	-186.3	-191.4	-196.7
WARD	319.8	321.2	320.9	320.4	320.2	319.8
WASHINGTON	-118.9	-125.1	-126.3	-131.2	-136.0	-141.5
WEBB	-62.5	-73.1	-83.9	-94.2	-104.5	-114.8
WHARTON	419.5	417.6	415.7	413.6	411.5	409.7
WICHITA	-258.8	-257.3	-264.6	-266.9	-269.6	-272.9
WILBARGER	622.7	622.7	622.7	622.7	622.7	622.8
WILLACY	-27.4	-28.4	-29.4	-30.4	-31.5	-32.6
WILLIAMSON	-842.8	-871.4	-949.7	-978.1	-1021.5	-1066.4
WILSON	-72.9	-75.1	-80.2	-83.5	-77.5	-80.1
WINKLER	-50.6	-50.7	-51.1	-51.8	-52.4	-53.0
WISE	406.1	396.8	384.2	375.4	362.7	348.5
YOUNG	558.1	563.0	561.7	559.9	558.6	557.1
ZAPATA	-24.2	-25.0	-25.8	-26.6	-27.4	-28.3
ZAVALA	-26.5	-27.3	-28.1	-29.0	-29.9	-30.9

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2009	2010	2011	2012	2013	2014
A von Rosenberg 1-CT1	150.0	150.0	150.0	150.0	150.0	150.0
A von Rosenberg 1-CT2	145.0	145.0	145.0	145.0	145.0	145.0
A von Rosenberg 1-ST1	164.0	164.0	164.0	164.0	164.0	164.0
AEDOMG 1	5.0	5.0	5.0	5.0	5.0	5.0
AES Deepwater 1	140.0	140.0	140.0	140.0	140.0	140.0
Amistad Hydro 1	34.0	34.0	34.0	34.0	34.0	34.0
Amistad Hydro 2	34.0	34.0	34.0	34.0	34.0	34.0
Atascocita 1	10.1	10.1	10.1	10.1	10.1	10.1
Atkins 7	20.0	20.0	20.0	20.0	20.0	20.0
Austin 1	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	9.0	9.0	9.0	9.0	9.0	9.0
B M Davis 1	339.0	339.0	339.0	339.0	339.0	339.0
B M Davis 2	340.0	340.0	340.0	340.0	340.0	340.0
Bastrop Energy Center 1	147.0	147.0	147.0	147.0	147.0	147.0
Bastrop Energy Center 2	146.0	146.0	146.0	146.0	146.0	146.0
Bastrop Energy Center 3	227.0	227.0	227.0	227.0	227.0	227.0
Baytown 1	3.9	3.9	3.9	3.9	3.9	3.9
Big Brown 1	615.0	615.0	615.0	615.0	615.0	615.0
Big Brown 2	615.0	615.0	615.0	615.0	615.0	615.0
Bio Energy Partners 1	2.8	2.8	2.8	2.8	2.8	2.8
Bio Energy Partners 2	2.8	2.8	2.8	2.8	2.8	2.8
Bluebonnet 1	3.9	3.9	3.9	3.9	3.9	3.9
Bosque County Peaking 1	149.0	149.0	149.0	149.0	149.0	149.0
Bosque County Peaking 2	151.0	151.0	151.0	151.0	151.0	151.0
Bosque County Peaking 3	152.0	152.0	152.0	152.0	152.0	152.0
Bosque County Peaking 4	83.0	83.0	83.0	83.0	83.0	83.0
Bosque County Unit 5	248.0	248.0	248.0	248.0	248.0	248.0
Brazos Valley 1	172.0	172.0	172.0	172.0	172.0	172.0
Brazos Valley 2	170.0	170.0	170.0	170.0	170.0	170.0
Brazos Valley 3	246.0	246.0	246.0	246.0	246.0	246.0
Buchanan 1	16.0	16.0	16.0	16.0	16.0	16.0
Buchanan 2	16.0	16.0	16.0	16.0	16.0	16.0
Buchanan 3	15.0	15.0	15.0	15.0	15.0	15.0
C E Newman 5	37.0	37.0	37.0	37.0	37.0	37.0
CVC Channelview 1	163.0	163.0	163.0	163.0	163.0	163.0
CVC Channelview 2	163.0	163.0	163.0	163.0	163.0	163.0
CVC Channelview 3	163.0	163.0	163.0	163.0	163.0	163.0
CVC Channelview 5	135.0	135.0	135.0	135.0	135.0	135.0
Calenergy (Falcon Seaboard) 1	73.0	73.0	73.0	73.0	73.0	73.0
Calenergy (Falcon Seaboard) 2	74.0	74.0	74.0	74.0	74.0	74.0
Calenergy (Falcon Seaboard) 3	69.0	69.0	69.0	69.0	69.0	69.0
Canyon 1	3.0	3.0	3.0	3.0	3.0	3.0
Canyon 2	3.0	3.0	3.0	3.0	3.0	3.0
Cedar Bayou 1	748.0	748.0	748.0	748.0	748.0	748.0
Cedar Bayou 2	744.0	744.0	744.0	744.0	744.0	744.0
Cedar Bayou 4	536.0	536.0	536.0	536.0	536.0	536.0
Coleto Creek	633.0	633.0	633.0	633.0	633.0	633.0
Colorado Bend Energy Center 1	275.0	275.0	275.0	275.0	275.0	275.0
Colorado Bend Energy Center 2	275.0	275.0	275.0	275.0	275.0	275.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	2009	2010	2011	2012	2013	2014
Comanche Peak 1	1164.0	1164.0	1164.0	1164.0	1164.0	1164.0
Comanche Peak 2	1164.0	1164.0	1164.0	1164.0	1164.0	1164.0
Covel Gardens LG Power Station 1	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 2	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 3	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 4	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 5	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 6	1.6	1.6	1.6	1.6	1.6	1.6
Dansby 1	108.0	108.0	108.0	108.0	108.0	108.0
Dansby 2	46.0	46.0	46.0	46.0	46.0	46.0
Decker Creek 1	326.0	326.0	326.0	326.0	326.0	326.0
Decker Creek 2	427.0	427.0	427.0	427.0	427.0	427.0
Decker Creek G1	42.0	42.0	42.0	42.0	42.0	42.0
Decker Creek G2	44.0	44.0	44.0	44.0	44.0	44.0
Decker Creek G3	44.0	44.0	44.0	44.0	44.0	44.0
Decker Creek G4	47.0	47.0	47.0	47.0	47.0	47.0
DeCordova 1	779.0	0.0	0.0	0.0	0.0	0.0
DeCordova A	71.0	71.0	71.0	71.0	71.0	71.0
DeCordova B	70.0	70.0	70.0	70.0	70.0	70.0
DeCordova C	70.0	70.0	70.0	70.0	70.0	70.0
DeCordova D	70.0	70.0	70.0	70.0	70.0	70.0
Deer Park Energy Center 1	163.2	163.2	163.2	163.2	163.2	163.2
Deer Park Energy Center 2	157.1	157.1	157.1	157.1	157.1	157.1
Deer Park Energy Center 3	157.5	157.5	157.5	157.5	157.5	157.5
Deer Park Energy Center 4	157.0	157.0	157.0	157.0	157.0	157.0
Deer Park Energy Center S	238.2	238.2	238.2	238.2	238.2	238.2
Denison Dam 1	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	40.0	40.0	40.0	40.0	40.0	40.0
Dunlop (Schumansville) 1	3.6	3.6	3.6	3.6	3.6	3.6
Eagle Pass 1	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 2	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 3	2.0	2.0	2.0	2.0	2.0	2.0
Ennis Power Station 1	196.0	196.0	196.0	196.0	196.0	196.0
Ennis Power Station 2	116.0	116.0	116.0	116.0	116.0	116.0
ExTex La Porte Power Station (AirPro) 1	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro) 2	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro) 3	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro) 4	38.0	38.0	38.0	38.0	38.0	38.0
Falcon Hydro 1	11.5	11.5	11.5	11.5	11.5	11.5
Falcon Hydro 2	11.5	11.5	11.5	11.5	11.5	11.5
Falcon Hydro 3	11.0	11.0	11.0	11.0	11.0	11.0
Fayette Power Project 1	596.0	596.0	596.0	596.0	596.0	596.0
Fayette Power Project 2	608.0	608.0	608.0	608.0	608.0	608.0
Fayette Power Project 3	436.0	436.0	436.0	436.0	436.0	436.0
Forney Energy Center GT11	170.0	170.0	170.0	170.0	170.0	170.0
Forney Energy Center GT12	157.0	157.0	157.0	157.0	157.0	157.0
Forney Energy Center GT13	159.0	159.0	159.0	159.0	159.0	159.0
Forney Energy Center GT21	170.0	170.0	170.0	170.0	170.0	170.0
Forney Energy Center GT22	160.0	160.0	160.0	160.0	160.0	160.0

Unit Capacities - Summer

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Unit Name	2009	2010	2011	2012	2013	2014
Forney Energy Center GT23	162.0	162.0	162.0	162.0	162.0	162.0
Forney Energy Center STG10	414.0	414.0	414.0	414.0	414.0	414.0
Forney Energy Center STG20	412.0	412.0	412.0	412.0	412.0	412.0
Freestone Energy Center 1	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 2	155.0	155.0	155.0	155.0	155.0	155.0
Freestone Energy Center 3	174.0	174.0	174.0	174.0	174.0	174.0
Freestone Energy Center 4	156.0	156.0	156.0	156.0	156.0	156.0
Freestone Energy Center 5	157.0	157.0	157.0	157.0	157.0	157.0
Freestone Energy Center 6	176.0	176.0	176.0	176.0	176.0	176.0
Frontera 1	142.0	142.0	142.0	142.0	142.0	142.0
Frontera 2	146.0	146.0	146.0	146.0	146.0	146.0
Frontera 3	172.0	172.0	172.0	172.0	172.0	172.0
FW Regional LFG Generation Facility 1	1.5	1.5	1.5	1.5	1.5	1.5
GBRA H 4	2.4	2.4	2.4	2.4	2.4	2.4
GBRA H 5	2.4	2.4	2.4	2.4	2.4	2.4
GBRA TP 4	2.4	2.4	2.4	2.4	2.4	2.4
Gibbons Creek 1	464.0	464.0	464.0	464.0	464.0	464.0
Graham 1	242.0	242.0	242.0	242.0	242.0	242.0
Graham 2	369.0	369.0	369.0	369.0	369.0	369.0
Granite Shoals 1	29.0	29.0	29.0	29.0	29.0	29.0
Granite Shoals 2	30.0	30.0	30.0	30.0	30.0	30.0
Greens Bayou 5	398.0	398.0	398.0	398.0	398.0	398.0
Greens Bayou 73	48.0	48.0	48.0	48.0	48.0	48.0
Greens Bayou 74	47.0	47.0	47.0	47.0	47.0	47.0
Greens Bayou 81	48.0	48.0	48.0	48.0	48.0	48.0
Greens Bayou 82	54.0	54.0	54.0	54.0	54.0	54.0
Greens Bayou 83	56.0	56.0	56.0	56.0	56.0	56.0
Greens Bayou 84	52.0	52.0	52.0	52.0	52.0	52.0
Guadalupe Generating Station 1	151.0	151.0	151.0	151.0	151.0	151.0
Guadalupe Generating Station 2	139.0	139.0	139.0	139.0	139.0	139.0
Guadalupe Generating Station 3	146.0	146.0	146.0	146.0	146.0	146.0
Guadalupe Generating Station 4	149.0	149.0	149.0	149.0	149.0	149.0
Guadalupe Generating Station 5	183.0	183.0	183.0	183.0	183.0	183.0
Guadalupe Generating Station 6	204.0	204.0	204.0	204.0	204.0	204.0
Handley 3	392.0	392.0	392.0	392.0	392.0	392.0
Handley 4	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	435.0	435.0	435.0	435.0	435.0	435.0
Hays Energy Facility 1	223.0	223.0	223.0	223.0	223.0	223.0
Hays Energy Facility 2	224.0	224.0	224.0	224.0	224.0	224.0
Hays Energy Facility 3	226.0	226.0	226.0	226.0	226.0	226.0
Hays Energy Facility 4	229.0	229.0	229.0	229.0	229.0	229.0
Hidalgo 1	148.0	148.0	148.0	148.0	148.0	148.0
Hidalgo 2	148.0	148.0	148.0	148.0	148.0	148.0
Hidalgo 3	169.0	169.0	169.0	169.0	169.0	169.0
Inks 1	14.0	14.0	14.0	14.0	14.0	14.0
J K Spruce 1	560.0	560.0	560.0	560.0	560.0	560.0
J T Deely 1	403.0	403.0	403.0	403.0	403.0	403.0
J T Deely 2	406.0	406.0	406.0	406.0	406.0	406.0
J T Deely 3	80.0	80.0	80.0	80.0	80.0	80.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2009	2010	2011	2012	2013	2014
Jack County Generation Facility 1	160.0	160.0	160.0	160.0	160.0	160.0
Jack County Generation Facility 2	160.0	160.0	160.0	160.0	160.0	160.0
Jack County Generation Facility 3	300.0	300.0	300.0	300.0	300.0	300.0
Johnson County Generation Facility 1	158.0	158.0	158.0	158.0	158.0	158.0
Johnson County Generation Facility 2	100.0	100.0	100.0	100.0	100.0	100.0
Lake Creek 1	75.0	0.0	0.0	0.0	0.0	0.0
Lake Creek 2	227.0	0.0	0.0	0.0	0.0	0.0
Lake Hubbard 1	391.0	391.0	391.0	391.0	391.0	391.0
Lake Hubbard 2	514.0	514.0	514.0	514.0	514.0	514.0
Lamar Power Project CT11	154.0	154.0	154.0	154.0	154.0	154.0
Lamar Power Project CT12	155.0	155.0	155.0	155.0	155.0	155.0
Lamar Power Project CT21	164.0	164.0	164.0	164.0	164.0	164.0
Lamar Power Project CT22	163.0	163.0	163.0	163.0	163.0	163.0
Lamar Power Project STG1	199.0	199.0	199.0	199.0	199.0	199.0
Lamar Power Project STG2	199.0	199.0	199.0	199.0	199.0	199.0
Laredo Peaking 4	96.0	96.0	96.0	96.0	96.0	96.0
Laredo Peaking 5	97.0	97.0	97.0	97.0	97.0	97.0
Leon Creek 3	58.0	58.0	58.0	58.0	58.0	58.0
Leon Creek 4	80.0	80.0	80.0	80.0	80.0	80.0
Leon Creek Peaking 1	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 2	46.0	46.0	46.0	46.0	46.0	46.0
Leon Creek Peaking 3	44.0	44.0	44.0	44.0	44.0	44.0
Leon Creek Peaking 4	45.0	45.0	45.0	45.0	45.0	45.0
Lewisville 1	2.8	2.8	2.8	2.8	2.8	2.8
Limestone 1	836.0	836.0	836.0	836.0	836.0	836.0
Limestone 2	853.0	853.0	853.0	853.0	853.0	853.0
Lost Pines 1	167.0	167.0	167.0	167.0	167.0	167.0
Lost Pines 2	164.0	164.0	164.0	164.0	164.0	164.0
Lost Pines 3	184.0	184.0	184.0	184.0	184.0	184.0
Magic Valley 1	210.0	210.0	210.0	210.0	210.0	210.0
Magic Valley 2	205.0	205.0	205.0	205.0	205.0	205.0
Magic Valley 3	257.0	257.0	257.0	257.0	257.0	257.0
Marble Falls 1	20.0	20.0	20.0	20.0	20.0	20.0
Marble Falls 2	18.0	18.0	18.0	18.0	18.0	18.0
Marshall Ford 1	34.0	34.0	34.0	34.0	34.0	34.0
Marshall Ford 2	38.0	38.0	38.0	38.0	38.0	38.0
Marshall Ford 3	32.0	32.0	32.0	32.0	32.0	32.0
Martin Lake 1	799.0	799.0	799.0	799.0	799.0	799.0
Martin Lake 2	795.0	795.0	795.0	795.0	795.0	795.0
Martin Lake 3	804.0	804.0	804.0	804.0	804.0	804.0
McQueeney (Abbott) 1	1.4	1.4	1.4	1.4	1.4	1.4
McQueeney (Abbott) 2	1.4	1.4	1.4	1.4	1.4	1.4
Midlothian 1	215.0	215.0	215.0	215.0	215.0	215.0
Midlothian 2	215.0	215.0	215.0	215.0	215.0	215.0
Midlothian 3	215.0	215.0	215.0	215.0	215.0	215.0
Midlothian 4	214.0	214.0	214.0	214.0	214.0	214.0
Midlothian 5	225.0	225.0	225.0	225.0	225.0	225.0
Midlothian 6	229.0	229.0	229.0	229.0	229.0	229.0
Monticello 1	583.0	583.0	583.0	583.0	583.0	583.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	2009	2010	2011	2012	2013	2014
Monticello 2	583.0	583.0	583.0	583.0	583.0	583.0
Monticello 3	765.0	765.0	765.0	765.0	765.0	765.0
Morgan Creek A	69.0	69.0	69.0	69.0	69.0	69.0
Morgan Creek B	71.0	71.0	71.0	71.0	71.0	71.0
Morgan Creek C	70.0	70.0	70.0	70.0	70.0	70.0
Morgan Creek D	70.0	70.0	70.0	70.0	70.0	70.0
Morgan Creek E	68.0	68.0	68.0	68.0	68.0	68.0
Morris Sheppard 1	12.0	12.0	12.0	12.0	12.0	12.0
Morris Sheppard 2	12.0	12.0	12.0	12.0	12.0	12.0
Mountain Creek 6	118.0	118.0	118.0	118.0	118.0	118.0
Mountain Creek 7	114.0	114.0	114.0	114.0	114.0	114.0
Mountain Creek 8	556.0	556.0	556.0	556.0	556.0	556.0
Nelson Gardens Landfill 1	1.8	1.8	1.8	1.8	1.8	1.8
Nelson Gardens Landfill 2	1.8	1.8	1.8	1.8	1.8	1.8
Nolte 1	1.2	1.2	1.2	1.2	1.2	1.2
Nolte 2	1.2	1.2	1.2	1.2	1.2	1.2
North Texas 1	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 2	19.0	19.0	19.0	19.0	19.0	19.0
North Texas 3	38.0	38.0	38.0	38.0	38.0	38.0
O W Sommers 1	417.0	417.0	417.0	417.0	417.0	417.0
O W Sommers 2	379.0	379.0	379.0	379.0	379.0	379.0
O W Sommers 3	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 4	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 5	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 6	2.5	2.5	2.5	2.5	2.5	2.5
Oak Ridge North 1-3	4.8	4.8	4.8	4.8	4.8	4.8
Odessa-Ector Generating Station C11	145.0	145.0	145.0	145.0	145.0	145.0
Odessa-Ector Generating Station C12	132.0	132.0	132.0	132.0	132.0	132.0
Odessa-Ector Generating Station C21	132.0	132.0	132.0	132.0	132.0	132.0
Odessa-Ector Generating Station C22	149.0	149.0	149.0	149.0	149.0	149.0
Odessa-Ector Generating Station ST1	211.0	211.0	211.0	211.0	211.0	211.0
Odessa-Ector Generating Station ST2	211.0	211.0	211.0	211.0	211.0	211.0
Oklaunion 1	649.0	649.0	649.0	649.0	649.0	649.0
Paris Energy Center 1	80.0	80.0	80.0	80.0	80.0	80.0
Paris Energy Center 2	84.0	84.0	84.0	84.0	84.0	84.0
Paris Energy Center 3	91.0	91.0	91.0	91.0	91.0	91.0
Pearsall 1	24.0	24.0	24.0	24.0	24.0	24.0
Pearsall 2	24.0	24.0	24.0	24.0	24.0	24.0
Pearsall 3	23.0	23.0	23.0	23.0	23.0	23.0
Permian Basin 6	515.0	0.0	0.0	0.0	0.0	0.0
Permian Basin A	65.0	65.0	65.0	65.0	65.0	65.0
Permian Basin B	66.0	66.0	66.0	66.0	66.0	66.0
Permian Basin C	66.0	66.0	66.0	66.0	66.0	66.0
Permian Basin D	65.0	65.0	65.0	65.0	65.0	65.0
Permian Basin E	68.0	68.0	68.0	68.0	68.0	68.0
Powerlane Plant 1	20.0	20.0	20.0	20.0	20.0	20.0
Powerlane Plant 2	26.0	26.0	26.0	26.0	26.0	26.0
Powerlane Plant 3	41.0	41.0	41.0	41.0	41.0	41.0
Quail Run Energy STG1	98.1	98.1	98.1	98.1	98.1	98.1

Unit Capacities - Summer

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Unit Name	2009	2010	2011	2012	2013	2014
Quail Run Energy GT1	83.0	83.0	83.0	83.0	83.0	83.0
Quail Run Energy GT2	83.0	83.0	83.0	83.0	83.0	83.0
Quail Run Energy STG2	98.1	98.1	98.1	98.1	98.1	98.1
Quail Run Energy GT3	83.0	83.0	83.0	83.0	83.0	83.0
Quail Run Energy GT4	83.0	83.0	83.0	83.0	83.0	83.0
R W Miller 1	75.0	75.0	75.0	75.0	75.0	75.0
R W Miller 2	119.0	119.0	119.0	119.0	119.0	119.0
R W Miller 3	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	102.0	102.0	102.0	102.0	102.0	102.0
R W Miller 5	101.0	101.0	101.0	101.0	101.0	101.0
Ray Olinger 1	80.0	80.0	80.0	80.0	80.0	80.0
Ray Olinger 2	105.0	105.0	105.0	105.0	105.0	105.0
Ray Olinger 3	148.0	148.0	148.0	148.0	148.0	148.0
Ray Olinger 4	76.0	76.0	76.0	76.0	76.0	76.0
Rayburn 1	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 10	40.0	40.0	40.0	40.0	40.0	40.0
Rayburn 2	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 3	22.0	22.0	22.0	22.0	22.0	22.0
Rayburn 4	2.0	2.0	2.0	2.0	2.0	2.0
Rayburn 5	2.0	2.0	2.0	2.0	2.0	2.0
Rayburn 7	49.0	49.0	49.0	49.0	49.0	49.0
Rayburn 8	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 9	50.0	50.0	50.0	50.0	50.0	50.0
Rio Nogales 1	147.0	147.0	147.0	147.0	147.0	147.0
Rio Nogales 2	148.0	148.0	148.0	148.0	148.0	148.0
Rio Nogales 3	150.0	150.0	150.0	150.0	150.0	150.0
Rio Nogales 4	293.0	293.0	293.0	293.0	293.0	293.0
Sandow 5	585.0	585.0	585.0	585.0	585.0	585.0
Sam Bertron 3	220.0	220.0	220.0	220.0	220.0	220.0
Sam Bertron 4	226.0	226.0	226.0	226.0	226.0	226.0
Sam Bertron ST1	176.0	176.0	176.0	176.0	176.0	176.0
Sam Bertron ST2	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron T2	12.0	12.0	12.0	12.0	12.0	12.0
San Jacinto SES 1	83.0	83.0	83.0	83.0	83.0	83.0
San Jacinto SES 2	81.0	81.0	81.0	81.0	81.0	81.0
San Miguel 1	396.0	396.0	396.0	396.0	396.0	396.0
Sandhill Energy Center 1	49.0	49.0	49.0	49.0	49.0	49.0
Sandhill Energy Center 2	47.0	47.0	47.0	47.0	47.0	47.0
Sandhill Energy Center 3	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 4	47.0	47.0	47.0	47.0	47.0	47.0
Sandhill Energy Center 5A	159.0	159.0	159.0	159.0	159.0	159.0
Sandhill Energy Center 5C	80.0	80.0	80.0	80.0	80.0	80.0
Silas Ray 10	47.0	47.0	47.0	47.0	47.0	47.0
Silas Ray 5	16.0	16.0	16.0	16.0	16.0	16.0
Silas Ray 6	19.0	19.0	19.0	19.0	19.0	19.0
Silas Ray 9	38.0	38.0	38.0	38.0	38.0	38.0
Sim Gideon 1	137.0	137.0	137.0	137.0	137.0	137.0
Sim Gideon 2	139.0	139.0	139.0	139.0	139.0	139.0
Sim Gideon 3	331.0	331.0	331.0	331.0	331.0	331.0

Unit Capacities - Summer

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Unit Name	2009	2010	2011	2012	2013	2014
Small Hydro of Texas 1	1.0	1.0	1.0	1.0	1.0	1.0
South Texas 1	1282.0	1282.0	1282.0	1282.0	1282.0	1282.0
South Texas 2	1282.0	1282.0	1282.0	1282.0	1282.0	1282.0
Spencer 4	61.0	61.0	61.0	61.0	61.0	61.0
Spencer 5	64.0	64.0	64.0	64.0	64.0	64.0
Stryker Creek 1	182.0	182.0	182.0	182.0	182.0	182.0
Stryker Creek 2	484.0	484.0	484.0	484.0	484.0	484.0
Stryker Creek D1	11.0	11.0	11.0	11.0	11.0	11.0
T H Wharton 3	110.0	110.0	110.0	110.0	110.0	110.0
T H Wharton 31	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 32	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 33	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 34	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 4	108.0	108.0	108.0	108.0	108.0	108.0
T H Wharton 41	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 42	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 43	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 44	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 51	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 52	55.0	55.0	55.0	55.0	55.0	55.0
T H Wharton 53	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 54	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 55	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 56	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton G1	12.0	12.0	12.0	12.0	12.0	12.0
Tessman Road 1	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 2	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 3	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 4	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 5	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 6	1.4	1.4	1.4	1.4	1.4	1.4
Texas Gulf Sulphur	68.0	68.0	68.0	68.0	68.0	68.0
Texas City 1	102.0	102.0	102.0	102.0	102.0	102.0
Texas City 2	85.0	85.0	85.0	85.0	85.0	85.0
Texas City 3	103.0	103.0	103.0	103.0	103.0	103.0
Texas City 4	105.0	105.0	105.0	105.0	105.0	105.0
Thomas C Ferguson 1	421.0	421.0	421.0	421.0	421.0	421.0
Tradinghouse 2	805.0	805.0	805.0	805.0	805.0	805.0
Trinidad 6	226.0	226.0	226.0	226.0	226.0	226.0
Trinidad D1	4.0	4.0	4.0	4.0	4.0	4.0
Twin Oaks 1	152.0	152.0	152.0	152.0	152.0	152.0
Twin Oaks 2	154.0	154.0	154.0	154.0	154.0	154.0
Victoria Power Station	332.0	332.0	332.0	332.0	332.0	332.0
V H Braunig 1	206.0	206.0	206.0	206.0	206.0	206.0
V H Braunig 2	220.0	220.0	220.0	220.0	220.0	220.0
V H Braunig 3	397.0	397.0	397.0	397.0	397.0	397.0
Valley 1	175.0	175.0	175.0	175.0	175.0	175.0
Valley 2	527.0	527.0	527.0	527.0	527.0	527.0
Valley 3	354.0	354.0	354.0	354.0	354.0	354.0

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Unit Name	2009	2010	2011	2012	2013	2014
W A Parish 1	166.0	166.0	166.0	166.0	166.0	166.0
W A Parish 2	163.0	163.0	163.0	163.0	163.0	163.0
W A Parish 3	226.0	226.0	226.0	226.0	226.0	226.0
W A Parish 4	544.0	544.0	544.0	544.0	544.0	544.0
W A Parish 5	657.0	657.0	657.0	657.0	657.0	657.0
W A Parish 6	645.0	645.0	645.0	645.0	645.0	645.0
W A Parish 7	567.0	567.0	567.0	567.0	567.0	567.0
W A Parish 8	603.0	603.0	603.0	603.0	603.0	603.0
W A Parish T1	13.0	13.0	13.0	13.0	13.0	13.0
W B Tuttle 3	96.0	0.0	0.0	0.0	0.0	0.0
Weatherford 1	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 2	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 3	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 4	0.5	0.5	0.5	0.5	0.5	0.5
Weatherford 6	1.4	1.4	1.4	1.4	1.4	1.4
Weatherford 7	1.3	1.3	1.3	1.3	1.3	1.3
Weatherford 8	1.3	1.3	1.3	1.3	1.3	1.3
Whitney 1	15.0	15.0	15.0	15.0	15.0	15.0
Whitney 2	15.0	15.0	15.0	15.0	15.0	15.0
Wichita Falls 1	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 2	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 3	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 4	17.0	17.0	17.0	17.0	17.0	17.0
Winchester Power Park 1	60.5	60.5	60.5	60.5	60.5	60.5
Winchester Power Park 2	60.5	60.5	60.5	60.5	60.5	60.5
Winchester Power Park 3	60.5	60.5	60.5	60.5	60.5	60.5
Winchester Power Park 4	60.5	60.5	60.5	60.5	60.5	60.5
Wise-Tractebel Power Proj. 1	204.0	204.0	204.0	204.0	204.0	204.0
Wise-Tractebel Power Proj. 2	204.0	204.0	204.0	204.0	204.0	204.0
Wise-Tractebel Power Proj. 3	241.0	241.0	241.0	241.0	241.0	241.0
Wolf Hollow Power Proj. 1	216.0	216.0	216.0	216.0	216.0	216.0
Wolf Hollow Power Proj. 2	219.0	219.0	219.0	219.0	219.0	219.0
Wolf Hollow Power Proj. 3	268.0	268.0	268.0	268.0	268.0	268.0
Operational	**63,492**	**61,800**	**61,800**	**61,800**	**61,800**	**61,800**
	661.0	661.0	661.0	661.0	661.0	661.0
	74.0	74.0	74.0	74.0	74.0	74.0
	300.0	300.0	300.0	300.0	300.0	300.0
	565.0	565.0	565.0	565.0	565.0	565.0
	18.0	18.0	18.0	18.0	18.0	18.0
	0.0	0.0	10.0	10.0	10.0	10.0
	166.0	166.0	166.0	166.0	166.0	166.0
	280.0	280.0	280.0	280.0	280.0	280.0
	0.0	0.0	0.0	0.0	0.0	0.0
Confidential Information	269.0	269.0	269.0	269.0	269.0	269.0
	10.0	10.0	0.0	0.0	0.0	0.0
	341.0	341.0	341.0	341.0	341.0	341.0
	1.0	1.0	1.0	1.0	1.0	1.0
	215.0	215.0	215.0	215.0	215.0	215.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	2009	2010	2011	2012	2013	2014
	0.0	0.0	0.0	0.0	0.0	0.0
	50.0	50.0	50.0	50.0	50.0	50.0
	31.0	31.0	31.0	31.0	31.0	31.0
	400.0	400.0	400.0	400.0	400.0	400.0
	360.0	360.0	360.0	360.0	360.0	360.0
	110.0	110.0	110.0	110.0	110.0	110.0
	25.0	25.0	25.0	25.0	25.0	25.0
	6.0	6.0	6.0	6.0	6.0	6.0
	485.0	485.0	485.0	485.0	485.0	485.0
Confidential Information	591.0	596.0	596.0	596.0	596.0	596.0
	3.0	3.0	3.0	3.0	3.0	3.0
	0.0	0.0	0.0	0.0	0.0	0.0
	325.0	325.0	325.0	325.0	325.0	325.0
	12.0	12.0	12.0	12.0	12.0	12.0
	15.0	15.0	15.0	15.0	15.0	15.0
	0.0	0.0	0.0	0.0	0.0	0.0
Generation from private networks	**5,313.0**	**5,318.0**	**5,318.0**	**5,318.0**	**5,318.0**	**5,318.0**
Permian 5	115	0	0	0	0	0
RMR	**115.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Eagle Pass	36.0	36.0	36.0	36.0	36.0	36.0
East	600.0	600.0	600.0	600.0	600.0	600.0
Laredo VFT	100.0	100.0	100.0	100.0	100.0	100.0
North	220.0	220.0	220.0	220.0	220.0	220.0
Sharyland	150.0	150.0	150.0	150.0	150.0	150.0
Asynchronous ties	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**
Kiamichi Energy Facility 1CT101	142.0	142.0	142.0	142.0	142.0	142.0
Kiamichi Energy Facility 1CT201	144.0	144.0	144.0	144.0	144.0	144.0
Kiamichi Energy Facility 1ST	310.0	310.0	310.0	310.0	310.0	310.0
Kiamichi Energy Facility 2CT101	136.0	136.0	136.0	136.0	136.0	136.0
Kiamichi Energy Facility 2CT201	138.0	138.0	138.0	138.0	138.0	138.0
Kiamichi Energy Facility 2ST	303.0	303.0	303.0	303.0	303.0	303.0
Tenaska-Frontier 1	156.0	156.0	156.0	156.0	156.0	156.0
Tenaska-Frontier 2	159.0	159.0	159.0	159.0	159.0	159.0
Tenaska-Frontier 3	158.0	158.0	158.0	158.0	158.0	158.0
Tenaska-Frontier 4	380.0	380.0	380.0	380.0	380.0	380.0
Tenaska-Gateway 1	149.0	149.0	149.0	149.0	149.0	149.0
Tenaska-Gateway 2	128.0	128.0	128.0	128.0	128.0	128.0
Tenaska-Gateway 3	146.0	146.0	146.0	146.0	146.0	146.0
Tenaska-Gateway 4	399.0	399.0	399.0	399.0	399.0	399.0
SWITCHABLE	**2,848.0**	**2,848.0**	**2,848.0**	**2,848.0**	**2,848.0**	**2,848.0**
Barton Chapel Wind	120	120	120	120	120	120
Buffalo Gap Wind Farm 1	120	120	120	120	120	120
Buffalo Gap Wind Farm 2	233	233	233	233	233	233
Buffalo Gap Wind Farm 3	150	150	150	150	150	150
Bull Creek Wind Plant	91	91	91	91	91	91

Unit Capacities - Summer

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Unit Name	2009	2010	2011	2012	2013	2014
Bull Creek Wind Plant	89	89	89	89	89	89
Callahan Wind	114	114	114	114	114	114
Camp Springs 1	130	130	130	130	130	130
Camp Springs 2	120	120	120	120	120	120
Capricorn Ridge Wind 1	200	200	200	200	200	200
Capricorn Ridge Wind 2	186	186	186	186	186	186
Capricorn Ridge Wind 3	140	140	140	140	140	140
Capricorn Ridge Wind 4	115	115	115	115	115	115
Champion Wind Farm	120	120	120	120	120	120
Delaware Mountain Wind Farm	30	30	30	30	30	30
Desert Sky Wind Farm 1	25	25	25	25	25	25
Desert Sky Wind Farm 2	135	135	135	135	135	135
Elbow Creek Wind Project	117	117	117	117	117	117
Forest Creek Wind Farm	124	124	124	124	124	124
Goat Wind	150	150	150	150	150	150
Green Mountain Energy 1	99	99	99	99	99	99
Green Mountain Energy 2	61	61	61	61	61	61
Gulf Wind I	143	143	143	143	143	143
Gulf Wind I	140	140	140	140	140	140
Hackberry Wind Farm	165	165	165	165	165	165
Horse Hollow Wind 1	210	210	210	210	210	210
Horse Hollow Wind 2	115	115	115	115	115	115
Horse Hollow Wind 3	220	220	220	220	220	220
Horse Hollow Wind 4	180	180	180	180	180	180
Inadale Wind	197	197	197	197	197	197
Indian Mesa Wind Farm	80	80	80	80	80	80
King Mountain Ne	80	80	80	80	80	80
King Mountain Nw	80	80	80	80	80	80
King Mountain Se	43	43	43	43	43	43
King Mountain Sw	80	80	80	80	80	80
Kunitz Wind	35	35	35	35	35	35
McAdoo Wind Farm	150	150	150	150	150	150
Mesquite Wind	200	200	200	200	200	200
Notrees-1	153	153	153	153	153	153
Ocotillo Wind Farm	59	59	59	59	59	59
Panther Creek 1	143	143	143	143	143	143
Panther Creek 2	115	115	115	115	115	115
Pecos Wind (Woodward 1)	80	80	80	80	80	80
Pecos Wind (Woodward 2)	80	80	80	80	80	80
Penascal Wind	101	101	101	101	101	101
Penascal Wind	101	101	101	101	101	101
Post Oak Wind 1	100	100	100	100	100	100
Post Oak Wind 2	100	100	100	100	100	100
Pyron Wind Farm	249	249	249	249	249	249
Red Canyon	84	84	84	84	84	84
Roscoe Wind Farm	200	200	200	200	200	200
Sand Bluff Wind Farm	90	90	90	90	90	90
Sherbino I	150	150	150	150	150	150
Silver Star	60	60	60	60	60	60

Unit Capacities - Summer

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Unit Name	2009	2010	2011	2012	2013	2014
Snyder Wind Farm	63	63	63	63	63	63
South Trent Wind Farm	98	98	98	98	98	98
Stanton Wind Energy	120	120	120	120	120	120
Sweetwater Wind 1	37	37	37	37	37	37
Sweetwater Wind 2	16	16	16	16	16	16
Sweetwater Wind 3	100	100	100	100	100	100
Sweetwater Wind 4	130	130	130	130	130	130
Sweetwater Wind 5	80	80	80	80	80	80
Sweetwater Wind 6	105	105	105	105	105	105
Sweetwater Wind 7	119	119	119	119	119	119
Texas Big Spring	40	40	40	40	40	40
Trent Wind Farm	150	150	150	150	150	150
TSTC West Texas Wind	2	2	2	2	2	2
Turkey Track Wind Energy Center	170	170	170	170	170	170
West Texas Wind Energy	70	70	70	70	70	70
Whirlwind Energy	60	60	60	60	60	60
Wolfe Flats	10	10	10	10	10	10
Wolfe Ridge	113	113	113	113	113	113
WIND	**8,135.0**	**8,135.0**	**8,135.0**	**8,135.0**	**8,135.0**	**8,135.0**
Nueces Bay 7 Repowering	0.0	327.0	327.0	327.0	327.0	327
Pearsall Expansion	0.0	200.0	200.0	200.0	200.0	200
Dansby3	0.0	48.0	48.0	48.0	48.0	48
Lufkin	0.0	45.0	45.0	45.0	45.0	45
V H Braunig 6	0.0	185.0	185.0	185.0	185.0	185
Barney Davis 2 Repowering	0.0	360.0	360.0	360.0	360.0	360
Oak Grove SES 1	0.0	855.0	855.0	855.0	855.0	855
TECO Central Plant	0.0	50.0	50.0	50.0	50.0	50
Oak Grove SES 2	0.0	855.0	855.0	855.0	855.0	855.0
J K Spruce 2	0.0	750.0	750.0	750.0	750.0	750.0
Nacogdoches Project	0.0	0.0	0.0	100.0	100.0	100.0
Sand Hill Peakers	0.0	94.0	94.0	94.0	94.0	94.0
Jack County 2	0.0	0.0	620.0	620.0	620.0	620.0
Sandy Creek 1	0.0	0.0	0.0	925.0	925.0	925.0
Cobisa-Greenville	0.0	0.0	0.0	0.0	1792.0	1792.0
New Units with Signed IA and Air Permit	**0.0**	**3,769.0**	**4,389.0**	**5,414.0**	**7,206.0**	**7,206.0**
Papalote Creek Wind Farm	0.0	180.0	180.0	180.0	180.0	180.0
Panther Creek 3	0.0	200.0	200.0	200.0	200.0	200.0
Loraine Windpark	0.0	251.0	251.0	251.0	251.0	251.0
Langford Wind Power	0.0	150.0	150.0	150.0	150.0	150.0
Jackson Mountain	0.0	90.0	90.0	90.0	90.0	90.0
Sherbino Mesa Wind Farm 2	0.0	0.0	150.0	150.0	150.0	150.0
Senate Wind Project	0.0	0.0	150.0	150.0	150.0	150.0
Coyote Run Windfarm	0.0	0.0	225.0	225.0	225.0	225.0
Gunsight Mountain	0.0	0.0	0.0	120.0	120.0	120.0
Wild Horse Mountain	0.0	0.0	0.0	120.0	120.0	120.0

Unit Capacities - Summer

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Unit Name	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Sterling Energy Center	0.0	0.0	0.0	300.0	300.0	300.0
Lenorah Project	0.0	0.0	0.0	0.0	251.0	251.0
Cottonwood Wind	0.0	0.0	0.0	0.0	100.0	100.0
Mesquite Wind Phase 4	0.0	0.0	0.0	0.0	136.0	136.0
New Wind Generation	**0.0**	**871.0**	**1,396.0**	**1,936.0**	**2,423.0**	**2,423.0**
Atkins 3	12.0	12.0	12.0	12.0	12.0	12.0
Atkins 4	22.0	22.0	22.0	22.0	22.0	22.0
Atkins 5	25.0	25.0	25.0	25.0	25.0	25.0
Atkins 6	50.0	50.0	50.0	50.0	50.0	50.0
Collin 1	138.0	138.0	138.0	138.0	138.0	138.0
W B Tuttle 1	51.0	51.0	51.0	51.0	51.0	51.0
W B Tuttle 3	0.0	96.0	96.0	96.0	96.0	96.0
W B Tuttle 4	151.0	151.0	151.0	151.0	151.0	151.0
DeCordova 1	0.0	811.0	811.0	811.0	811.0	811.0
Eagle Mountain 1	112.0	112.0	112.0	112.0	112.0	112.0
Eagle Mountain 2	100.0	100.0	100.0	100.0	100.0	100.0
Eagle Mountain 3	378.0	378.0	378.0	378.0	378.0	378.0
Lake Creek 1	0.0	75.0	75.0	75.0	75.0	75.0
Lake Creek 2	0.0	227.0	227.0	227.0	227.0	227.0
Morgan Creek 5	137.0	137.0	137.0	137.0	137.0	137.0
Morgan Creek 6	457.0	457.0	457.0	457.0	457.0	457.0
North Lake 1	176.0	176.0	176.0	176.0	176.0	176.0
North Lake 2	182.0	182.0	182.0	182.0	182.0	182.0
North Lake 3	353.0	353.0	353.0	353.0	353.0	353.0
Sweetwater 1	30.0	30.0	30.0	30.0	30.0	30.0
Sweetwater CT1	72.0	72.0	72.0	72.0	72.0	72.0
Sweetwater CT2	68.0	68.0	68.0	68.0	68.0	68.0
Sweetwater CT3	61.0	61.0	61.0	61.0	61.0	61.0
P H Robinson 1	444.0	444.0	444.0	444.0	444.0	444.0
P H Robinson 2	459.0	459.0	459.0	459.0	459.0	459.0
P H Robinson 3	551.0	551.0	551.0	551.0	551.0	551.0
P H Robinson 4	733.0	733.0	733.0	733.0	733.0	733.0
Permian Basin 6	0	515	515	515	515	515
SR Bertron T1	32.0	32.0	32.0	32.0	32.0	32.0
J L Bates 1	71.0	71.0	71.0	71.0	71.0	71.0
J L Bates 2	110.0	110.0	110.0	110.0	110.0	110.0
Nueces Bay 7	323.0	323.0	323.0	323.0	323.0	323.0
Tradinghouse 1	581.0	581.0	581.0	581.0	581.0	581.0
Mothballed	**5,879.0**	**7,603.0**	**7,603.0**	**7,603.0**	**7,603.0**	**7,603.0**
Comanche Peak 1&2 Upgrade	0.0	0.0	86.0	86.0	86.0	86.0
Pampa Energy Center	0.0	0.0	0.0	0.0	165.0	165.0
Potential Public Non-Wind Resources	**0.0**	**0.0**	**86.0**	**86.0**	**251.0**	**251.0**
M Bar Wind	0.0	194.0	194.0	194.0	194.0	194.0
Pistol Hill Energy Center	0.0	141.0	141.0	141.0	141.0	141.0
Gray Wind Project	0.0	165.0	165.0	165.0	165.0	165.0

Unit Capacities - Summer

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Unit Name	2009	2010	2011	2012	2013	2014
Buffalo Gap 4 and 5	0.0	300.0	300.0	300.0	300.0	300.0
Wind Tex Energy Stephens Wind Farm	0.0	378.0	378.0	378.0	378.0	378.0
McAdoo Energy Center II	0.0	141.0	141.0	141.0	141.0	141.0
Gulf Wind 2	0.0	300.0	300.0	300.0	300.0	300.0
Gatesville Wind Farm	0.0	500.0	500.0	500.0	500.0	500.0
Scurry County Wind III	0.0	0.0	0.0	0.0	1001.0	1001.0
Gulf Wind 3	0.0	0.0	400.0	400.0	400.0	400.0
Throckmorton Wind Farm	0.0	0.0	200.0	200.0	200.0	200.0
B&B Panhandle Wind	0.0	0.0	350.0	350.0	350.0	350.0
Fort Concho Wind Farm	0.0	0.0	0.0	400.0	400.0	400.0
Potential Public Wind Resources	**-**	**2,119.0**	**3,069.0**	**3,469.0**	**4,470.0**	**4,470.0**
	20.0	20.0	20.0	20.0	20.0	20.0
	400.0	400.0	400.0	400.0	400.0	400.0
	0.0	263.0	263.0	263.0	263.0	263.0
	0.0	275.0	275.0	275.0	275.0	275.0
	0.0	3500.0	3500.0	3500.0	3500.0	3500.0
	0.0	685.0	685.0	685.0	685.0	685.0
	0.0	13.0	13.0	13.0	13.0	13.0
	0.0	18.0	18.0	18.0	18.0	18.0
Confidential Information	0.0	810.0	810.0	810.0	810.0	810.0
	0.0	416.0	416.0	416.0	416.0	416.0
	0.0	0.0	300.0	300.0	300.0	300.0
	0.0	0.0	50.0	50.0	50.0	50.0
	0.0	0.0	275.0	275.0	275.0	275.0
	0.0	0.0	775.0	775.0	775.0	775.0
	0.0	0.0	50.0	50.0	50.0	50.0
	0.0	0.0	1092.0	1092.0	1092.0	1092.0
	0.0	0.0	300.0	300.0	300.0	300.0
	0.0	0.0	1280.0	1280.0	1280.0	1280.0
	0.0	0.0	90.0	90.0	90.0	90.0
	0.0	0.0	135.0	135.0	135.0	135.0
	0.0	0.0	1200.0	1200.0	1200.0	1200.0
	0.0	0.0	1200.0	1200.0	1200.0	1200.0
	0.0	0.0	0.0	579.0	579.0	579.0
	0.0	0.0	0.0	1160.0	1160.0	1160.0
Confidential Information	0.0	0.0	0.0	640.0	640.0	640.0
	0.0	0.0	0.0	680.0	680.0	680.0
	0.0	0.0	0.0	646.0	646.0	646.0
	0.0	0.0	0.0	550.0	550.0	550.0
	0.0	0.0	0.0	296.0	296.0	296.0
	0.0	0.0	0.0	875.0	875.0	875.0
	0.0	0.0	0.0	0.0	1200.0	1200.0
	0.0	0.0	0.0	0.0	875.0	875.0
	0.0	0.0	0.0	0.0	0.0	756.0
	0.0	0.0	0.0	0.0	0.0	850.0
Potential Confidential Non-Wind Resources	**420.0**	**6,400.0**	**13,147.0**	**18,573.0**	**20,648.0**	**22,254.0**
	200.0	200.0	200.0	200.0	200.0	200.0

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Unit Name	2009	2010	2011	2012	2013	2014
	200.0	200.0	200.0	200.0	200.0	200.0
	249.0	249.0	249.0	249.0	249.0	249.0
	50.0	50.0	50.0	50.0	50.0	50.0
	200.0	200.0	200.0	200.0	200.0	200.0
	200.0	200.0	200.0	200.0	200.0	200.0
	41.0	41.0	41.0	41.0	41.0	41.0
	180.0	180.0	180.0	180.0	180.0	180.0
	0.0	60.0	60.0	60.0	60.0	60.0
	0.0	300.0	300.0	300.0	300.0	300.0
	0.0	140.0	140.0	140.0	140.0	140.0
	0.0	35.0	35.0	35.0	35.0	35.0
	0.0	248.0	248.0	248.0	248.0	248.0
	0.0	299.0	299.0	299.0	299.0	299.0
	0.0	70.0	70.0	70.0	70.0	70.0
	0.0	401.0	401.0	401.0	401.0	401.0
	0.0	150.0	150.0	150.0	150.0	150.0
Confidential Information	0.0	100.0	100.0	100.0	100.0	100.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	90.0	90.0	90.0	90.0	90.0
	0.0	148.5	148.5	148.5	148.5	148.5
	0.0	149.0	149.0	149.0	149.0	149.0
	0.0	100.0	100.0	100.0	100.0	100.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	35.0	35.0	35.0	35.0	35.0
	0.0	100.0	100.0	100.0	100.0	100.0
	0.0	258.0	258.0	258.0	258.0	258.0
	0.0	500.0	500.0	500.0	500.0	500.0
	0.0	300.0	300.0	300.0	300.0	300.0
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	400.0	400.0	400.0	400.0	400.0
	0.0	250.0	250.0	250.0	250.0	250.0
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	1000.0	1000.0	1000.0	1000.0	1000.0
	0.0	1000.0	1000.0	1000.0	1000.0	1000.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	2940.0	2940.0	2940.0	2940.0	2940.0
	0.0	140.0	140.0	140.0	140.0	140.0
	0.0	264.0	264.0	264.0	264.0	264.0
	0.0	734.0	734.0	734.0	734.0	734.0
Confidential Information	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	750.0	750.0	750.0	750.0	750.0
	0.0	36.0	36.0	36.0	36.0	36.0
	0.0	60.0	60.0	60.0	60.0	60.0
	0.0	386.0	386.0	386.0	386.0	386.0
	0.0	36.0	36.0	36.0	36.0	36.0
	0.0	42.0	42.0	42.0	42.0	42.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2009	2010	2011	2012	2013	2014
	0.0	0.0	400.0	400.0	400.0	400.0
	0.0	0.0	21.0	21.0	21.0	21.0
	0.0	0.0	350.0	350.0	350.0	350.0
	0.0	0.0	88.0	88.0	88.0	88.0
	0.0	0.0	350.0	350.0	350.0	350.0
	0.0	0.0	70.0	70.0	70.0	70.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	500.0	500.0	500.0	500.0
	0.0	0.0	180.0	180.0	180.0	180.0
	0.0	0.0	210.0	210.0	210.0	210.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	270.0	270.0	270.0	270.0
	0.0	0.0	400.0	400.0	400.0	400.0
Confidential Information	0.0	0.0	249.0	249.0	249.0	249.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	400.5	400.5	400.5	400.5
	0.0	0.0	300.0	300.0	300.0	300.0
	0.0	0.0	250.7	250.7	250.7	250.7
	0.0	0.0	170.0	170.0	170.0	170.0
	0.0	0.0	101.0	101.0	101.0	101.0
	0.0	0.0	609.0	609.0	609.0	609.0
	0.0	0.0	399.0	399.0	399.0	399.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	183.0	183.0	183.0	183.0
	0.0	0.0	149.0	149.0	149.0	149.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	144.0	144.0	144.0	144.0
	0.0	0.0	0.0	201.0	201.0	201.0
	0.0	0.0	0.0	1000.0	1000.0	1000.0
	0.0	0.0	0.0	141.0	141.0	141.0
	0.0	0.0	0.0	500.0	500.0	500.0
	0.0	0.0	0.0	200.0	200.0	200.0
Confidential Information	0.0	0.0	0.0	300.0	300.0	300.0
	0.0	0.0	0.0	400.0	400.0	400.0
	0.0	0.0	0.0	0.0	750.0	750.0
	0.0	0.0	0.0	0.0	250.0	250.0
	0.0	0.0	0.0	0.0	250.0	250.0
	0.0	0.0	0.0	0.0	250.0	250.0
	0.0	0.0	0.0	0.0	1100.0	1100.0
	0.0	0.0	0.0	0.0	200.0	200.0
	0.0	0.0	0.0	0.0	400.0	400.0
	0.0	0.0	0.0	0.0	0.0	600.0
	0.0	0.0	0.0	0.0	0.0	750.0
	0.0	0.0	0.0	0.0	0.0	200.0
	0.0	0.0	0.0	0.0	0.0	0.0
Potential Confidential Wind Resources	**1,320.0**	**14,638.5**	**22,032.7**	**24,774.7**	**27,974.7**	**29,524.7**

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
A von Rosenberg 1-CT1	178.0	178.0	178.0	178.0	178.0	178.0
A von Rosenberg 1-CT2	178.0	178.0	178.0	178.0	178.0	178.0
A von Rosenberg 1-ST1	182.0	182.0	182.0	182.0	182.0	182.0
AEDOMG 1	5.0	5.0	5.0	5.0	5.0	5.0
AES Deepwater 1	185.0	185.0	185.0	185.0	185.0	185.0
Amistad Hydro 1	33.0	33.0	33.0	33.0	33.0	33.0
Amistad Hydro 2	25.0	25.0	25.0	25.0	25.0	25.0
Atascocita 1	10.1	10.1	10.1	10.1	10.1	10.1
Atkins 7	20.0	20.0	20.0	20.0	20.0	20.0
Austin 1	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	8.0	8.0	8.0	8.0	8.0	8.0
B M Davis 1	346.0	346.0	346.0	346.0	346.0	346.0
B M Davis 2	355.0	355.0	355.0	355.0	355.0	355.0
Bastrop Energy Center 1	163.0	163.0	163.0	163.0	163.0	163.0
Bastrop Energy Center 2	161.5	161.5	161.5	161.5	161.5	161.5
Bastrop Energy Center 3	235.0	235.0	235.0	235.0	235.0	235.0
Baytown 1	3.9	3.9	3.9	3.9	3.9	3.9
Big Brown 1	615.0	615.0	615.0	615.0	615.0	615.0
Big Brown 2	589.0	589.0	589.0	589.0	589.0	589.0
Bio Energy Partners 1	2.8	2.8	2.8	2.8	2.8	2.8
Bio Energy Partners 2	2.8	2.8	2.8	2.8	2.8	2.8
Bluebonnet 1	3.9	3.9	3.9	3.9	3.9	3.9
Bosque County Peaking 1	151.0	151.0	151.0	151.0	151.0	151.0
Bosque County Peaking 2	154.0	154.0	154.0	154.0	154.0	154.0
Bosque County Peaking 3	147.8	147.8	147.8	147.8	147.8	147.8
Bosque County Peaking 4	82.6	82.6	82.6	82.6	82.6	82.6
Bosque County Unit 5	255.0	255.0	255.0	255.0	255.0	255.0
Brazos Valley 1	167.3	167.3	167.3	167.3	167.3	167.3
Brazos Valley 2	167.3	167.3	167.3	167.3	167.3	167.3
Brazos Valley 3	254.0	254.0	254.0	254.0	254.0	254.0
Buchanan 1	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 2	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 3	15.0	15.0	15.0	15.0	15.0	15.0
C E Newman 5	40.0	40.0	40.0	40.0	40.0	40.0
CVC Channelview 1	163.0	163.0	163.0	163.0	163.0	163.0
CVC Channelview 2	163.0	163.0	163.0	163.0	163.0	163.0
CVC Channelview 3	163.0	163.0	163.0	163.0	163.0	163.0
CVC Channelview 5	135.0	135.0	135.0	135.0	135.0	135.0
Calenergy (Falcon Seaboard) 1	76.0	76.0	76.0	76.0	76.0	76.0
Calenergy (Falcon Seaboard) 2	76.0	76.0	76.0	76.0	76.0	76.0
Calenergy (Falcon Seaboard) 3	66.0	66.0	66.0	66.0	66.0	66.0
Canyon 1	6.0	6.0	6.0	6.0	6.0	6.0
Canyon 2	3.0	3.0	3.0	3.0	3.0	3.0
Cedar Bayou 1	748.0	748.0	748.0	748.0	748.0	748.0
Cedar Bayou 2	762.0	762.0	762.0	762.0	762.0	762.0
Cedar Bayou 4	0.0	0.0	0.0	0.0	0.0	0.0
Coleto Creek	634.4	634.4	634.4	634.4	634.4	634.4
Colorado Bend Energy Center 1	275.0	275.0	275.0	275.0	275.0	275.0
Colorado Bend Energy Center 2	275.0	275.0	275.0	275.0	275.0	275.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Comanche Peak 1	1177.0	1177.0	1177.0	1177.0	1177.0	1177.0
Comanche Peak 2	1175.0	1175.0	1175.0	1175.0	1175.0	1175.0
Covel Gardens LG Power Station 1	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 2	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 3	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 4	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 5	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 6	1.6	1.6	1.6	1.6	1.6	1.6
Dansby 1	108.0	108.0	108.0	108.0	108.0	108.0
Dansby 2	47.3	47.3	47.3	47.3	47.3	47.3
Decker Creek 1	344.0	344.0	344.0	344.0	344.0	344.0
Decker Creek 2	424.0	424.0	424.0	424.0	424.0	424.0
Decker Creek G1	56.0	56.0	56.0	56.0	56.0	56.0
Decker Creek G2	56.0	56.0	56.0	56.0	56.0	56.0
Decker Creek G3	60.0	60.0	60.0	60.0	60.0	60.0
Decker Creek G4	51.0	51.0	51.0	51.0	51.0	51.0
DeCordova A	84.0	84.0	84.0	84.0	84.0	84.0
DeCordova B	84.0	84.0	84.0	84.0	84.0	84.0
DeCordova C	84.0	84.0	84.0	84.0	84.0	84.0
DeCordova D	84.0	84.0	84.0	84.0	84.0	84.0
Deer Park Energy Center 1	163.2	163.2	163.2	163.2	163.2	163.2
Deer Park Energy Center 2	157.1	157.1	157.1	157.1	157.1	157.1
Deer Park Energy Center 3	157.5	157.5	157.5	157.5	157.5	157.5
Deer Park Energy Center 4	157.0	157.0	157.0	157.0	157.0	157.0
Deer Park Energy Center S	238.2	238.2	238.2	238.2	238.2	238.2
Denison Dam 1	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	40.0	40.0	40.0	40.0	40.0	40.0
Dunlop (Schumansville) 1	4.0	4.0	4.0	4.0	4.0	4.0
Eagle Pass 1	6.0	6.0	6.0	6.0	6.0	6.0
Eagle Pass 2	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 3	2.0	2.0	2.0	2.0	2.0	2.0
Ennis Power Station 1	128.0	128.0	128.0	128.0	128.0	128.0
Ennis Power Station 2	116.0	116.0	116.0	116.0	116.0	116.0
ExTex La Porte Power Station (AirPro) 1	42.0	42.0	42.0	42.0	42.0	42.0
ExTex La Porte Power Station (AirPro) 2	42.0	42.0	42.0	42.0	42.0	42.0
ExTex La Porte Power Station (AirPro) 3	41.0	41.0	41.0	41.0	41.0	41.0
ExTex La Porte Power Station (AirPro) 4	41.0	41.0	41.0	41.0	41.0	41.0
Falcon Hydro 1	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 2	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 3	11.0	11.0	11.0	11.0	11.0	11.0
Fayette Power Project 1	616.0	616.0	616.0	616.0	616.0	616.0
Fayette Power Project 2	610.0	610.0	610.0	610.0	610.0	610.0
Fayette Power Project 3	441.0	441.0	441.0	441.0	441.0	441.0
Forney Energy Center GT11	185.0	185.0	185.0	185.0	185.0	185.0
Forney Energy Center GT12	182.0	182.0	182.0	182.0	182.0	182.0
Forney Energy Center GT13	183.0	183.0	183.0	183.0	183.0	183.0
Forney Energy Center GT21	185.0	185.0	185.0	185.0	185.0	185.0
Forney Energy Center GT22	181.0	181.0	181.0	181.0	181.0	181.0
Forney Energy Center GT23	184.0	184.0	184.0	184.0	184.0	184.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Forney Energy Center STG10	414.0	414.0	414.0	414.0	414.0	414.0
Forney Energy Center STG20	412.0	412.0	412.0	412.0	412.0	412.0
Freestone Energy Center 1	167.2	167.2	167.2	167.2	167.2	167.2
Freestone Energy Center 2	170.0	170.0	170.0	170.0	170.0	170.0
Freestone Energy Center 3	183.0	183.0	183.0	183.0	183.0	183.0
Freestone Energy Center 4	170.0	170.0	170.0	170.0	170.0	170.0
Freestone Energy Center 5	171.9	171.9	171.9	171.9	171.9	171.9
Freestone Energy Center 6	182.3	182.3	182.3	182.3	182.3	182.3
Frontera 1	154.2	154.2	154.2	154.2	154.2	154.2
Frontera 2	150.0	150.0	150.0	150.0	150.0	150.0
Frontera 3	173.1	173.1	173.1	173.1	173.1	173.1
FW Regional LFG Generation Facility 1	8.0	8.0	8.0	8.0	8.0	8.0
GBRA H 4	2.4	2.4	2.4	2.4	2.4	2.4
GBRA H 5	2.4	2.4	2.4	2.4	2.4	2.4
GBRA TP 4	2.4	2.4	2.4	2.4	2.4	2.4
Gibbons Creek 1	466.0	466.0	466.0	466.0	466.0	466.0
Graham 1	244.0	244.0	244.0	244.0	244.0	244.0
Graham 2	375.0	375.0	375.0	375.0	375.0	375.0
Granite Shoals 1	28.8	28.8	28.8	28.8	28.8	28.8
Granite Shoals 2	29.7	29.7	29.7	29.7	29.7	29.7
Greens Bayou 5	413.0	413.0	413.0	413.0	413.0	413.0
Greens Bayou 73	49.0	49.0	49.0	49.0	49.0	49.0
Greens Bayou 74	48.0	48.0	48.0	48.0	48.0	48.0
Greens Bayou 81	49.0	49.0	49.0	49.0	49.0	49.0
Greens Bayou 82	75.0	75.0	75.0	75.0	75.0	75.0
Greens Bayou 83	76.0	76.0	76.0	76.0	76.0	76.0
Greens Bayou 84	72.0	72.0	72.0	72.0	72.0	72.0
Guadalupe Generating Station 1	167.0	167.0	167.0	167.0	167.0	167.0
Guadalupe Generating Station 2	158.0	158.0	158.0	158.0	158.0	158.0
Guadalupe Generating Station 3	157.0	157.0	157.0	157.0	157.0	157.0
Guadalupe Generating Station 4	169.0	169.0	169.0	169.0	169.0	169.0
Guadalupe Generating Station 5	186.0	186.0	186.0	186.0	186.0	186.0
Guadalupe Generating Station 6	209.0	209.0	209.0	209.0	209.0	209.0
Handley 3	407.0	407.0	407.0	407.0	407.0	407.0
Handley 4	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	436.0	436.0	436.0	436.0	436.0	436.0
Hays Energy Facility 1	236.6	236.6	236.6	236.6	236.6	236.6
Hays Energy Facility 2	243.0	243.0	243.0	243.0	243.0	243.0
Hays Energy Facility 3	251.0	251.0	251.0	251.0	251.0	251.0
Hays Energy Facility 4	233.0	233.0	233.0	233.0	233.0	233.0
Hidalgo 1	167.2	167.2	167.2	167.2	167.2	167.2
Hidalgo 2	164.0	164.0	164.0	164.0	164.0	164.0
Hidalgo 3	175.0	175.0	175.0	175.0	175.0	175.0
Inks 1	13.6	13.6	13.6	13.6	13.6	13.6
J K Spruce 1	560.0	560.0	560.0	560.0	560.0	560.0
J T Deely 1	399.0	399.0	399.0	399.0	399.0	399.0
J T Deely 2	401.0	401.0	401.0	401.0	401.0	401.0
J T Deely 3	80.0	80.0	80.0	80.0	80.0	80.0
Jack County Generation Facility 1	160.0	160.0	160.0	160.0	160.0	160.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Jack County Generation Facility 2	160.0	160.0	160.0	160.0	160.0	160.0
Jack County Generation Facility 3	300.0	300.0	300.0	300.0	300.0	300.0
Johnson County Generation Facility 1	90.0	90.0	90.0	90.0	90.0	90.0
Johnson County Generation Facility 2	168.0	168.0	168.0	168.0	168.0	168.0
Lake Hubbard 1	396.0	396.0	396.0	396.0	396.0	396.0
Lake Hubbard 2	532.0	532.0	532.0	532.0	532.0	532.0
Lamar Power Project CT11	180.0	180.0	180.0	180.0	180.0	180.0
Lamar Power Project CT12	178.0	178.0	178.0	178.0	178.0	178.0
Lamar Power Project CT21	178.0	178.0	178.0	178.0	178.0	178.0
Lamar Power Project CT22	182.0	182.0	182.0	182.0	182.0	182.0
Lamar Power Project STG1	203.0	203.0	203.0	203.0	203.0	203.0
Lamar Power Project STG2	205.0	205.0	205.0	205.0	205.0	205.0
Laredo Peaking 4	132.0	132.0	132.0	132.0	132.0	132.0
Laredo Peaking 5	132.0	132.0	132.0	132.0	132.0	132.0
Leon Creek 3	60.0	60.0	60.0	60.0	60.0	60.0
Leon Creek 4	95.0	95.0	95.0	95.0	95.0	95.0
Leon Creek Peaking 1	44.0	44.0	44.0	44.0	44.0	44.0
Leon Creek Peaking 2	48.0	48.0	48.0	48.0	48.0	48.0
Leon Creek Peaking 3	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 4	46.0	46.0	46.0	46.0	46.0	46.0
Lewisville 1	2.8	2.8	2.8	2.8	2.8	2.8
Limestone 1	833.0	833.0	833.0	833.0	833.0	833.0
Limestone 2	861.0	861.0	861.0	861.0	861.0	861.0
Lost Pines 1	183.0	183.0	183.0	183.0	183.0	183.0
Lost Pines 2	182.3	182.3	182.3	182.3	182.3	182.3
Lost Pines 3	183.7	183.7	183.7	183.7	183.7	183.7
Magic Valley 1	250.0	250.0	250.0	250.0	250.0	250.0
Magic Valley 2	245.0	245.0	245.0	245.0	245.0	245.0
Magic Valley 3	259.0	259.0	259.0	259.0	259.0	259.0
Marble Falls 1	18.0	18.0	18.0	18.0	18.0	18.0
Marble Falls 2	18.0	18.0	18.0	18.0	18.0	18.0
Marshall Ford 1	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 2	35.0	35.0	35.0	35.0	35.0	35.0
Marshall Ford 3	36.0	36.0	36.0	36.0	36.0	36.0
Martin Lake 1	804.0	804.0	804.0	804.0	804.0	804.0
Martin Lake 2	803.0	803.0	803.0	803.0	803.0	803.0
Martin Lake 3	805.0	805.0	805.0	805.0	805.0	805.0
McQueeney (Abbott) 1	2.4	2.4	2.4	2.4	2.4	2.4
McQueeney (Abbott) 2	2.4	2.4	2.4	2.4	2.4	2.4
Midlothian 1	232.0	232.0	232.0	232.0	232.0	232.0
Midlothian 2	230.0	230.0	230.0	230.0	230.0	230.0
Midlothian 3	225.0	225.0	225.0	225.0	225.0	225.0
Midlothian 4	231.0	231.0	231.0	231.0	231.0	231.0
Midlothian 5	255.0	255.0	255.0	255.0	255.0	255.0
Midlothian 6	229.1	229.1	229.1	229.1	229.1	229.1
Monticello 1	594.0	594.0	594.0	594.0	594.0	594.0
Monticello 2	586.0	586.0	586.0	586.0	586.0	586.0
Monticello 3	800.0	800.0	800.0	800.0	800.0	800.0
Morgan Creek A	81.0	81.0	81.0	81.0	81.0	81.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Morgan Creek B	82.0	82.0	82.0	82.0	82.0	82.0
Morgan Creek C	82.0	82.0	82.0	82.0	82.0	82.0
Morgan Creek D	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek E	81.0	81.0	81.0	81.0	81.0	81.0
Morris Sheppard 1	12.0	12.0	12.0	12.0	12.0	12.0
Morris Sheppard 2	12.0	12.0	12.0	12.0	12.0	12.0
Mountain Creek 6	126.0	126.0	126.0	126.0	126.0	126.0
Mountain Creek 7	123.0	123.0	123.0	123.0	123.0	123.0
Mountain Creek 8	565.0	565.0	565.0	565.0	565.0	565.0
Nelson Gardens Landfill 1	1.8	1.8	1.8	1.8	1.8	1.8
Nelson Gardens Landfill 2	1.8	1.8	1.8	1.8	1.8	1.8
Nolte 1	1.2	1.2	1.2	1.2	1.2	1.2
Nolte 2	1.2	1.2	1.2	1.2	1.2	1.2
North Texas 1	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 2	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 3	39.0	39.0	39.0	39.0	39.0	39.0
O W Sommers 1	419.0	419.0	419.0	419.0	419.0	419.0
O W Sommers 2	421.0	421.0	421.0	421.0	421.0	421.0
O W Sommers 3	8.0	8.0	8.0	8.0	8.0	8.0
O W Sommers 4	8.0	8.0	8.0	8.0	8.0	8.0
O W Sommers 5	8.0	8.0	8.0	8.0	8.0	8.0
O W Sommers 6	8.0	8.0	8.0	8.0	8.0	8.0
Oak Ridge North 1-3	4.8	4.8	4.8	4.8	4.8	4.8
Odessa-Ector Generating Station C11	145.0	145.0	145.0	145.0	145.0	145.0
Odessa-Ector Generating Station C12	161.0	161.0	161.0	161.0	161.0	161.0
Odessa-Ector Generating Station C21	161.0	161.0	161.0	161.0	161.0	161.0
Odessa-Ector Generating Station C22	168.0	168.0	168.0	168.0	168.0	168.0
Odessa-Ector Generating Station ST1	213.0	213.0	213.0	213.0	213.0	213.0
Odessa-Ector Generating Station ST2	213.0	213.0	213.0	213.0	213.0	213.0
Oklaunion 1	651.0	651.0	651.0	651.0	651.0	651.0
Paris Energy Center 1	80.0	80.0	80.0	80.0	80.0	80.0
Paris Energy Center 2	84.0	84.0	84.0	84.0	84.0	84.0
Paris Energy Center 3	91.0	91.0	91.0	91.0	91.0	91.0
Pearsall 1	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 2	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 3	24.0	24.0	24.0	24.0	24.0	24.0
Permian Basin A	69.0	69.0	69.0	69.0	69.0	69.0
Permian Basin B	79.0	79.0	79.0	79.0	79.0	79.0
Permian Basin C	71.0	71.0	71.0	71.0	71.0	71.0
Permian Basin D	74.0	74.0	74.0	74.0	74.0	74.0
Permian Basin E	77.0	77.0	77.0	77.0	77.0	77.0
Powerlane Plant 1	20.0	20.0	20.0	20.0	20.0	20.0
Powerlane Plant 2	26.0	26.0	26.0	26.0	26.0	26.0
Powerlane Plant 3	41.0	41.0	41.0	41.0	41.0	41.0
Quail Run Energy STG1	98.1	98.1	98.1	98.1	98.1	98.1
Quail Run Energy GT1	90.6	90.6	90.6	90.6	90.6	90.6
Quail Run Energy GT2	90.6	90.6	90.6	90.6	90.6	90.6
Quail Run Energy STG2	98.1	98.1	98.1	98.1	98.1	98.1
Quail Run Energy GT3	90.6	90.6	90.6	90.6	90.6	90.6

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Quail Run Energy GT4	90.6	90.6	90.6	90.6	90.6	90.6
R W Miller 1	80.0	80.0	80.0	80.0	80.0	80.0
R W Miller 2	120.0	120.0	120.0	120.0	120.0	120.0
R W Miller 3	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	106.0	106.0	106.0	106.0	106.0	106.0
R W Miller 5	104.0	104.0	104.0	104.0	104.0	104.0
Ray Olinger 1	77.0	77.0	77.0	77.0	77.0	77.0
Ray Olinger 2	106.2	106.2	106.2	106.2	106.2	106.2
Ray Olinger 3	146.0	146.0	146.0	146.0	146.0	146.0
Ray Olinger 4	91.0	91.0	91.0	91.0	91.0	91.0
Rayburn 1	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 10	39.0	39.0	39.0	39.0	39.0	39.0
Rayburn 2	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 3	25.0	25.0	25.0	25.0	25.0	25.0
Rayburn 4	2.0	2.0	2.0	2.0	2.0	2.0
Rayburn 5	2.0	2.0	2.0	2.0	2.0	2.0
Rayburn 7	46.6	46.6	46.6	46.6	46.6	46.6
Rayburn 8	49.3	49.3	49.3	49.3	49.3	49.3
Rayburn 9	47.0	47.0	47.0	47.0	47.0	47.0
Rio Nogales 1	160.0	160.0	160.0	160.0	160.0	160.0
Rio Nogales 2	167.0	167.0	167.0	167.0	167.0	167.0
Rio Nogales 3	171.0	171.0	171.0	171.0	171.0	171.0
Rio Nogales 4	303.0	303.0	303.0	303.0	303.0	303.0
Sandow 5	0.0	0.0	0.0	0.0	0.0	0.0
Sam Bertron 3	232.0	232.0	232.0	232.0	232.0	232.0
Sam Bertron 4	225.0	225.0	225.0	225.0	225.0	225.0
Sam Bertron ST1	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron ST2	173.0	173.0	173.0	173.0	173.0	173.0
Sam Bertron T2	14.0	14.0	14.0	14.0	14.0	14.0
San Jacinto SES 1	92.0	92.0	92.0	92.0	92.0	92.0
San Jacinto SES 2	92.0	92.0	92.0	92.0	92.0	92.0
San Miguel 1	396.3	396.3	396.3	396.3	396.3	396.3
Sandhill Energy Center 1	49.0	49.0	49.0	49.0	49.0	49.0
Sandhill Energy Center 2	49.0	49.0	49.0	49.0	49.0	49.0
Sandhill Energy Center 3	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 4	49.0	49.0	49.0	49.0	49.0	49.0
Sandhill Energy Center 5A	159.0	159.0	159.0	159.0	159.0	159.0
Sandhill Energy Center 5C	80.0	80.0	80.0	80.0	80.0	80.0
Silas Ray 10	47.7	47.7	47.7	47.7	47.7	47.7
Silas Ray 5	17.0	17.0	17.0	17.0	17.0	17.0
Silas Ray 6	17.0	17.0	17.0	17.0	17.0	17.0
Silas Ray 9	45.7	45.7	45.7	45.7	45.7	45.7
Sim Gideon 1	140.0	140.0	140.0	140.0	140.0	140.0
Sim Gideon 2	135.0	135.0	135.0	135.0	135.0	135.0
Sim Gideon 3	334.0	334.0	334.0	334.0	334.0	334.0
Small Hydro of Texas 1	12.0	12.0	12.0	12.0	12.0	12.0
South Texas 1	1363.0	1363.0	1363.0	1363.0	1363.0	1363.0
South Texas 2	1360.0	1360.0	1360.0	1360.0	1360.0	1360.0
Spencer 4	61.0	61.0	61.0	61.0	61.0	61.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Spencer 5	65.0	65.0	65.0	65.0	65.0	65.0
Stryker Creek 1	178.0	178.0	178.0	178.0	178.0	178.0
Stryker Creek 2	514.0	514.0	514.0	514.0	514.0	514.0
Stryker Creek D1	11.0	11.0	11.0	11.0	11.0	11.0
T H Wharton 3	116.0	116.0	116.0	116.0	116.0	116.0
T H Wharton 31	69.0	69.0	69.0	69.0	69.0	69.0
T H Wharton 32	63.0	63.0	63.0	63.0	63.0	63.0
T H Wharton 33	68.0	68.0	68.0	68.0	68.0	68.0
T H Wharton 34	67.0	67.0	67.0	67.0	67.0	67.0
T H Wharton 4	107.0	107.0	107.0	107.0	107.0	107.0
T H Wharton 41	68.0	68.0	68.0	68.0	68.0	68.0
T H Wharton 42	66.0	66.0	66.0	66.0	66.0	66.0
T H Wharton 43	67.0	67.0	67.0	67.0	67.0	67.0
T H Wharton 44	62.0	62.0	62.0	62.0	62.0	62.0
T H Wharton 51	62.0	62.0	62.0	62.0	62.0	62.0
T H Wharton 52	73.0	73.0	73.0	73.0	73.0	73.0
T H Wharton 53	65.0	65.0	65.0	65.0	65.0	65.0
T H Wharton 54	66.0	66.0	66.0	66.0	66.0	66.0
T H Wharton 55	76.0	76.0	76.0	76.0	76.0	76.0
T H Wharton 56	75.0	75.0	75.0	75.0	75.0	75.0
T H Wharton G1	13.0	13.0	13.0	13.0	13.0	13.0
Tessman Road 1	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 2	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 3	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 4	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 5	8.0	8.0	8.0	8.0	8.0	8.0
Tessman Road 6	8.0	8.0	8.0	8.0	8.0	8.0
Texas Gulf Sulphur	68.0	68.0	68.0	68.0	68.0	68.0
Texas City 1	107.6	107.6	107.6	107.6	107.6	107.6
Texas City 2	111.0	111.0	111.0	111.0	111.0	111.0
Texas City 3	105.0	105.0	105.0	105.0	105.0	105.0
Texas City 4	115.0	115.0	115.0	115.0	115.0	115.0
Thomas C Ferguson 1	430.0	430.0	430.0	430.0	430.0	430.0
Tradinghouse 2	810.0	810.0	810.0	810.0	810.0	810.0
Trinidad 6	236.0	236.0	236.0	236.0	236.0	236.0
Trinidad D1	4.0	4.0	4.0	4.0	4.0	4.0
Twin Oaks 1	155.3	155.3	155.3	155.3	155.3	155.3
Twin Oaks 2	153.6	153.6	153.6	153.6	153.6	153.6
Victoria Power Station	332.0	332.0	332.0	332.0	332.0	332.0
V H Braunig 1	206.0	206.0	206.0	206.0	206.0	206.0
V H Braunig 2	220.0	220.0	220.0	220.0	220.0	220.0
V H Braunig 3	397.0	397.0	397.0	397.0	397.0	397.0
Valley 1	175.0	175.0	175.0	175.0	175.0	175.0
Valley 2	527.0	527.0	527.0	527.0	527.0	527.0
Valley 3	354.0	354.0	354.0	354.0	354.0	354.0
W A Parish 1	163.0	163.0	163.0	163.0	163.0	163.0
W A Parish 2	167.0	167.0	167.0	167.0	167.0	167.0
W A Parish 3	254.0	254.0	254.0	254.0	254.0	254.0
W A Parish 4	541.0	541.0	541.0	541.0	541.0	541.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
W A Parish 5	651.0	651.0	651.0	651.0	651.0	651.0
W A Parish 6	655.0	655.0	655.0	655.0	655.0	655.0
W A Parish 7	572.0	572.0	572.0	572.0	572.0	572.0
W A Parish 8	605.0	605.0	605.0	605.0	605.0	605.0
W A Parish T1	13.0	13.0	13.0	13.0	13.0	13.0
Weatherford 1	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 2	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 3	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 4	0.5	0.5	0.5	0.5	0.5	0.5
Weatherford 6	1.4	1.4	1.4	1.4	1.4	1.4
Weatherford 7	1.3	1.3	1.3	1.3	1.3	1.3
Weatherford 8	1.3	1.3	1.3	1.3	1.3	1.3
Whitney 1	15.0	15.0	15.0	15.0	15.0	15.0
Whitney 2	15.0	15.0	15.0	15.0	15.0	15.0
Wichita Falls 1	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 2	20.3	20.3	20.3	20.3	20.3	20.3
Wichita Falls 3	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 4	17.0	17.0	17.0	17.0	17.0	17.0
Winchester Power Park 1	60.5	60.5	60.5	60.5	60.5	60.5
Winchester Power Park 2	60.5	60.5	60.5	60.5	60.5	60.5
Winchester Power Park 3	60.5	60.5	60.5	60.5	60.5	60.5
Winchester Power Park 4	60.5	60.5	60.5	60.5	60.5	60.5
Wise-Tractebel Power Proj. 1	204.0	204.0	204.0	204.0	204.0	204.0
Wise-Tractebel Power Proj. 2	204.0	204.0	204.0	204.0	204.0	204.0
Wise-Tractebel Power Proj. 3	241.0	241.0	241.0	241.0	241.0	241.0
Wolf Hollow Power Proj. 1	216.0	216.0	216.0	216.0	216.0	216.0
Wolf Hollow Power Proj. 2	219.0	219.0	219.0	219.0	219.0	219.0
Wolf Hollow Power Proj. 3	268.0	268.0	268.0	268.0	268.0	268.0
Operational	**62,863**	**62,863**	**62,863**	**62,863**	**62,863**	**62,863**
	736	736	736	736	736	736
	86	86	86	86	86	86
	340	340	340	340	340	340
	607	607	607	607	607	607
Confidential Information	18	18	18	18	18	18
	0	0	12	12	12	12
	190	190	190	190	190	190
	310	310	310	310	310	310
	8	8	8	8	8	8
	287	287	287	287	287	287
	10	10	0	0	0	0
	368	368	368	368	368	368
	1	1	1	1	1	1
	225	225	225	225	225	225
	0	0	0	0	0	0
	120	120	120	120	120	120
	46	46	46	46	46	46
	420	420	420	420	420	420
	405	405	405	405	405	405

Unit Capacities - Winter

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Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
	120	120	120	120	120	120
	28	28	28	28	28	28
Confidential Information	7	7	7	7	7	7
	565	565	565	565	565	565
	591	596	596	596	596	596
	3	3	3	3	3	3
	0	0	0	0	0	0
	325	325	325	325	325	325
	12	12	12	12	12	12
	15	15	15	15	15	15
	0	0	0	0	0	0
Generation from private networks	**5,843.0**	**5,848.0**	**5,850.0**	**5,850.0**	**5,850.0**	**5,850.0**
Permian Basin 5	115.0	0.0	0.0	0.0	0.0	0.0
RMR	**115.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Eagle Pass	36.0	36.0	36.0	36.0	36.0	36.0
East	600.0	600.0	600.0	600.0	600.0	600.0
Laredo VFT	100.0	100.0	100.0	100.0	100.0	100.0
North	220.0	220.0	220.0	220.0	220.0	220.0
Sharyland	150.0	150.0	150.0	150.0	150.0	150.0
Asynchronous ties	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**
Kiamichi Energy Facility 1CT101	178.0	178.0	178.0	178.0	178.0	178.0
Kiamichi Energy Facility 1CT201	178.0	178.0	178.0	178.0	178.0	178.0
Kiamichi Energy Facility 1ST	314.0	314.0	314.0	314.0	314.0	314.0
Kiamichi Energy Facility 2CT101	176.0	176.0	176.0	176.0	176.0	176.0
Kiamichi Energy Facility 2CT201	173.0	173.0	173.0	173.0	173.0	173.0
Kiamichi Energy Facility 2ST	312.0	312.0	312.0	312.0	312.0	312.0
Tenaska-Frontier 1	156.6	156.6	156.6	156.6	156.6	156.6
Tenaska-Frontier 2	158.0	158.0	158.0	158.0	158.0	158.0
Tenaska-Frontier 3	165.0	165.0	165.0	165.0	165.0	165.0
Tenaska-Frontier 4	385.0	385.0	385.0	385.0	385.0	385.0
Tenaska-Gateway 1	170.0	170.0	170.0	170.0	170.0	170.0
Tenaska-Gateway 2	168.0	168.0	168.0	168.0	168.0	168.0
Tenaska-Gateway 3	179.0	179.0	179.0	179.0	179.0	179.0
Tenaska-Gateway 4	387.0	387.0	387.0	387.0	387.0	387.0
SWITCHABLE	**3,099.6**	**3,099.6**	**3,099.6**	**3,099.6**	**3,099.6**	**3,099.6**
Barton Chapel Wind	120	120	120	120	120	120
Buffalo Gap Wind Farm 1	120	120	120	120	120	120
Buffalo Gap Wind Farm 2	233	233	233	233	233	233
Buffalo Gap Wind Farm 3	150	150	150	150	150	150
Bull Creek Wind Plant	91	91	91	91	91	91
Bull Creek Wind Plant	89	89	89	89	89	89
Callahan Wind	114	114	114	114	114	114
Camp Springs 1	130	130	130	130	130	130
Camp Springs 2	120	120	120	120	120	120

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Capricorn Ridge Wind 1	200	200	200	200	200	200
Capricorn Ridge Wind 2	186	186	186	186	186	186
Capricorn Ridge Wind 3	140	140	140	140	140	140
Capricorn Ridge Wind 4	115	115	115	115	115	115
Champion Wind Farm	120	120	120	120	120	120
Delaware Mountain Wind Farm	30	30	30	30	30	30
Desert Sky Wind Farm 1	25	25	25	25	25	25
Desert Sky Wind Farm 2	135	135	135	135	135	135
Elbow Creek Wind Project	117	117	117	117	117	117
Forest Creek Wind Farm	124	124	124	124	124	124
Goat Wind	150	150	150	150	150	150
Green Mountain Energy 1	99	99	99	99	99	99
Green Mountain Energy 2	61	61	61	61	61	61
Gulf Wind I	143	143	143	143	143	143
Gulf Wind I	140	140	140	140	140	140
Hackberry Wind Farm	165	165	165	165	165	165
Horse Hollow Wind 1	210	210	210	210	210	210
Horse Hollow Wind 2	115	115	115	115	115	115
Horse Hollow Wind 3	220	220	220	220	220	220
Horse Hollow Wind 4	180	180	180	180	180	180
Inadale Wind	197	197	197	197	197	197
Indian Mesa Wind Farm	80	80	80	80	80	80
King Mountain Ne	80	80	80	80	80	80
King Mountain Nw	80	80	80	80	80	80
King Mountain Se	43	43	43	43	43	43
King Mountain Sw	80	80	80	80	80	80
Kunitz Wind	35	35	35	35	35	35
McAdoo Wind Farm	150	150	150	150	150	150
Mesquite Wind	200	200	200	200	200	200
Notrees-1	153	153	153	153	153	153
Ocotillo Wind Farm	59	59	59	59	59	59
Panther Creek 1	143	143	143	143	143	143
Panther Creek 2	115	115	115	115	115	115
Pecos Wind (Woodward 1)	80	80	80	80	80	80
Pecos Wind (Woodward 2)	80	80	80	80	80	80
Penascal Wind	101	101	101	101	101	101
Penascal Wind	101	101	101	101	101	101
Post Oak Wind 1	100	100	100	100	100	100
Post Oak Wind 2	100	100	100	100	100	100
Pyron Wind Farm	249	249	249	249	249	249
Red Canyon	84	84	84	84	84	84
Roscoe Wind Farm	200	200	200	200	200	200
Sand Bluff Wind Farm	90	90	90	90	90	90
Sherbino I	150	150	150	150	150	150
Silver Star	60	60	60	60	60	60
Snyder Wind Farm	63	63	63	63	63	63
South Trent Wind Farm	98	98	98	98	98	98
Stanton Wind Energy	120	120	120	120	120	120
Sweetwater Wind 1	37	37	37	37	37	37

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Sweetwater Wind 2	16	16	16	16	16	16
Sweetwater Wind 3	100	100	100	100	100	100
Sweetwater Wind 4	130	130	130	130	130	130
Sweetwater Wind 5	80	80	80	80	80	80
Sweetwater Wind 6	105	105	105	105	105	105
Sweetwater Wind 7	119	119	119	119	119	119
Texas Big Spring	40	40	40	40	40	40
Trent Wind Farm	150	150	150	150	150	150
TSTC West Texas Wind	2	2	2	2	2	2
Turkey Track Wind Energy Center	170	170	170	170	170	170
West Texas Wind Energy	70	70	70	70	70	70
Whirlwind Energy	60	60	60	60	60	60
Wolfe Flats	10	10	10	10	10	10
Wolfe Ridge	113	113	113	113	113	113
WIND	**8,135.0**	**8,135.0**	**8,135.0**	**8,135.0**	**8,135.0**	**8,135.0**
Nueces Bay 7 Repowering	327	327	327	327	327	327
Pearsall Expansion	200	200	200	200	200	200
Dansby3	48	48	48	48	48	48
Lufkin	45	45	45	45	45	45
V H Braunig 6	185	185	185	185	185	185
Barney Davis 2 Repowering	0	360	360	360	360	360
Oak Grove SES 1	0	855	855	855	855	855
TECO Central Plant	0	50	50	50	50	50
Oak Grove SES 2	0	855	855	855	855	855
J K Spruce 2	0	750	750	750	750	750
Nacogdoches Project	0.0	0.0	0.0	100.0	100.0	100.0
Sand Hill Peakers	0	94	94	94	94	94
Jack County 2	0	0	620	620	620	620
Sandy Creek 1	0	0	0	925	925	925
Cobisa-Greenville	0	0	0	0	1792	1792
New Units with Signed IA and Air Permit	**805.0**	**3,769.0**	**4,389.0**	**5,414.0**	**7,206.0**	**7,206.0**
Papalote Creek Wind Farm	180.0	180.0	180.0	180.0	180.0	180.0
Panther Creek 3	0.0	200.0	200.0	200.0	200.0	200.0
Loraine Windpark	0.0	251.0	251.0	251.0	251.0	251.0
Langford Wind Power	0.0	150.0	150.0	150.0	150.0	150.0
Jackson Mountain	0.0	90.0	90.0	90.0	90.0	90.0
Sherbino Mesa Wind Farm 2	0.0	150.0	150.0	150.0	150.0	150.0
Senate Wind Project	0.0	0.0	150.0	150.0	150.0	150.0
Coyote Run Windfarm	0.0	0.0	225.0	225.0	225.0	225.0
Gunsight Mountain	0.0	0.0	120.0	120.0	120.0	120.0
Wild Horse Mountain	0.0	0.0	0.0	120.0	120.0	120.0
Sterling Energy Center	0.0	0.0	0.0	300.0	300.0	300.0
Lenorah Project	0.0	0.0	0.0	251.0	251.0	251.0
Cottonwood Wind	0.0	0.0	0.0	0.0	100.0	100.0
Mesquite Wind Phase 4	0.0	0.0	0.0	0.0	136.0	136.0
New Wind Generation	**180.0**	**1,021.0**	**1,516.0**	**2,187.0**	**2,423.0**	**2,423.0**

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Atkins 3	12	12	12	12	12	12
Atkins 4	22	22	22	22	22	22
Atkins 5	25	25	25	25	25	25
Atkins 6	50	50	50	50	50	50
Collin 1	138	138	138	138	138	138
W B Tuttle 1	51	51	51	51	51	51
W B Tuttle 3	96	96	96	96	96	96
W B Tuttle 4	151	151	151	151	151	151
DeCordova 1	811	811	811	811	811	811
Eagle Mountain 1	112	112	112	112	112	112
Eagle Mountain 2	100	100	100	100	100	100
Eagle Mountain 3	378	378	378	378	378	378
Lake Creek 1	81	81	81	81	81	81
Lake Creek 2	229	229	229	229	229	229
Morgan Creek 5	137	137	137	137	137	137
Morgan Creek 6	457	457	457	457	457	457
North Lake 1	176	176	176	176	176	176
North Lake 2	182	182	182	182	182	182
North Lake 3	353	353	353	353	353	353
Permian Basin 6	0	515	515	515	515	515
Sweetwater 1	30	30	30	30	30	30
Sweetwater CT1	72	72	72	72	72	72
Sweetwater CT2	68	68	68	68	68	68
Sweetwater CT3	61	61	61	61	61	61
P H Robinson 1	444	444	444	444	444	444
P H Robinson 2	459	459	459	459	459	459
P H Robinson 3	551	551	551	551	551	551
P H Robinson 4	733	733	733	733	733	733
SR Bertron GT1	32	32	32	32	32	32
J L Bates 1	71	71	71	71	71	71
J L Bates 2	110	110	110	110	110	110
Nueces Bay 7	367	367	367	367	367	367
Tradinghouse 1	581	581	581	581	581	581
Mothballed	**7,140.0**	**7,655.0**	**7,655.0**	**7,655.0**	**7,655.0**	**7,655.0**
Comanche Peak 1&2 Upgrade	0.0	0.0	86.0	86.0	86.0	86.0
Pampa Energy Center	0.0	0.0	0.0	0.0	165.0	165.0
Potential Public Non-Wind Resources	**0.0**	**0.0**	**86.0**	**86.0**	**251.0**	**251.0**
M Bar Wind	0.0	194.0	194.0	194.0	194.0	194.0
Pistol Hill Energy Center	0.0	141.0	141.0	141.0	141.0	141.0
Gray Wind Project	0.0	165.0	165.0	165.0	165.0	165.0
Buffalo Gap 4 and 5	0.0	300.0	300.0	300.0	300.0	300.0
Wind Tex Energy Stephens Wind Farm	0.0	378.0	378.0	378.0	378.0	378.0
McAdoo Energy Center II	0.0	141.0	141.0	141.0	141.0	141.0
Gulf Wind 2	0.0	300.0	300.0	300.0	300.0	300.0
Gatesville Wind Farm	0.0	500.0	500.0	500.0	500.0	500.0
Scurry County Wind III	0.0	0.0	0.0	0.0	1001.0	1001.0

Unit Capacities - Winter

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Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Gulf Wind 3	0.0	0.0	400.0	400.0	400.0	400.0
Throckmorton Wind Farm	0.0	0.0	200.0	200.0	200.0	200.0
B&B Panhandle Wind	0.0	0.0	350.0	350.0	350.0	350.0
Fort Concho Wind Farm	0.0	0.0	0.0	400.0	400.0	400.0
Potential Public Wind Resources	**-**	**2,119.0**	**3,069.0**	**3,469.0**	**4,470.0**	**4,470.0**
	20.0	20.0	20.0	20.0	20.0	20.0
	400.0	400.0	400.0	400.0	400.0	400.0
	0.0	263.0	263.0	263.0	263.0	263.0
	0.0	275.0	275.0	275.0	275.0	275.0
Confidential Information	0.0	3500.0	3500.0	3500.0	3500.0	3500.0
	0.0	685.0	685.0	685.0	685.0	685.0
	0.0	13.0	13.0	13.0	13.0	13.0
	0.0	18.0	18.0	18.0	18.0	18.0
	0.0	810.0	810.0	810.0	810.0	810.0
	0.0	416.0	416.0	416.0	416.0	416.0
	0.0	300.0	300.0	300.0	300.0	300.0
	0.0	0.0	50.0	50.0	50.0	50.0
	0.0	0.0	275.0	275.0	275.0	275.0
	0.0	0.0	775.0	775.0	775.0	775.0
	0.0	0.0	50.0	50.0	50.0	50.0
	0.0	0.0	1092.0	1092.0	1092.0	1092.0
	0.0	0.0	300.0	300.0	300.0	300.0
	0.0	0.0	1280.0	1280.0	1280.0	1280.0
	0.0	0.0	90.0	90.0	90.0	90.0
	0.0	0.0	135.0	135.0	135.0	135.0
	0.0	0.0	1200.0	1200.0	1200.0	1200.0
	0.0	0.0	1200.0	1200.0	1200.0	1200.0
	0.0	0.0	579.0	579.0	579.0	579.0
	0.0	0.0	1160.0	1160.0	1160.0	1160.0
Confidential Information	0.0	0.0	640.0	640.0	640.0	640.0
	0.0	0.0	0.0	680.0	680.0	680.0
	0.0	0.0	0.0	646.0	646.0	646.0
	0.0	0.0	0.0	550.0	550.0	550.0
	0.0	0.0	0.0	296.0	296.0	296.0
	0.0	0.0	0.0	875.0	875.0	875.0
	0.0	0.0	0.0	0.0	1200.0	1200.0
	0.0	0.0	0.0	0.0	875.0	875.0
	0.0	0.0	0.0	0.0	0.0	756.0
	0.0	0.0	0.0	0.0	0.0	850.0
Potential Confidential Non-Wind Resources	**420.0**	**6,700.0**	**15,526.0**	**18,573.0**	**20,648.0**	**22,254.0**
	200.0	200.0	200.0	200.0	200.0	200.0
	200.0	200.0	200.0	200.0	200.0	200.0
	249.0	249.0	249.0	249.0	249.0	249.0
	50.0	50.0	50.0	50.0	50.0	50.0
	200.0	200.0	200.0	200.0	200.0	200.0
	200.0	200.0	200.0	200.0	200.0	200.0
Confidential Information	41.0	41.0	41.0	41.0	41.0	41.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
	180.0	180.0	180.0	180.0	180.0	180.0
	60.0	60.0	60.0	60.0	60.0	60.0
	300.0	300.0	300.0	300.0	300.0	300.0
	140.0	140.0	140.0	140.0	140.0	140.0
	35.0	35.0	35.0	35.0	35.0	35.0
	248.0	248.0	248.0	248.0	248.0	248.0
	299.0	299.0	299.0	299.0	299.0	299.0
	70.0	70.0	70.0	70.0	70.0	70.0
	401.0	401.0	401.0	401.0	401.0	401.0
	150.0	150.0	150.0	150.0	150.0	150.0
	0.0	100.0	100.0	100.0	100.0	100.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	90.0	90.0	90.0	90.0	90.0
	0.0	148.5	148.5	148.5	148.5	148.5
	0.0	149.0	149.0	149.0	149.0	149.0
	0.0	100.0	100.0	100.0	100.0	100.0
	0.0	249.0	249.0	249.0	249.0	249.0
Confidential Information	0.0	35.0	35.0	35.0	35.0	35.0
	0.0	100.0	100.0	100.0	100.0	100.0
	0.0	258.0	258.0	258.0	258.0	258.0
	0.0	500.0	500.0	500.0	500.0	500.0
	0.0	300.0	300.0	300.0	300.0	300.0
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	400.0	400.0	400.0	400.0	400.0
	0.0	250.0	250.0	250.0	250.0	250.0
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	1000.0	1000.0	1000.0	1000.0	1000.0
	0.0	1000.0	1000.0	1000.0	1000.0	1000.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	2940.0	2940.0	2940.0	2940.0	2940.0
	0.0	140.0	140.0	140.0	140.0	140.0
	0.0	264.0	264.0	264.0	264.0	264.0
	0.0	734.0	734.0	734.0	734.0	734.0
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	750.0	750.0	750.0	750.0	750.0
Confidential Information	0.0	36.0	36.0	36.0	36.0	36.0
	0.0	60.0	60.0	60.0	60.0	60.0
	0.0	386.0	386.0	386.0	386.0	386.0
	0.0	36.0	36.0	36.0	36.0	36.0
	0.0	42.0	42.0	42.0	42.0	42.0
	0.0	400.0	400.0	400.0	400.0	400.0
	0.0	21.0	21.0	21.0	21.0	21.0
	0.0	350.0	350.0	350.0	350.0	350.0
	0.0	88.0	88.0	88.0	88.0	88.0
	0.0	350.0	350.0	350.0	350.0	350.0
	0.0	70.0	70.0	70.0	70.0	70.0

Unit Capacities - Winter

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Unit Name	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	500.0	500.0	500.0	500.0
	0.0	0.0	180.0	180.0	180.0	180.0
	0.0	0.0	210.0	210.0	210.0	210.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	270.0	270.0	270.0	270.0
	0.0	0.0	400.0	400.0	400.0	400.0
	0.0	0.0	249.0	249.0	249.0	249.0
	0.0	0.0	400.5	400.5	400.5	400.5
	0.0	0.0	300.0	300.0	300.0	300.0
	0.0	0.0	250.7	250.7	250.7	250.7
Confidential Information	0.0	0.0	170.0	170.0	170.0	170.0
	0.0	0.0	101.0	101.0	101.0	101.0
	0.0	0.0	609.0	609.0	609.0	609.0
	0.0	0.0	399.0	399.0	399.0	399.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	183.0	183.0	183.0	183.0
	0.0	0.0	149.0	149.0	149.0	149.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	144.0	144.0	144.0	144.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	201.0	201.0	201.0	201.0
	0.0	0.0	1000.0	1000.0	1000.0	1000.0
	0.0	0.0	0.0	141.0	141.0	141.0
	0.0	0.0	0.0	500.0	500.0	500.0
	0.0	0.0	0.0	200.0	200.0	200.0
Confidential Information	0.0	0.0	0.0	300.0	300.0	300.0
	0.0	0.0	0.0	400.0	400.0	400.0
	0.0	0.0	0.0	750.0	750.0	750.0
	0.0	0.0	0.0	0.0	250.0	250.0
	0.0	0.0	0.0	0.0	250.0	250.0
	0.0	0.0	0.0	0.0	250.0	250.0
	0.0	0.0	0.0	0.0	1100.0	1100.0
	0.0	0.0	0.0	0.0	200.0	200.0
	0.0	0.0	0.0	0.0	400.0	400.0
	0.0	0.0	0.0	0.0	600.0	600.0
	0.0	0.0	0.0	0.0	750.0	750.0
	0.0	0.0	0.0	0.0	0.0	200.0
	0.0	0.0	0.0	0.0	0.0	0.0
Potential Confidential Wind Resources	**3,023.0**	**15,917.5**	**23,233.7**	**24,774.7**	**24,774.7**	**24,774.7**