|  |  |  |  |
| --- | --- | --- | --- |
| NOGRR Number | [193](http://preview.ercot.com/mktrules/issues/NOGRR193) | NOGRR Title | Administrative Changes for July 1, 2019 Nodal Operating Guide – Load Shed Table |
| Date Posted | | June 14, 2019 | |
| Status | | Administrative Change | |
|  | |  | |
| Nodal Operating Guide Sections Requiring Revision | | 4.5.3.4, Load Shed Obligation | |
| Related Documents Requiring Revision/Related Revision Requests | | None | |
| Revision Description | | This Administrative Nodal Operating Guide Revision Request (NOGRR) updates the 2019 ERCOT Load Shed Table to reflect the inclusion of the City of Brady as a new Transmission Operator (TO) responsible for shedding Load in the ERCOT Region. | |
| Reason for Revision | | Addressing current operational issues  Meeting strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board)  Market efficiencies or enhancements  Administrative  Regulatory requirements  Other: (explain)  *(please select all that apply)* | |
| Business Case | | Administrative changes to the Load Shed Table are allowed pursuant to paragraph (5) of Section 1.3.1, Introduction. | |

|  |  |
| --- | --- |
| Sponsor | |
| Name | Chad Thompson |
| E-mail Address | [chad.thompson@ercot.com](mailto:chad.thompson@ercot.com) |
| Company | ERCOT |
| Phone Number | 512-248-6508 |
| Cell Number |  |
| Market Segment | Not Applicable |

|  |  |
| --- | --- |
| **Market Rules Staff Contact** | |
| **Name** | Jordan Troublefield |
| **E-Mail Address** | [jordan.troublefield@ercot.com](mailto:jordan.troublefield@ercot.com) |
| **Phone Number** | 512-248-6521 |

|  |
| --- |
| Proposed Guide Language Revision |

4.5.3.4 Load Shed Obligation

(1) Obligation for Load shed is by DSP. Load shedding obligations need to be represented by an Entity with 24x7 operations and Hotline communications with ERCOT and control over breakers. Percentages for Level 3 Load shedding will be based on the previous year’s TSP peak Loads, as reported to ERCOT, and will be reviewed by ERCOT and modified annually. (Use TOs as list of Entities)

ERCOT Load Shed Table

|  |  |
| --- | --- |
| **Transmission Operator** | **2018 Total Transmission Operator Load (%MW)** |
| AEP Texas Central Company | 8.52 |
| Brazos Electric Power Cooperative Inc. | 5.24 |
| Brownsville Public Utilities Board | 0.36 |
| Bryan Texas Utilities | 0.49 |
| CenterPoint Energy Houston Electric LLC | 24.27 |
| City of Austin DBA Austin Energy | 3.6 |
| City of Brady | 0.02 |
| City of College Station | 0.28 |
| City of Garland | 0.9 |
| CPS Energy (San Antonio) | 6.53 |
| Denton Municipal Electric | 0.50 |
| GEUS (Greenville) | 0.16 |
| LCRA Transmission Services Corporation | 5.74 |
| Oncor Electric Delivery Company LLC | 37.43 |
| Rayburn Country Electric Cooperative Inc. DBA Rayburn Electric | 1.19 |
| South Texas Electric Cooperative Inc. | 2.21 |
| Texas-New Mexico Power Company | 2.56 |
| **ERCOT Total** | **100.00** |