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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **939NPRR** | **Modification to Load Resources Providing RRS to Maintain Minimum PRC on Generators During Scarcity Conditions.** This Nodal Protocol Revision Request (NPRR) changes the current practice of ERCOT dividing Load Resources other than Controllable Load Resources providing Responsive Reserve (RRS) into two groups. Instead, ERCOT would create groups of 500 MW each.  [ERCOT] | N | ERCOT supports approval of NPRR939 |
| **940NPRR** | **Removal of Language Related to NPRR664, Fuel Index Price for Resource Definition and Real-Time Make-Whole Payments for Exceptional Fuel Cost Events.** This Nodal Protocol Revision Request (NPRR) removes NPRR664 grey-boxed language from the Protocols.  [ERCOT] | N | ERCOT supports approval of NPRR940 |
| **942NPRR** | **Clarification of Revised Transaction Limit Posting.**  This Nodal Protocol Revision Request (NPRR) clarifies the timing of the posting of the final allocated transaction limit for the Congestion Revenue Right (CRR) Auction (often called colloquially the “second round limit”) by removing a sentence in paragraph (2)(a) of Section  7.5.2, leaving paragraph (2)(e) of Section 7.5.2 as the remaining requirement of this posting.  [ERCOT] | N | ERCOT supports approval of NPRR942 |
| **943NPRR** | **Holiday Schedule Update.**  This Nodal Protocol Revision Request (NPRR) adds Martin Luther King, Jr. Day to the list of ERCOT-observed holidays under the definition of Business Day.  [ERCOT] | N | ERCOT supports approval of NPRR943 |
| **944NPRR** | **As Built Day-Ahead Market Energy Bid Curve Submission Validation.**  This Nodal Protocol Revision Request (NPRR) updates existing Day-Ahead Market (DAM) energy bid curve criteria language to align with current implementation.  Energy bids currently read “monotonically decreasing energy bid curve for both price (in $/MWh) and quantity (in MW)”, but current validation enforces “monotonically decreasing” for price (in $/MWh) and “monotonically increasing” for quantity (in MW).  [ERCOT] | N | ERCOT supports approval of NPRR944 |
| **948NPRR** | **Instrument Transformer Testing Schedule and Removal of Reference to Fiber-Optic Current Transformers.** This Nodal Protocol Revision Request (NPRR) incorporates changes in the American National Standards Institute (ANSI) Standards, increases the test schedule for Coupling Capacity Voltage Transformers (CCVTs) tested in the last quarter of a year, and removes references to fiber-optic current transformers.  [ERCOT] | N | ERCOT supports approval of NPRR948 |
| **949NPRR** | **January 1, 2023 Changes to EPS Meter Communications Path.**  This Nodal Protocol Revision Request (NPRR) removes the use of standard voice telephone circuits as a defined option for ERCOT to retrieve ERCOT-Polled Settlement (EPS) Meter data effective January 1, 2023.  [ERCOT] | N | ERCOT supports approval of NPRR949 |
| **801SCR** | **867\_03 Final(s) Global Process ID Correction Request for IDR ESI ID(s) Posted to the 867 Activity Report.** This System Change Request (SCR) corrects the Global Process ID for Texas Standard Electronic Transaction (Texas SET) 867\_03F (Final) Interval Data Recorder (IDR) Electric Service Identifier (ESI ID) transactions to match the same process currently in place for Texas SET 867\_03F (Final) non-IDR transactions.  [Joint TDSPs] | N | ERCOT supports approval of SCR801 |
| **802SCR** | **Enhance Communications of System Inertia.** This System Change Request (SCR) creates a situational awareness display in the Market Information System (MIS) Public Area that displays the Real-Time system inertia value.  [NRG] | N | ERCOT supports approval of SCR0802 |
| **NOGRR187** | **Related to NPRR863, Creation of ERCOT Contingency Reserve Service and Revisions to Responsive Reserve.** This Nodal Operating Guide Revision Request (NOGRR) aligns the Nodal Operating Guide with revisions to Ancillary Services proposed by NPRR863. [STEC] | N | ERCOT supports approval of NOGRR187 |