Instructions: Complete this Declaration in its entirety. Leave nothing blank. Add the year in the appropriate spot. *You must submit a declaration prior to returning a mothballed, outaged or decommissioned resource to service during the summer season*.

If generation entity (see § 25.55(b)(2)) has generation resources (see § 25.55(b)(3)) under its control that rely on natural gas as the primary fuel source, mark the "does" box in Section 2, below and complete Attachment K, Declaration of Natural Gas Pipeline Coordination and its supplement (spreadsheet); otherwise, mark the "does not" box.

This Declaration must be signed by generation entity's highest-ranking representative, official, or officer *with binding authority* over generation entity attesting to completion of all activities described in Appendix A and the accuracy and veracity of the information provided herein.

Section 1

Summer Season: 20______

Generation entity Name: ____

This Declaration applies to all generation resources listed in Appendix A.

Section 2

Generation entity conducted the activities listed in Appendix A in connection with the requirements in 16 Texas Administrative Code 25.55(c)(2).

[Insert summary of activities for each Resource in Appendix A]

Generation entity $[\Box \text{ does}]$ $[\Box \text{ does not}]$ have generation resources under its control that rely on natural gas as the primary fuel source. [If you marked "does," you must provide Attachment K.]

Section 3

I hereby attest to the following:

- 1. Generation entity performed the activities set forth in Appendix A.
- 2. The <u>maximum</u> ambient temperature at which each generation resource has experienced sustained operations as measured at its site or weather station nearest to the site is listed in the Maximum Ambient Temperature column in Appendix A.
- 3. If Generation Entity checked the "does" box in Section 2, I attest generation entity coordinated with the operator of each natural gas pipeline directly connected to the generation resources listed in the supplement to Attachment K, *Declaration of Natural Gas Pipeline Coordination* regarding the summer Peak Load Season stated above as required in ERCOT Protocols Section 3.21.1 and further attest all natural gas pipeline activities or conditions disclosed by the natural gas pipeline operator anticipated to cause a materially increased risk of unavailability were disclosed in Attachment K.

<u>Declaration of Preparedness - Generation Entity Summer Weatherization</u> <u>and Natural Gas Pipeline Coordination</u>

I certify I am the highest-ranking representative, official, or officer <i>with binding authority</i> over the above- referenced generation entity, I am authorized to execute and submit this Declaration and, based on my investigation and review, I attest to the accuracy and veracity of the information provided herein.	
Signature	
Printed Name	
Title	
Date	

Notary Acknowledgement

STATE OF ______ § COUNTY OF ______ §

Before me, the undersigned notary, on this day personally appeared _______, known to me (or proven to me) to be the person whose name is subscribed to the foregoing Declaration and acknowledged to me s/he executed it for the purposes therein expressed.

Given under my hand and seal this _____ day of _____, 20____.

Notary Public in and for the State of ______.

[Notary Signature]

(seal)

<u>Appendix A</u> (use associated "Summer - Generation Entity Appendix A.xlsx" spreadsheet)

Attachment K

[DATE] Declaration of Natural Gas Pipeline Coordination

This declaration applies to the following Generation Resources (list by Resource Site Code):

[List Generation Resource(s) by Resource Site Code]

Natural Gas Pipeline Coordination

INSTRUCTIONS: Use this section for Generation Resources relying on natural gas as the primary fuel source. Repeat the following for each applicable Generation Resource.

Generation Resource (provide Resource Site Code):

- (1) Identify the natural gas pipelines directly connected to the Generation Resource and contact information (name, phone number, and email) for each natural gas pipeline operator:
- (2) If a natural gas pipeline operator did not respond to the Resource Entity's documented effort to coordinate, check the box below and identify the natural gas pipeline operator.



No response was received from the following natural gas pipeline operator:

- (3) If a natural gas pipeline operator responded to the Resource Entity's documented effort to coordinate and disclose activities or conditions materially increasing the risk of Generation Resource unavailability in the summer Peak Load Season, please disclose the following information:
 - (a) The name or identifier of the natural gas pipeline:
 - (b) The operator of the natural gas pipeline:
 - (c) Impacts the activity or condition may have on the Generation Resource's availability (e.g., could cause an Outage or derate):
 - (d) The time period during which the activity or condition is expected to occur, including expected duration:

(e) Other useful information:

- (4) If contract language prohibits the Resource Entity from disclosing any of the information requested in 3(a)-(e) above and the natural gas pipeline operator refused the Resource Entity's documented effort to obtain consent to disclose that information to ERCOT, check the box below and identify the natural gas pipeline operator.
 - Contract language prohibits disclosure and the following natural gas pipeline operator(s) would not consent to information disclosure:

Supplement to Attachment K (use supplied spreadsheet)