



Item 7.5: Revision Request Status Update

Jonathan Levine

Assistant General Counsel and Assistant
Corporate Secretary

Reliability and Markets Committee Meeting

ERCOT Public

June 17, 2024

Revision Request Status Update: Overview

- **Purpose**

Provide an update on recent Revision Request activity

- **Voting Items / Requests**

No action is requested of the Reliability and Markets (R&M) Committee or Board; for discussion only

- **Key Takeaways**

- 14 Revision Requests for June Board Consideration
- 56 Revision Requests currently in process
 - 15 new Revision Requests since April Board
- Aging Revision Requests:
 - 11 Revision Requests on aging list – tabled for more than 7 months
 - 8 Revision Requests removed from aging list since April Board

14 Revision Requests for June Board Consideration

Revision Requests Recommended for Approval by TAC – Unopposed:

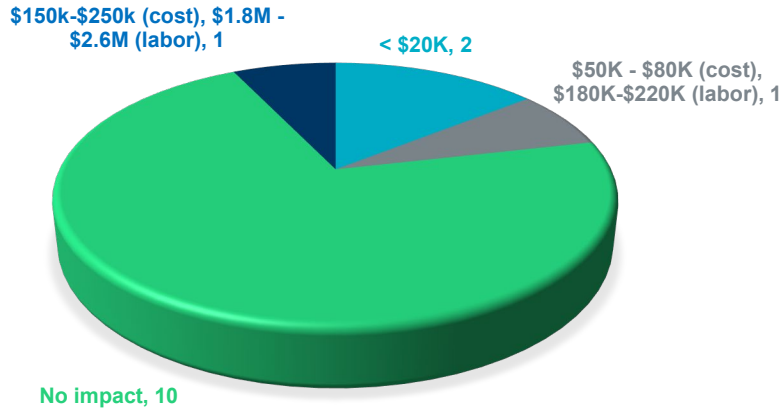
- NPRR1198, Congestion Mitigation Using Topology Reconfigurations
- NPRR1212, Clarification of Distribution Service Provider’s Obligation to Provide an ESI ID
- NPRR1218, REC Program Changes Per P.U.C. SUBST. R. 25.173, Renewable Energy Credit Program
- NPRR1220, Market Restart Approval Process Modifications
- NPRR1222, Public Utility Commission of Texas Approval of the Methodology for Determining Ancillary Service Requirements
- NPRR1223, Addition of TA Contact Information Into TDSP Application Form
- NPRR1228, Continued One-Winter Procurements for Firm Fuel Supply Service (FFSS) – URGENT
- NOGRR255, High Resolution Data Requirements
- NOGRR258, Related to NPRR1198, Congestion Mitigation Using Topology Reconfigurations
- PGRR112, Dynamic Data Model and Full Interconnection Study (FIS) Deadline for Quarterly Stability Assessment
- PGRR113, Related to NPRR1198, Congestion Mitigation Using Topology Reconfigurations
- PGRR114, Related to NPRR1212, Clarification of Distribution Service Provider’s Obligation to Provide an ESI ID

Revision Requests Recommended for Approval by TAC – Opposing Votes:

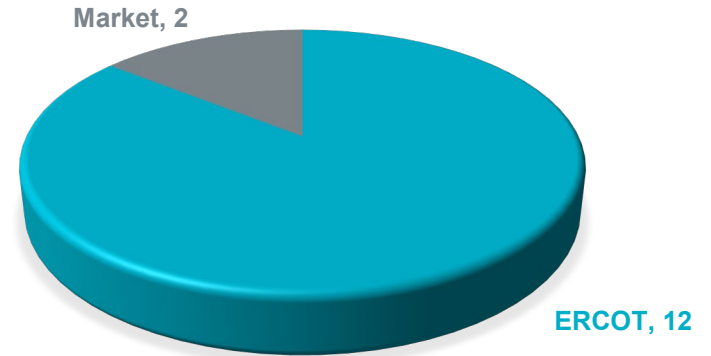
- NPRR1224, ECRS Manual Deployment Triggers – URGENT
- NOGRR245, Inverter-Based Resource (IBR) Ride-Through Requirements – URGENT

14 Revision Requests for June Board Consideration

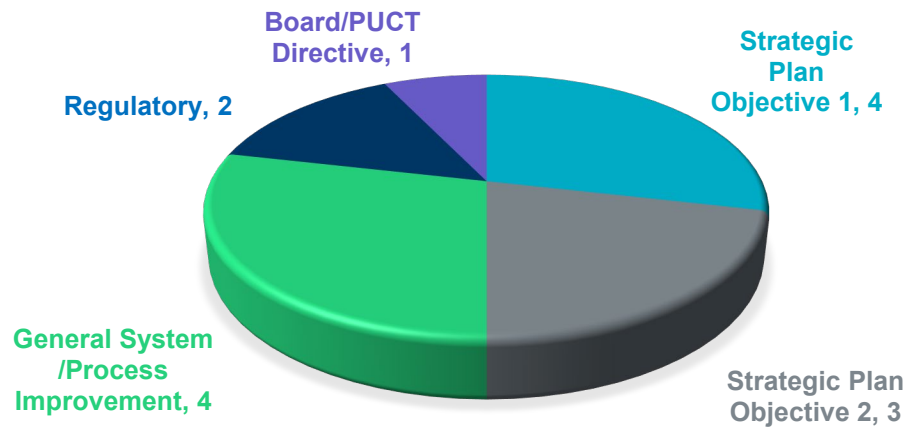
BUDGETARY IMPACTS



SPONSORSHIP

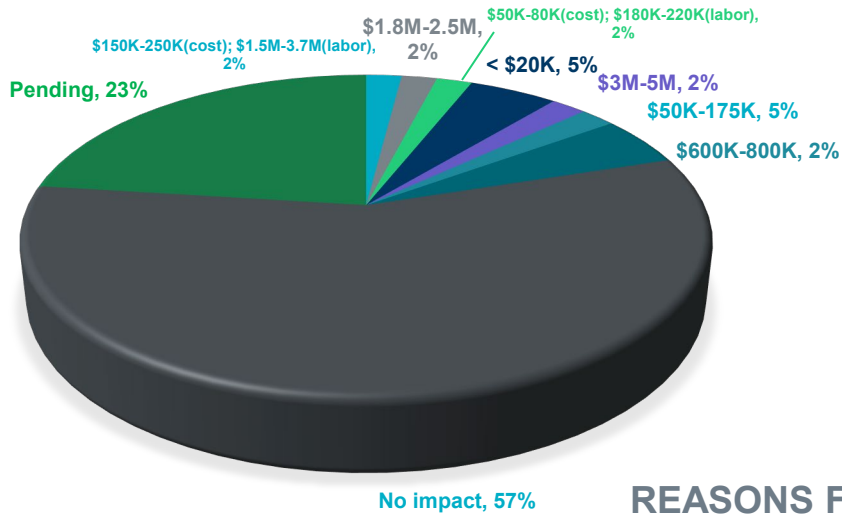


REASON FOR REVISION

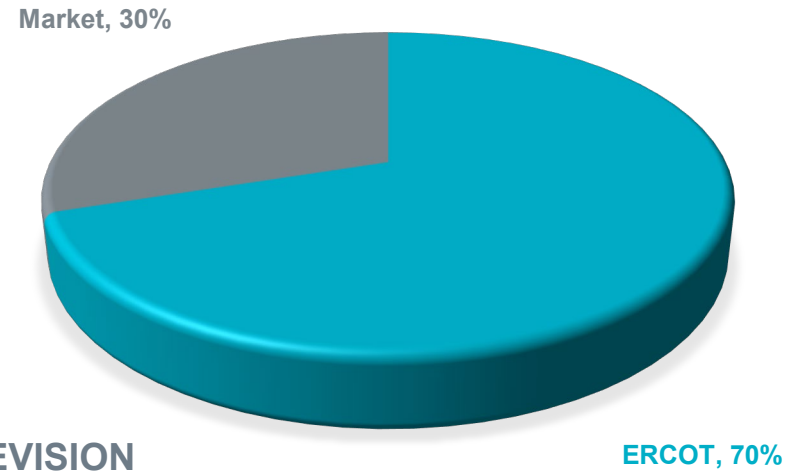


56 Revision Requests in Process

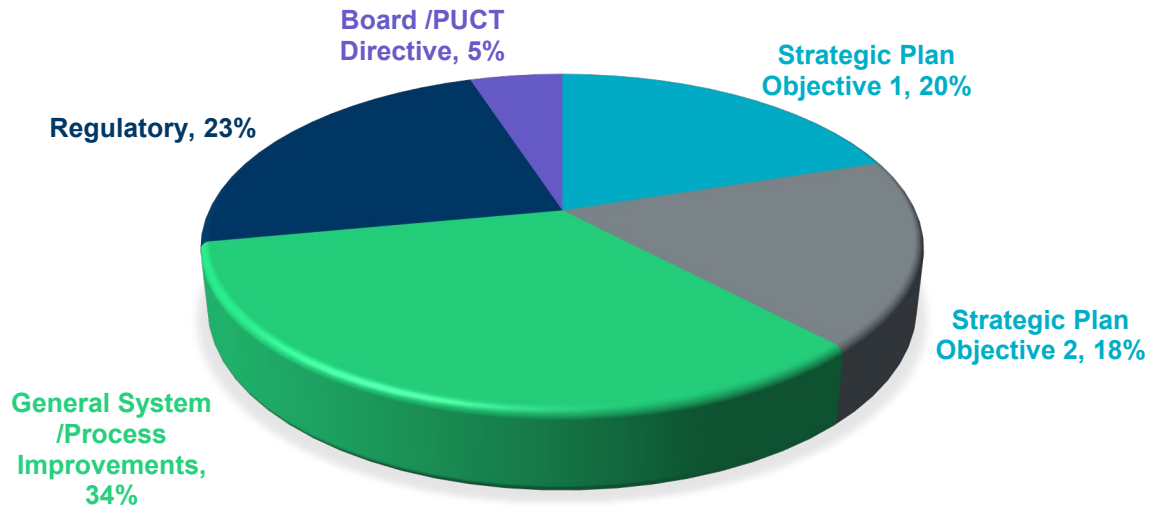
BUDGETARY IMPACT



REVISION REQUEST SPONSORSHIP

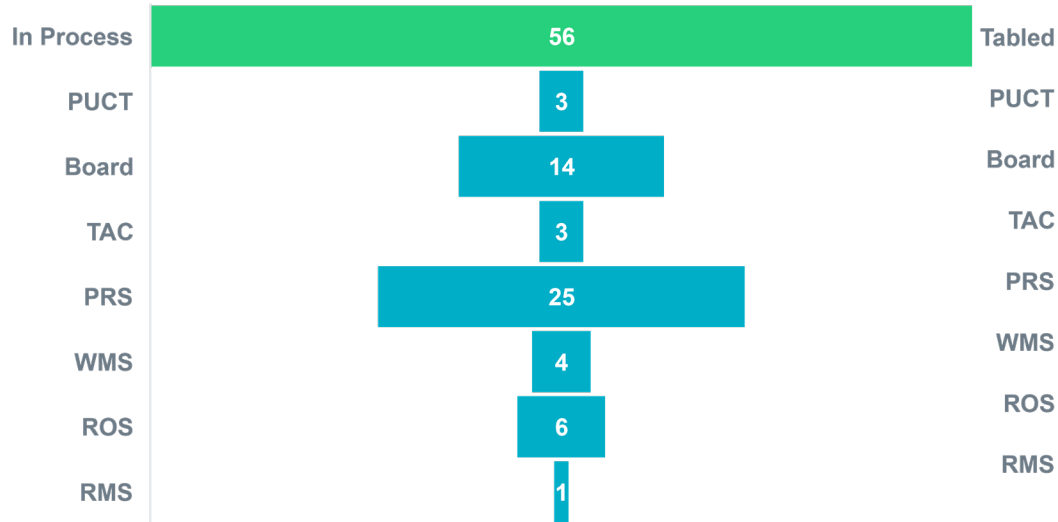


REASONS FOR REVISION

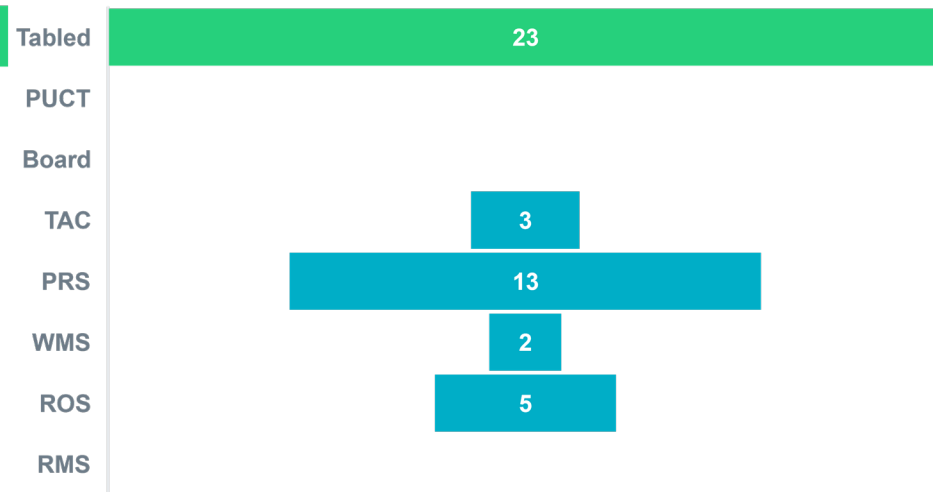


56 Revision Requests in Process

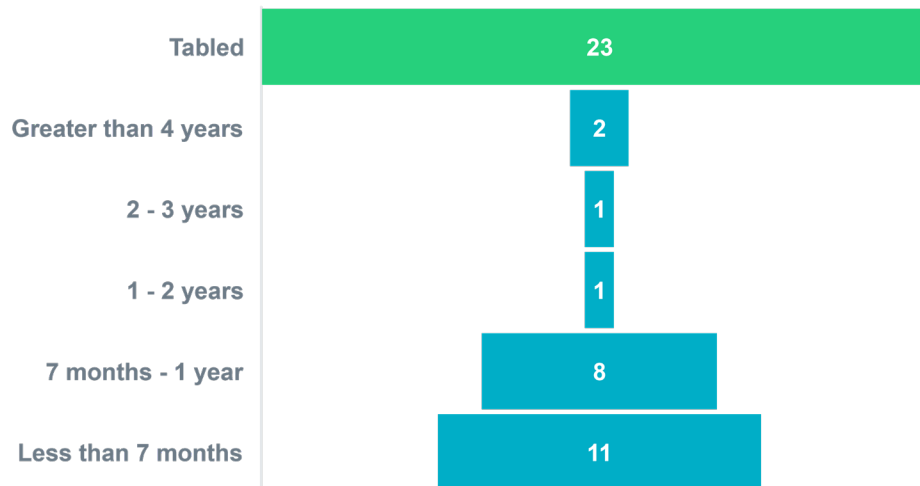
LOCATION OF REVISION REQUESTS



LOCATION OF TABLED REVISION REQUESTS



LENGTH TABLED



**** Additional details on Tabled Revision Requests in Appendix**



Appendix

Aging Revision Requests in Process (Tabled for over 7 months)

Revision Request	Length Tabled	Notes
NPRR956, Designation of Providers of Transmission Additions. [ERCOT]	Greater than 4 years (7/7/19)	Entities filed suit in the U.S. District Court for the Western District of Texas to challenge the validity of Senate Bill 1938. Although the District has since dismissed the case, the suit remains pending on appeal at the Fifth Circuit. There are renewed, internal ERCOT discussions as to whether NPRR956 should remain tabled as SB1938 continues to remain currently valid law. 9/21/22 ERCOT comments requesting that NPRR956 stay tabled due to the ongoing litigation concerning the constitutionality of Senate Bill 1938. ERCOT will continue to comply with SB 1938 unless and until a final judicial determination requires otherwise.
PGRR073, Related to NPRR956, Designation of Providers of Transmission Additions. [ERCOT]	Greater than 4 years (8/8/19)	See NPRR956
NPRR1070, Planning Criteria for GTC Exit Solutions. [EDF Renewables / Pattern Energy]	2 - 3 years (4/15/21)	ERCOT requested NPRR be tabled until resolution of related PUCT Rulemaking (see 10/22/21 ERCOT comments). Referred to OWG, PLWG, WMWG for further discussion.
NPRR1180, Inclusion of Forecasted Load in Planning Analyses [Oncor]	7 months – 1 year (6/14/23)	Tabled at ROS. Continued discussion at PLWG. Stakeholders requested additional time to prepare comments.
PGRR107, Related to NPRR1180, Inclusion of Forecasted Load in Planning Analyses [Oncor]	7 months – 1 year (6/8/23)	Tabled at ROS. Continued discussion at PLWG. Stakeholders requested additional time to prepare comments.
NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources [ERCOT]	7 months – 1 year (7/13/23)	Tabled at PRS. 4/4/23 ERCOT comments filed. PRS will consider at June meeting.
OBDRR046, Related to NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources [ERCOT]	7 months – 1 year (7/25/23)	Awaiting NPRR1188 discussion.

Aging Revision Requests in Process (Tabled for over 7 months)

Revision Request	Length Tabled	Notes
SCR826, ERCOT.com Enhancements [Residential Consumer]	7 months – 1 year (7/25/23)	ERCOT is considering the elements of SCR827 in the ERCOT.com redesign efforts, and has added Market Participant feedback forums as part of the effort.
NPRR1200, Utilization of Calculated Values for Non-WSL for ESRs	7 months – 1 year (8/10/23)	Tabled at PRS. Associated with and awaiting action on SMOGRR028.
SCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level	7 months – 1 year (9/13/23)	Tabled at PRS. Requested sponsor to attend Technology Working Group to suggest new website displays.
SMOGRR028, Add Series Reactor Compensation Factors	7 months – 1 year (9/7/23)	Tabled at WMS. Discussions continue at Metering Working Group (MWG)

2024 Approved Revision Requests – Budgetary Impact



2024 Approved Revision Requests – Budgetary Impact

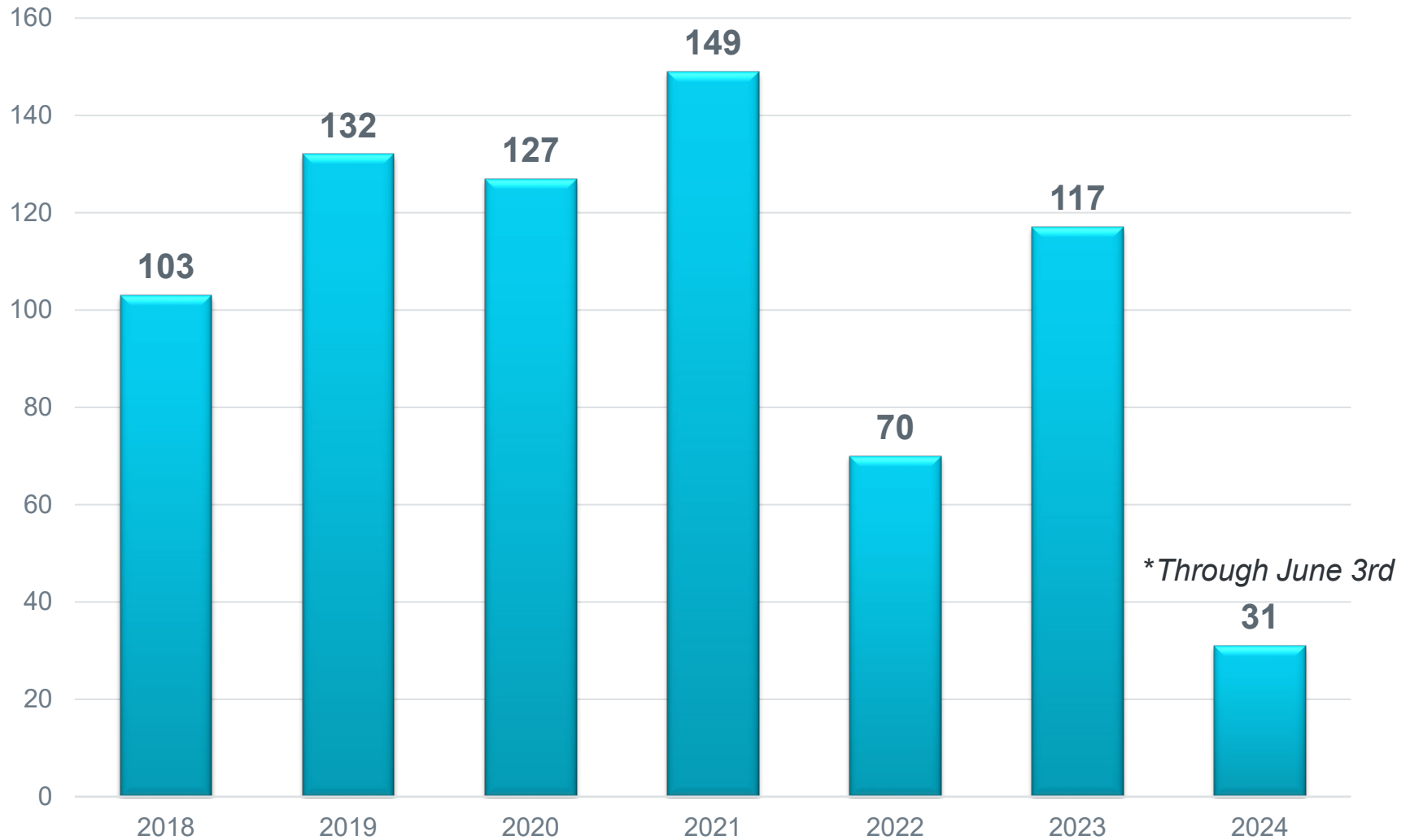
PUC Approval Date	Revision Request	Budgetary Impact
2/1/24	NPRR1172, Fuel Adder Definition, Mitigated Offer Caps, and RUC Clawback	\$70K - \$85K
2/1/24	NPRR1192, Move OBD to Section 22 – Requirements for Aggregate Load Resource Participation in the ERCOT Markets	< \$5K
2/1/24	NPRR1201, Limitations on Resettlement Timeline and Default Uplift Exposure Adjustments	\$40K - \$70K
2/1/24	NPRR1204, Considerations of State of Charge with Real-Time Co-Optimization Implementation	\$750K - \$1M
4/11/24	SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal	< \$5K
4/11/24	SMOGRR030, Move OBD to Settlement Metering Operating Guide – EPS Metering Facility Temporary Exemption Request Application Form	< \$5K
4/11/24	NPRR1170, Submission of Gas Supply Disruption	< \$5K
4/11/24	NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring	\$500K – \$700K
4/11/24	NPRR1208, Creation of Invoice Report	\$40K - \$60K
4/11/24	NPRR1211, Move OBD to Section 22 – Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints	< \$5K
4/11/24	NPRR1213, Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS and Clarify Language Regarding DGRs and DESRs Providing Non-Spin	\$350K - \$450K
4/11/24	RMGRR179, TDSP Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing	< \$10K
4/11/24	NOGRR261, Move OBD to Section 8 – Procedure for Calculating RRS Limits for Individual Resources	< \$5K
4/11/24	SCR825, ERCOT Voice Communications Aggregation	\$150K - \$250K
TOTAL		~\$1.9M - \$2.7M



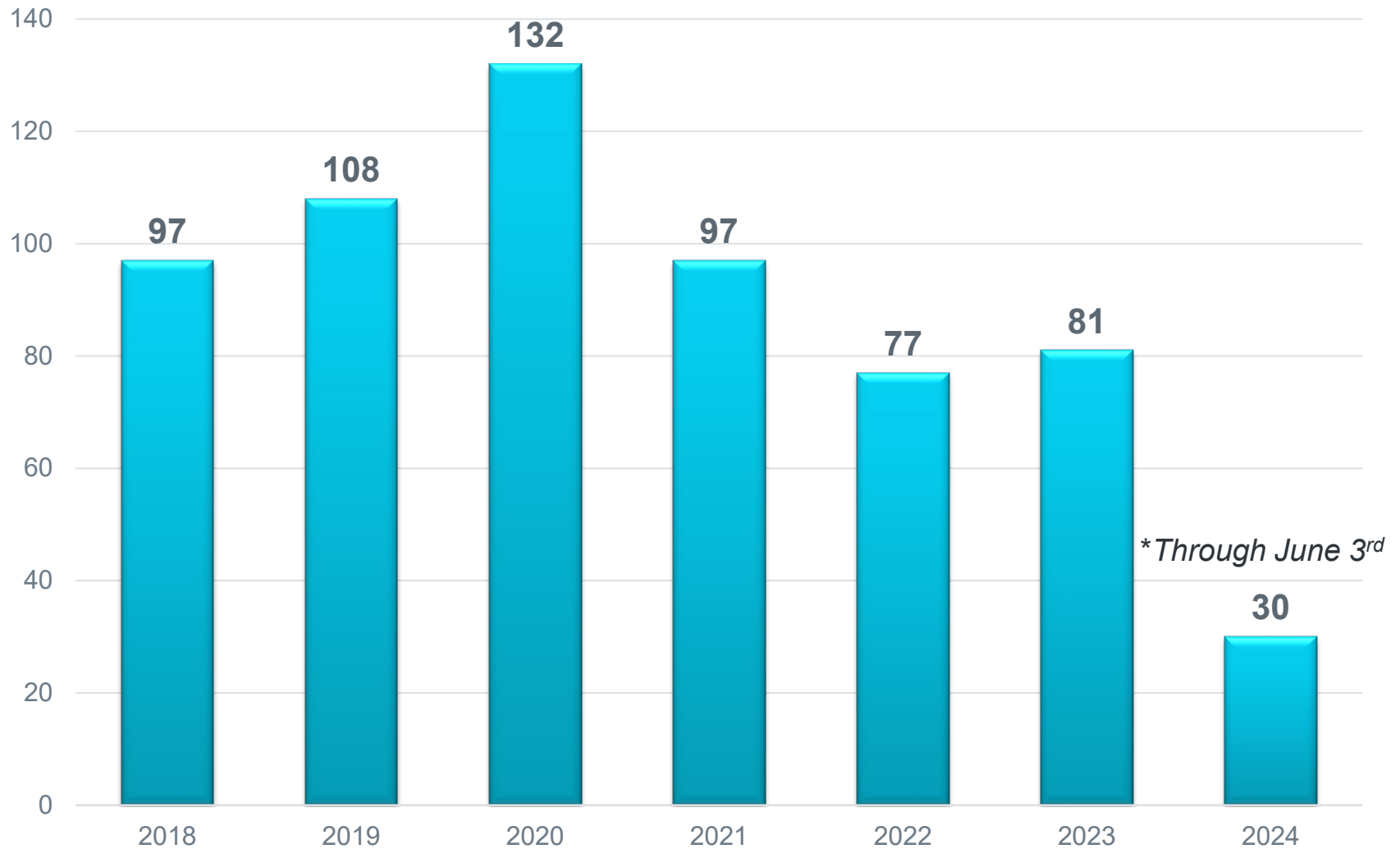
2024 Approved Revision Requests – Staffing Impact

PUC Approval Date	Revision Request	ERCOT Department	FTE Impact	Additional FTEs Required
	None.			
Totals				

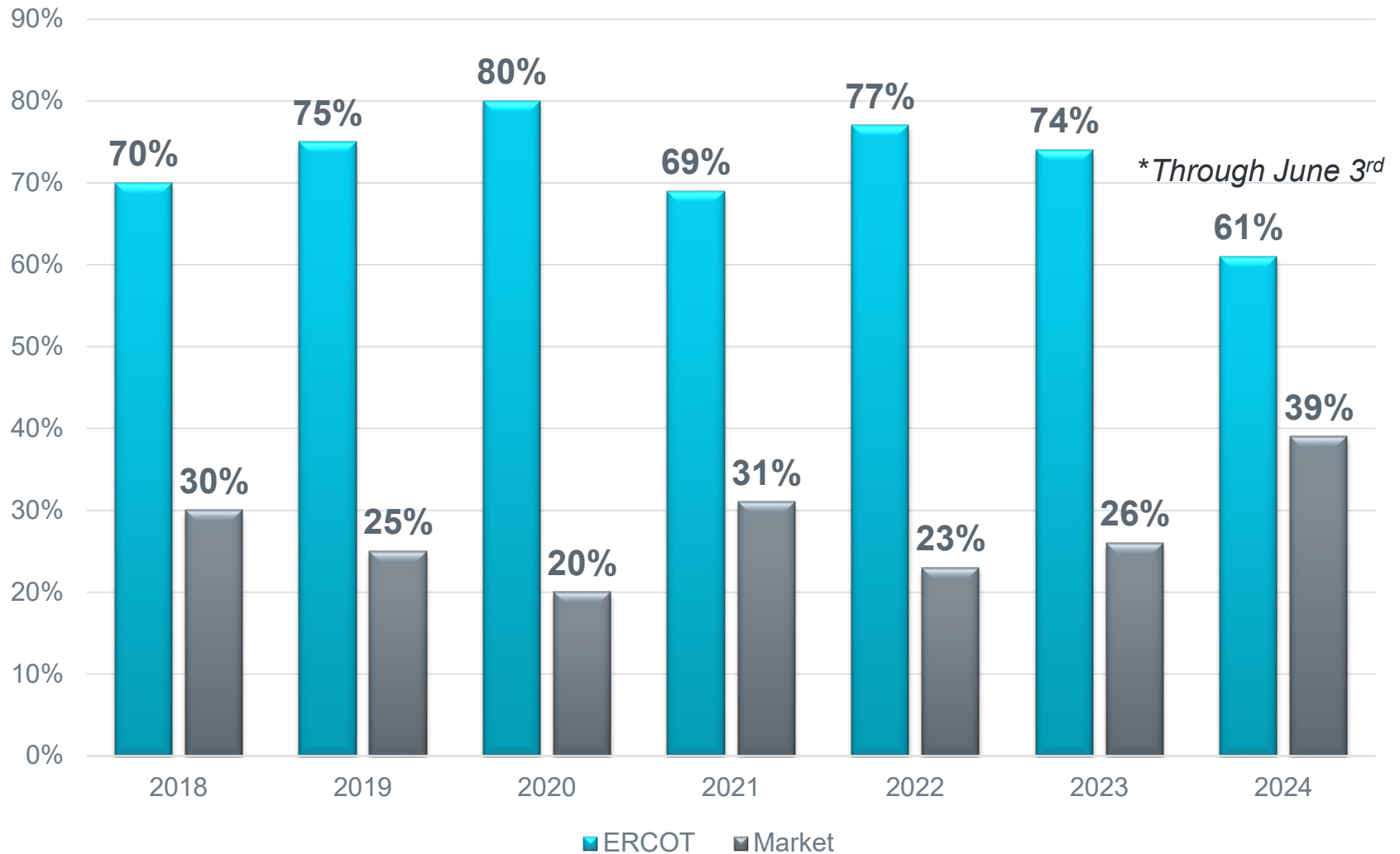
Statistics – New Revision Requests Submitted



Statistics – Approved Revision Requests



Statistics – Revision Request Sponsorship



Appendix: Acronyms

Acronym	Term
CMWG	Congestion Management Working Group
DG	Distributed Generation
DWG	Dynamics Working Group
LFLTF	Large Flexible Load Task Force
IBRTF	Inverter-Based Resource Task Force
MCWG	Market Credit Working Group
NDSWG	Network Data Support Working Group
NPRR	Nodal Protocol Revision Request
NOGRR	Nodal Operating Guide Revision Request
OWG	Operations Working Group
PDCWG	Performance, Disturbance, Compliance Working Group
PGRR	Planning Guide Revision Request
PLWG	Planning Working Group
PRS	Protocol Revision Subcommittee
RMGRR	Retail Market Guide Revision Request
ROS	Reliability and Operations Working Group
RRGRR	Resource Registration Glossary Revision Request
SCR	System Change Request
TSP	Transmission Service Provider
VCMRR	Verifiable Cost Manual Revision Request

Appendix: Acronyms

Acronym	Term
VPWG	Voltage Profile Working Group
WMS	Wholesale Market Subcommittee
WMWG	Wholesale Market Working Group
FFR	Fast Frequency Response
UFLS	Under-Frequency Load Shed
ECRS	ERCOT Contingency Reserve Service
DESR	Distribution Energy Storage Resource
DGR	Distribution Generation Resource
IRR	Intermittent Renewable Resource
QSGR	Quick Start Generation Resource
DC Tie	Direct Current Tie
PRC	Physical Responsive Capability
COP	Current Operating Plan
GTC	Generic Transmission Constraint
QSE	Qualified Scheduling Entity
LSL	Low Sustained Limit
RUC	Reliability Unit Commitment
GIC	Geomagnetically-Induced Current
GIM	Generator Interconnection or Modification
Texas SET	Texas Standard Electronic Transaction

