|  |  |  |  |
| --- | --- | --- | --- |
| NPRR Number | [1203](https://www.ercot.com/mktrules/issues/NPRR1203) | NPRR Title | Implementation of Dispatchable Reliability Reserve Service |
| Impact Analysis Date | | September 27, 2023 | |
| Estimated Cost/Budgetary Impact | | Between $1.0M and $1.5M | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  Estimated project duration: 12 to 15 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 64% ERCOT; 36% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Market Operation Systems 65% * Data Management & Analytic Systems 20% * Energy Management Systems 8% * Content Delivery Systems 2% * Settlements & Billing Systems 1% * CRM & Registration Systems 1% * Integration Systems 1% * ERCOT Website and MIS Systems 1% * Channel Management Systems 1% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | ERCOT will update grid operations and practices to implement this NPRR. | |

|  |
| --- |
| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

|  |
| --- |
| Comments |
| None. |