LRITF Meeting

Tuesday, May 7th, 2024

1:00 PM

Meeting offered Web-Ex only

**Meeting Notes**

Chris Rowley, LRITF co-Chair opened the meeting and welcomed everyone.

Chris introduced the other LRITF co-Chairs; Sheri Wiegand with Vistra and Michael Winegeart with LP&L.

**Antitrust**

Chris proceeded with reading the Anti-trust statement.

**Introductions and Agenda Review**

No introductions of the participants were made as already viewable on WebEx.

**Attendees:**

* Chris Rowley Oncor
* Sheri Wiegand TXU
* Michael Winegeart LP&L
* Tomas Fernandez NRG
* Bill Snyder AEP
* Debbie McKeever Oncor
* Kyle Patrick NRG
* Heather Fails Oncor
* John Schatz Vistra
* Angela Ghormley Calpine
* Kathy Scott Centerpoint
* Ignacio Vazquez Oncor
* Monica Jones Vistra
* Frank Wilson NEC Co-op Energy
* Rob Bevill TNMP
* Pam Shaw Principal Services, LP&L
* Pamela Hansen ERCOT
* Justin Troublefield ERCOT
* Steven Pliler Vistra

**Agenda Review**

Agenda was reviewed. No changes requested.

**LSE files**

Interval Data Delivery to ERCOT

* LP&L has been sending daily files to ERCOT returning a low % of errors
* On 4/20, LP&L had completed resubmitting corrections on earlier files
* Typically, ~99% of the data is received daily
* AMS Settlement Extract data is typically available 4 – 6 after LSE file is submitted
* If REPs are missing larger amounts of data, it is likely due to the 867 TRN issue LP&L is working through – they have ~2200 open issues of the original 6000 issues. If the data is ‘spotty’, the REPs may contact marketops@mylubbock.us.
* AMS Data Practices matrix will be completed at a later date

**Meter Multipliers**

Hearty discussion on multiplier issue. Michael summarized indicating initially 867s had decimal values until a correction was made on 4/4/24 to send whole numbers as requested by the REPs to align with operations of other TDUs. Without decimals, LP&L encountered numerous downstream impacts and are seeking a sustainable solution so the near 3500 ESIs with meter multipliers will not need to be manually billed.

* LP&L was in the process of sending cancel/rebills and received rejections due to timing of sending the cancel followed by the rebill. Kelly with ERCOT explained a cancel needed to be sent in a different file before 1PM on a trading day followed by the rebill sent after 1PM so the rebill will not cancel out the ‘cancel’. It was noted other TDUs will send a cancel one day followed by a rebill the next day to avoid the timing issue.
* LP&L will be working with ERCOT for a solution
* Cycles 18, 20, 21, and 1 should have all gone out
* Cycles 2-17 will require cancel/rebilling
* Without decimals, the QTY values won’t “math” correctly with the reads
* ERCOT does not consider the register reads thus the “math” is a non-issue
* Oncor is working with LP&L on formatting of cancels/rebills for effective processing

**Historical Usage (HI vs HU)**

Functionality moved to production this week. Will be able to receive 814\_26s with HI and return monthly summary data if interval data is not available.

**867 Issues**

* **867 / 810 TRN mismatch – LSE impacts –** LP&L is currently ~50% through the 6000 issues impacted by TRN mismatch. As a reminder, TRNs did not align to allow for 867/810s to be paired or for MVIs/MVOs to complete thus leaving ERCOT out of sync on ROR This issue impacted REPs receiving LSE files via their AMS Settlement extract since ERCOT did not show REP as ROR. Also led to missing 867s/810s.
* **867 End Reads / Start Read Mismatch –** as long as LP&L continues to send whole numbers, REPs may experience this issue due to the rounding of register reads. Currently, LP&L performs the calculation (end read – start read) to calculate the QTY and will then adjust the start read if necessary. The difference should only be 1 kWh.
* **867\_03 and 867\_04 Date Mismatch –** this issue can be considered closed as REPs are to utilize the dates and reads on the 867\_03. The mismatch was a result of the transition stacking logic and is not expected to continue. REPs may issue an MT to ERCOT (Other subtype) to correct the start date in the Siebel system to align with 727 reports.
* **867\_03 and 867\_04 reads mismatch –** this issue is also considered closed as TXSET guides advise REPs to utilize the reads received in the 867\_03s
* **Decimals –** the market will need to work toward a sustainable collaborative solution to manage decimals. LP&L indicates they are unable to continue to manually process meter multiplier billing for a long period of time. LP&L is seeking a solution by next month. A meeting is scheduled for tomorrow with the two REPs who have expressed issues with decimals to discuss next steps and direction.

**810 Issues**

* **Missing 810s including $0 –** fix was moved to production on Friday and LP&L will be sending out $0 810s and other missing 810s.
* **810\_02 Due Dates –** transactions were sent with due dates at day 0, however, the 810s are processed at day 1 thus shortening the REP’s time to pay by 1 day. Corrections are being made on the LP&L side to allow for processing time as well as expected 35 day due date from date received.
* **810\_02 Rounding Issues –** it was observed LP&L performs rounding at each 810 line item and performs the sum of the line items. Other TDUs will perform calculations, sum and round at the sum level.

**Lessons Learned Kick-off**

A few initial items were presented, however, it was decided a separate LRITF meeting would be held to fully review all issues. Pam Shaw had been tracking issues throughout the process and the task force will review the issues logged at the upcoming meeting. A few issues thus far:

1. Multiple ESIs at the same premise – customer was not aware they were not enrolling all ESIs at the premise and some ESIs were defaulted. It was suggested the customers be provided their ESIs.
2. TXSET Guides were unclear on certain issues such as ‘combo’ and ‘decimals’ for those new to EDI guides
3. Clean up of addresses prior to transition – retirement of ESIs where customers enrolled on the ‘retired’ ESI and the ‘active’ ESI ended up defaulting to a DREP
4. Significant amount of regulatory and legislative efforts to clear the path for transition
5. Shopping Fairs were a ‘win’ – with LP&L having their own media market in a condensed geographical area, communications about the transition were effective

 **Open Discussion**

Chris noted that the next LRITF meeting is scheduled for June 4th after RMS, however, leadership will look to schedule a meeting prior to June 4th.

Market calls are still scheduled every Tuesday and Thursday. If anyone has not received the invite, please email marketops@mylubbock.us

**Adjourn** Chris adjourned the meeting at 2:12 PM.