|  |  |  |  |
| --- | --- | --- | --- |
| NPRR Number | [1170](https://www.ercot.com/mktrules/issues/NPRR1170) | NPRR Title | Capturing Natural Gas Delivery Information for Natural Gas Generation Resources |
| Impact Analysis Date | March 29, 2023 |
| Estimated Cost/Budgetary Impact | Between $75k and $125k |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval. Estimated project duration: 6 to 9 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Market Operation Systems 43%
* Data Management & Analytic Systems 37%
* Grid Decision Support Systems 12%
* Integration Systems 5%
* Content Delivery Systems 3%
 |
| ERCOT Business Function Impacts | ERCOT will update its business processes to implement this NPRR. |
| Grid Operations & Practices Impacts | ERCOT will update grid operations and practices to implement this NPRR. |

|  |
| --- |
| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

|  |
| --- |
| Comments |
| None. |