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EPS Meter Point Exemptions List

Mon, Jul 01 2024 08:30

Active Temporary Exemptions

TDSP: AEP-TEXAS CENTRAL COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FALFURRIAS 12KV Falfurrias Line	Jun 28 2024 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Falfurrias is actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last communication with the customer is projecting to energize on 3/29/24.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
GREAT KISKADEE STORAGE 34.5Kv Great Kiskadee WSL	Jul 19 2024 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Great Kiskadee substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 7/19, at which the site certification will take place and establish communications for MREADS.</p> <p>EPS-1 will operate as a TDSP-read meter from TE start date to TE stop date. Site will not receive wholesale treatment during this time due to EPS-2 meters not yet installed. Customer is aware of this and is willing to forgo WSL treatment until EPS-2 meters can be installed.</p> <p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Great Kiskadee substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 7/19, at which the site certification will take place and establish communications for MREADS.</p> <p>EPS-1 will operate as a TDSP-read meter from TE start date to TE stop date. Site will not receive wholesale</p>

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		<p>treatment during this time due to EPS-2 meters not yet installed. Customer is aware of this and is willing to forgo WSL treatment until EPS-2 meters can be installed.</p> <p>MREADS will need to post zero data on all four channels for settlement since meter will operate as a TDSP read meter during exemption period. Upon certification of EPS-2 meters on 7/19, MREADS will have communications established and will proceed to settle site with wholesale treatment.</p>
<p>INGLESIDE (OXY CHEM GEN) Line C-120 (Line 4)</p>	<p>Dec 18 2024 Approved</p>	<p>Seeking exemption from having certification for metering potential transformers.</p> <p>SMOG 3.2.3 (1)(g)</p> <p>Potential transformers were replaced by AEP station crews during an outage from 11/15/20 to 11/17/20 due to oil leaks. PTs were certified by meter inspector on 11/20/2020 since replacement work was done without inspector present. AEP station crew used transformers already in their possession but did not have test reports available. I have made attempts to find a PE within AEP willing to sign off on PTs, but none agreed to do it. Since then, I have talked with a project manager working on some small upgrades in Oxy PP2 substation, and he agreed to get some new PTs on order to replace all three. Since then, there's been some delays with his project that have hampered progress. But he is still working to get this on the schedule and installed by the end of 2024.</p>
<p>JACKALOPE SOLAR 138KV GCGV XFMR#1 line 138KV GCGV XFMR#2 line 138KV GCGV XFMR#3 line 138KV GCGV XFMR#4 line 138KV Jackalope Solar line</p>	<p>Jul 21 2024 Approved</p>	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2, 10.12.1</p> <p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Jackalope terminal at Gibbs substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Project coordination is being coordinated for 7/21 energization.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
<p>PAVLOV 12KV Pavlov Line</p>	<p>Jul 10 2024 Approved</p>	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Pavlov substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 5/3, at which the site certification will take place and establish communications for MREADS.</p>

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PEREGRINE SUBSTATION 345KV Peregrine line	Oct 31 2024 Approved	<p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p> <p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption as multiple infrastructure is still in construction to energize metering and establish remote communications, site will not be ready before the cutover date. Construction at Peregrine is actively in progress. Pending completion of metering equipment construction at Raptor to begin site certification and establish communications for MREADS. Per the project coordination, project is targeting 5/3 to establish metering communications.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

TDSP: AEP-TEXAS NORTH COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CISCO 12kV Red Gap Line	Jul 11 2024 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Cisco is actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last communication with the customer is projecting to energize on 5/31/24.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the</p>

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		meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
RUSSEK STREET 12kV Russek Street Line	Jul 04 2024 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Russek Street substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 4/30, at which the site certification will take place and establish communications for MREADS.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

TDSP: AUSTIN ENERGY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
YOUNICOS TEST FACILITY Younicos	Jul 02 2024 Approved	<p>Customer has moved out of building and has not completed paperwork to remove themselves from the ERCOT grid. Meters are currently offline. EPS Meter must be polled directly by ERCOT, which shall then convert the raw data to settlement quality meter data.</p> <p>Site is down due to customer move-out, there will be no energy flow thru Younicos meters. ERCOT needs to push zeros in MV90 until the site is removed from the ERCOT footprint. Please do not send notices on the meter for the duration of the temporary exemption.</p> <p>Protocols 10.2.3.1 (a) 10.8.1.2</p> <p>Site is down due to customer move-out, there will be no energy flow thru Younicos meters. ERCOT needs to push zeros in MV90 until the site is removed from the ERCOT footprint. Please do not send notices on the meter for the duration of the temporary exemption.</p>

TDSP: CENTERPOINT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ADLONG SOLAR ADLONG_SOL	Jul 03 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 6-14-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 05-01-2024 until data begins on 6-14-2024 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.</p> <p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
<p>BAYOU COGEN Air Liquide Load Bayou CoGen G1 Bayou CoGen G2 Bayou CoGen G3 Bayou CoGen G4 Choate Plant Load</p>	<p>Dec 31 2099 Permanent</p>	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, Air Liquide Large Industries U.S. LP (Air Liquide) has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Bayou-Bayport Complex;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve Air Liquide permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve Air Liquide's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves Air Liquide's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Bayou-Bayport Complex including all six ERCOT-Polled Settlement (EPS) Meter points at the site as shown on EPS Design Proposal, TDSP Project Number 100-BYU, Meter IDS: BYU_G1, BYU_G2, BYU_G3, BYU_G4, Choate_Plant, BBP_Plant.</p>
<p>CALPINE CHANNEL ENERGY CENTER DWP GT2 & GT3 LYD GT-1 & ST-4</p>	<p>Dec 31 2099 Permanent</p>	<p>Permanent Exemption Approved by Technical Advisory Committee (TAC) at the February 4, 2010 meeting. Calpine Permanent Exemption Request for Protocol Sec 10.3.2.3, Generation Netting for ERCOT Polled Settlement Meters, at Lyondell 138 KV Sub and Deepwater 345 KV Sub was approved by vote of the ERCOT Technical Advisory Committee (TAC) at the February 4, 2010 meeting.</p>
<p>DAMON GSR_BESS</p>	<p>Dec 01 2024 Approved</p>	<p>CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions:</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.</p> <p>The RARF Model Ready date precedes the certification of the site EPS meters.</p> <p>Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 6-1-2024, the same date certification of the EPS meter site will be complete by.</p> <p>Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 12-1-2023 until data begins on 6-1-2024 due to the construction status of the project.</p> <p>The protocol references for this exemption were previously provided by ERCOT for a similar situation.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.</p> <p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
<p>GTG1 LINDE</p>	<p>Jul 26 2024 Approved</p>	<p>Due to the construction status of the Retail Load Facility within the Freeport LNG Private Use Network, meter communication is not established.</p> <p>No energy/load will flow through the EPS meter point prior to 6-21-2024, the same date certification of the EPS meter site will be completed.</p> <p>Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 05-01-2024 until data begins on 6-21-2024.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>Meter communication is not established.</p> <p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
<p>HOLY ESS</p>	<p>Jul 09 2024</p>	<p>CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol</p>

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CITADEL_BES1_1 CITADEL_BES1_2 CITADEL_I	Approved	<p>compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.</p> <p>The RARF Model Ready date precedes the certification of the site EPS meters.</p> <p>Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 6-21-2024, the same date certification of the EPS meter site will be complete by.</p> <p>Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 05-01-2024 until data begins on 6-21-2024 due to the construction status of the Generation Resource.</p> <p>The protocol references for this exemption were previously provided by ERCOT for a similar situation.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.</p> <p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
LIMESTONE PLANT LEG 35Kv Trf 1 LEG 35Kv Trf 2 LEG Gen 1 LEG Gen 2 LEG Standby 1 LEG Standby 2	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Limestone Generating Station;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 29, 2021 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve NRG's application for permanent site-specific exemption;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Limestone Generating Station, including all six ERCOT-Polled Settlement (EPS) Meter points at the site, TDSP Project Number 100-LEG, Meter IDs: LEG Gen 1, LEG Gen 2, LEG Standby 1, LEG Standby 2, LEG 35Kv Trf 1, and LEG 35Kv Trf 2.</p>
Longbow BESS Longbow Total Longbow WSL 1 Longbow WSL 2	Jul 15 2024 Approved	<p>CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.</p> <p>The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters.</p> <p>Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per</p>

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		<p>ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 9-1-2023, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 7-7-23 to 9-1-2023 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation.</p> <p>Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.</p> <p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
<p>ORCHARD OR_IEP_BESS</p>	<p>Sep 06 2024 Approved</p>	<p>CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System". No energy, load or generation, will flow through the EPS meter point prior to 09-06-24, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 01-04-2024 until data begins on 09-06-24 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.</p> <p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
TELVIEW TV_AE_BESS	Jul 18 2024 Approved	<p>with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p> <p>CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.</p> <p>The RARF Model Ready date precedes the certification of the site EPS meters.</p> <p>Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 5-31-2024, the same date certification of the EPS meter site will be complete by.</p> <p>Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 01-04-2024 until data begins on 5-31-2024 due to the construction status of the Generation Resource.</p> <p>The protocol references for this exemption were previously provided by ERCOT for a similar situation.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.</p> <p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
WA PARISH WAP_WAP_G1 WAP_WAP_G2 WAP_WAP_G3 WAP_WAP_G4 WAP_WAP_G5 WAP_WAP_G6 WAP_WAP_G7 WAP_WAP_G8 WAP_WAP_L5A WAP_WAP_L5B WAP_WAP_L7A WAP_WAP_L7B WAP_WAP_LA WAP_WAP_LB WAP_WAP_LC WAP_WAPGT_1	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS , NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the W.A. Parish Generating Station;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the March 31, 2016 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the ERCOT Board deems it desirable and in ERCOT's best interest to approve NRG's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the W. A. Parish Generating Station, including all 14 ERCOT-Polled Settlement (EPS) Meters at the site (TDSP Project Numbers</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		100-WAP138 and 100-WAP345).

TDSP: CPS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CALAVERAS Calaveras_JKS1 Calaveras_JKS2 Calaveras_JTD1 Calaveras_JTD2 Calaveras_OWS1 Calaveras_OWS2 Deely Resv. Aux. Tr. T34 Sommers Resv. Aux. Tr. T12 Spruce Resv. Aux. Tr. R12	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, CPS Energy has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Calaveras Facility;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve CPS Energy's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve CPS Energy's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves CPS Energy's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Calaveras Facility including all 9 ERCOT-Polled Settlement (EPS) Meter points at the site (TDSP Project Numbers (JK Spruce) 57151 - 020; (JT Deely) 57153 - 020; (OW Sommers) 57156 - 020).</p>
LIBRA BESS LIBRA BESS WSL	Jul 12 2024 Approved	<p>The ESR metering will not be functional during this exemption. Catastrophic failure of an existing WSL 35KV PT occurred on 6/10/2024. CPS Energy and the resource entity are currently preparing to replace all WSL PTs with available PTs in CPS storeroom; however, this process may take 1- 3 weeks. For the interim, the resource entity is requesting settlement occur as described in Protocol 11.1.6(5)(a) for the operating days this exemption covers. The WSL Metering PT fuses have been pulled and will not be installed during this exemption. The WSL Metering CT secondaries will not be shorted before the meters. Load current will flow through the EPS meters. Once the replacement PTs have been installed, this exemption will be closed and normal settlement per the approved design proposal can begin. The ESR will not be eligible for WSL while this exemption is in effect.</p> <p>Protocol 10.3.2.3(3), 10.8.1.2, 10.4.3.3</p> <p>WSL PT Equipment failure.</p> <p>The WSL Meter may be polled; however, the VT fuses will be pulled. The CT secondaries will not be shorted before the meter. The load for the ESR will be based on energy measured by the POI meter point. The POI metering data is valid and unaffected. Request ERCOT settle the ESR load as non WSL per Protocol 11.1.6(5)(a). For the avoidance of doubt, the ESR will be treated as an ESR that has not separately metered its charging load.</p>

TDSP: DME

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
SPENCER SUBSTATION/TMPA INTERCONNECT	Sep 12 2024	DME requests an exemption to SMOG 1.3.2(1) which states that CTs will be installed 1 per phase.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Spencer TMPA	Approved	<p>SMOG 1.3.2(1) CT Quantity</p> <p>B phase CT was found to be leaking oil, and the manufacturer recommended that it be taken out of service, we expect a replacement to be installed in approximately 6-9 months. In the interim, the meter multiplier will be increased 1.5 times and B phase will be isolated from the meter to ensure accuracy. An updated MDAS Configuration Form will be submitted prior to load being applied at this station.</p> <p>Because B Phase will not be registered in the meter, the multiplier will be increased 1.5 times to compensate for the loss of said phase</p>

TDSP: GARLAND

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
GREASEWOOD SOLAR Nevill Road Switch	Nov 02 2024 Approved	<p>The City of Garland is requesting a temporary exemption for this site due to the need to provide ERCOT with the gross output of Greasewood I from a different source than the current meter location due to another facility coming on-line in the ERCOT system between the meter location and the resource. This will be the "Temporary" configuration until Garland completes the new Girvin Switching station scheduled for completion this Fall.</p> <p>Protocol sections 10.4, 10.6 and SMOG sections 1.3, 1.4, 1.5, 1.6, 3.0, 5.2(1)(a), 6.5, 7.0</p> <p>The Nevill Rd. metering point source data will move from the current CT/PT combo unit at Nevill Rd. to the Temporary metering source that will be recorded by 2 EPS quality meters that will be feed by Greasewood Transformers CT's (1200:5, RF=2 and metering accuracy of 0.3%) and a separate CCVT. The 2 EPS quality meters telemetered values will be sent to a RTACT which will aggregate the values and send them to the current Primary and Backup EPS meters to be recorded in channels 1 thru 4 to be processed by ERCOT MDAS the same as before. All values will be in primary there will be no multiplier changes needed.</p> <p>The current EPS meters will not be calculating the recorded energy but will be storing aggregated energy values from 2 EPS quality meters connected to metering accuracy instrument transformers. A test was performed for 2 days with the current Backup meter comparing the data recorded by the Backup meter in channels 1-4 with aggregated data from the RTACT with the results being well within 0.45% worse case.</p>
WIGEON WHISTLE BESS Wigeon Whistle Gen Wigeon Whistle WSL	Jul 15 2024 Approved	<p>The City of Garland is requesting a temporary exemption for this site due to the metering point not being in service by the cutover date 5-1-2024 as listed in the RARF submitted by the resource owner (Radian Generation LLC).</p> <p>10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1</p> <p>The Wigeon Whistle metering point will not be in certified, and communications established by the approved cutover date of 5-1-2024, therefor the ERCOT MDAS group will not be able to poll the meters for settlements purposes until the proposed in-service date of 5-17-2024.</p> <p>City of Garland personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS(mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. City of Garland will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and City of Garland will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

TDSP: LCRA

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FAYETTE PLANT 1&2 FPP 1/2 SUP AUX FPP Unit # 1 FPP Unit # 2	Dec 31 2099 Permanent	<p>Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3.</p> <p>During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant.</p> <p>Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy.</p> <p>The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.</p> <p>For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions.</p> <p>FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2.</p> <p>During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.</p>
FAYETTE PLANT 1&2 FPP 1/2 SUP AUX	Jun 20 2024 Approved	<p>LCRA TSC is requesting an exemption due to the 138kV operating bus being taken out of service to apply coating to insulators to help mitigate against contamination. Start up Unit 1&2 metering point. During this time, the metering on this point will not have voltage.</p> <p>Protocols 10.8.2.1 and SMOG 1.4.1</p> <p>At FPP 138kV, the 138kV operating bus will be taken out of service from 6/10 to 6/17 to apply coating to insulators to help mitigate against contamination. The PT on the 138kV operating bus provides the voltage signal for EPS metering for the Start up Unit 1&2 metering point. During this time, the metering on this point will not have voltage. This metering point will be estimated by LCRA on M,W,F, during the duration of the outage.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>LCRA Translations will estimate the data through the bypass and submit to MREADS for settlement on Monday, Wednesday, and Friday</p> <p>The PT on the 138kV operating bus provides the voltage signal for EPS metering for the Start up Unit 1&2 meter point. During this time, the metering on this point will not have voltage. LCRA Translations will estimate the data through the bypass and submit to MREADS for settlement every Mon,Wed,Fri by 1500.</p>
<p>FAYETTE PLANT 3 FPP 138 kV PWT T-1 FPP 3 Start Up TXFMR BXS FPP River Pump FPP Unit # 3</p>	<p>Dec 31 2099 Permanent</p>	<p>Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3.</p> <p>During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant.</p> <p>Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy.</p> <p>The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.</p> <p>For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions.</p> <p>FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2.</p> <p>During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.</p>
<p>FAYETTE PLANT 3 FPP 3 Start Up TXFMR BXS FPP River Pump</p>	<p>Jun 20 2024 Approved</p>	<p>LCRA TSC is requesting an exemption due to the 138kV operating bus being taken out of service to apply coating to insulators to help mitigate against contamination. Start Up unit 3 and the FPP River Pump meter points. During this time, the metering on these points will not have voltage. It should be noted that the River Pump line will be out of service during this time, so the metering should be 0 during this work.</p> <p>Protocols 10.8.2.1 and SMOG 1.4.1</p> <p>At FPP 138kV, the 138kV operating bus will be taken out of service from 6/10 to 6/17 to apply coating to insulators to help mitigate against contamination. The PT on the 138kV operating bus provides the voltage signal for EPS metering for the Start Up unit 3, and the FPP River Pump meter points. During this time, the metering on these points will not have voltage. It should be noted that the River Pump line will be out of service during this time, so the metering should be 0 during this work. These meter points will be estimated by LCRA on M,W,F, during the duration of the outage.</p> <p>LCRA Translations will estimate the data through the bypass and submit to MREADS for settlement on Monday,</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>Wednesday, and Friday</p> <p>The PT on the 138kV operating bus provides the voltage signal for EPS metering for the Start Up unit 3, and the FPP River Pump meter points. During this time, the metering on these points will not have voltage. It should be noted that the River Pump line will be out of service during this time, so the metering should be 0 during this work. LCRA Translations will estimate the data through the bypass and submit to MREADS for settlement every Mon,Wed,Fri by 1500.</p>

TDSP: ONCOR

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BRIGHT ARROW SOLAR AND STORAGE WSL 1 WSL 2	Oct 31 2024 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Bright Arrow Solar and BESS - WSL - EPS meter points due to the current limiting reactors being located downstream of the WSL meter point. Loss compensation as proposed by SMOGRR028 will be programmed into the WSL meters. This requires an exemption from ERCOT Protocols below.</p> <p>Protocols SMOG Section 8</p> <p>Current limiting reactor's location and effect on WSL metering is subject to NPPR 1200, SMOGRR 028 proposed rule change. The location of these Current limiting reactors and their effect on WSL metering are currently prohibited by protocols. This exemption programs the meters with loss compensation as proposed in SMOGRR028 prior to the change being approved. If SMOGRR028 is not approved this site will adjust to the approved rules to allow WSL settlement to continue.</p>
CENTURY WSL 1	Aug 30 2024 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Century WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 04/03/2024.</p> <p>Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 04/03/2024.</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
CENTURY DESR BESS	Aug 30 2024 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Century DESR BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 04/03/2024.</p> <p>Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 04/03/2024.</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		(mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
NOTREES WINDPOWER, LP Notrees-WSL	Dec 31 2099 Permanent	Permanent exemption approved by the ERCOT Technical Advisory Committee on November 7, 2013. Notrees seeks a permanent exemption from having to install EPS Metering Facilities at the Notrees Battery Facility to separately meter the Wholesale Storage Load from the auxiliary loads. Pursuant to Section 10.14 of the ERCOT Nodal Protocols (Exemptions from Metering Protocols), and in particular pursuant to Section 10.14.1 (which authorizes TAC and Compliance the ERCOT Board to grant permanent exemptions), Notrees seeks a permanent exemption from compliance with Section 10.9.1 of the Protocols for the Notrees Battery Facility: Accurate meter data for all of these loads will be calculated for purposes of settlement through the following process: The WSL telemetry point data provided by the USE/Resource Entity will be integrated into a 15-minute interval value by ERCOT, and the integrated value will be a proxy for the WSL metering point identified as Notrees WSL-P in the EPS Metering Design Proposal.

TDSP: STEC

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MUSTANG CREEK SOLAR AND STORAGE BES1	Oct 09 2024 Approved	STEC is requesting an exemption to change the multiplying factor of the site to 1.5 to channels 1-4 SMOG 1.4.1(1), 1.3.2(1) The PT on the A phase conductor at the WLS site suffered a fault. The PT will need to be replaced. As this site is a 34.5Kv instrument transformer is not easily obtainable. STEC is actively looking for a replacement but in the past year we have seen lead times of up to one year in transformers being delivered. STEC requested that we are able to remove the fuse on the A phase secondary wire of the PT and place a shunt on the A phase CT to ensure that there is no energy flow on A phase circuit to the meter and then multiply channels 1-4 by a factor of 1.5 to compensate for the loss of usage in the A phase circuit. At such time a PT can be obtained the TE will then close and a multiplying factor of 1 would be applied to channels 1-4. There will be no energy flow on A phase circuit and a multiplying factor of 1.5 will need to be placed on channels 1-4

TDSP: TNMP

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
COYOTE SPRINGS AGR1 Coyote Springs Diesel DG	Oct 04 2024 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
<p>SADDLEBACK AGR1 Saddleback Diesel DG</p>	<p>Oct 04 2024 Approved</p>	<p>Unit is not ready to go online. Site has not been completed. Metering has not been installed.</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>