**ERCOT BUSIDRRQ/AMS PROPOSAL**

1. Add a new PROFILETYPECODE (BUSLRG) to be used for > 700 kW/kVA premises where the TDSP can support a 4CP billing rate with an AMS profile. This would lead to the addition of eight PROFILECODES (one for each weather zone):

BUSLRG\_COAST\_IDR\_WS\_NOTOU

BUSLRG\_EAST\_IDR\_WS\_NOTOU

BUSLRG\_FWEST\_IDR\_WS\_NOTOU

BUSLRG\_NCENT\_IDR\_WS\_NOTOU

BUSLRG\_NORTH\_IDR\_WS\_NOTOU

BUSLRG\_SCENT\_IDR\_WS\_NOTOU

BUSLRG\_SOUTH\_IDR\_WS\_NOTOU

BUSLRG\_WEST\_IDR\_WS\_NOTOU

1. Existing BUSIDRRQ will remain.
2. Profile Decision Tree will allow BUSLRG or BUSIDRRQ for >700 kW/kVA premises.

Profile Decision Tree, Segment Assignment, III. Business (**BUS**), A. – Assign **LRG** or **IDRRQ** Profile Segment to all BUS ESI IDs required to have an IDR, per Section 18 of the ERCOT Nodal Protocols.

1. ERCOT will setup the BUSLRG profiletype to allow for loading of generation (export) data if submitted to ERCOT. Generation data will be treated as a LSE load reduction in the same manner as all of the other distributed generation AMS profile types.
2. ERCOT will populate the BUSLRG forecasted and backcasted load profiles with the same values as are in the BUSIDRRQ load profiles.
3. ERCOT Protocols will require 700 kW/kVA premises to have IDRs.
4. ERCOT will not produce an IDR Requirement report.
5. RMG Section 7.13 will be deleted in its entirety (see business case in RMGRR).
6. ERCOT will exclude BUSLRG from AMS data threshold check.
7. When an AMS premise surpasses 700 kW/kVA, TDSP will transition to BUSLRG or BUSIDRRQ
8. Transition of existing IDR meters to AMS will be governed by Protocol Section 18.7 which allows for the use of BUSLRG (if > 700 kW/kVA) or any of the other AMS profile types when <= 700 kW/kVA.