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| NPRR Number | [1203](https://www.ercot.com/mktrules/issues/NPRR1203) | NPRR Title | Implementation of Dispatchable Reliability Reserve Service |
| Impact Analysis Date | September 27, 2023 |
| Estimated Cost/Budgetary Impact | Between $1.0M and $1.5M |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval. Estimated project duration: 12 to 15 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 64% ERCOT; 36% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Market Operation Systems 65%
* Data Management & Analytic Systems 20%
* Energy Management Systems 8%
* Content Delivery Systems 2%
* Settlements & Billing Systems 1%
* CRM & Registration Systems 1%
* Integration Systems 1%
* ERCOT Website and MIS Systems 1%
* Channel Management Systems 1%
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| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | ERCOT will update grid operations and practices to implement this NPRR. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |