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| NOGRR Number | [267](https://www.ercot.com/mktrules/issues/NOGRR267) | NOGRR Title | Related to NPRR1240, Access to Transmission Planning Information |
| Date Posted | July 2, 2024 |
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| Requested Resolution  | Normal |
| Nodal Operating Guide Sections Requiring Revision  | 9.2.3, Transmission Outage Reporting9.3.1, Transmission Control |
| Related Documents Requiring Revision/Related Revision Requests | Nodal Protocol Revision Request (NPRR) 1240, Access to Transmission Planning InformationPlanning Guide Revision Request (PGRR) 116, Related to NPRR1240, Access to Transmission Planning Information |
| Revision Description | This Nodal Operating Guide Revision Request (NOGRR) moves from the Market Information System (MIS) Secure Area to the public ERCOT website reports that do not contain ERCOT Critical Energy Infrastructure Information (ECEII). ERCOT Staff analyzed reports in the MIS Secure Area, along with existing Protocols for posting requirements, and identified no ongoing basis for holding in the MIS Secure Area reports determined to contain only Transmission planning information for a market audience, consisting of percentages of Transmission Outage totals by scheduling and type, and monthly reports that show the rates at which solutions converged in the State Estimator application and not ECEII.  |
| Reason for Revision |  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission General system and/or process improvement(s) Regulatory requirements ERCOT Board/PUCT Directive*(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* |
|  Justification of Reason for Revision and Market Impacts | Reports that are not Protected Information in the MIS Secure Area are available to any registered Market Participant who requests a standard Digital Certificate from ERCOT, and paragraph (1)(j) of Protocol Section 1.3.1.2, Items Not Considered Protected Information, treats similarly requirements to post non-Protected Information on the ERCOT website or on the MIS Secure Area. This Revision Request moves reports that are not ECEII from the MIS Secure Area to the ERCOT website so the public can directly access reports that are not Protected Information without registering as a Market Participant and requesting ERCOT to issue a Digital Certificate, or without submitting an ERCOT Information Request. |

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| Proposed Protocol Language Revision |

9.2.3 Transmission Outage Reporting

(1) This Section describes the reporting data for the transmission Outage scheduling and is provided for informational purposes. There are no performance metrics for this data.

(2) ERCOT shall post a monthly report of Outages considered on the MIS Secure Area including:

(a) Number of Outage requests submitted in the ERCOT Outage Scheduler greater than 335 days (11 months) in advance;

(b) Number of Outage requests submitted in the ERCOT Outage Scheduler between 90 and 334 days in advance of the desired Outage date;

(c) Number of Outage requests submitted in the ERCOT Outage Scheduler between eight and 89 days in advance of the desired Outage date;

(d) Number of Outage requests submitted in the ERCOT Outage Scheduler between three and seven days in advance of the desired Outage date;

(e) Number of Outage requests submitted less than three days in advance;

(f) Number of Outages by Outage type; and

(g) Total Number of Outages that were requested, accepted, approved, cancelled, and withdrawn.

(3) ERCOT shall post on the ERCOT website reports for each transmission owner showing the percentage of the total number of Outages, by type, described in paragraph (2) above.

9.3.1 Transmission Control

(1) ERCOT shall report State Estimator performance in accordance with the Protocols and post such report on the Market Information System (MIS) Secure Area, except where otherwise stated in this Section 9.3.1 (1).

(a) ERCOT shall post on the ERCOT website monthly reports describing State Estimator convergence and valid State Estimator solution rates as described in Protocol Section 3.10.9.6, Telemetry and State Estimator Performance Monitoring.

(b) ERCOT shall produce monthly reports describing the MW differences between State Estimator results and power flow results for identified congested Transmission Elements as approved by the Technical Advisory Committee (TAC).

(c) ERCOT shall produce monthly reports describing the MW differences between the State Estimator results and telemetry for identified congested Transmission Elements as approved by TAC.

(d) ERCOT shall produce monthly reports describing the voltage differences between the State Estimator results and telemetry for the most important voltage busses identified in accordance with the Protocols.

(e) ERCOT shall produce monthly reports describing the MW differences as defined in the Protocols.

(f) ERCOT shall produce monthly reports identifying the sum of MW flows around telemetered State Estimator Busses as described in paragraph (5) of Protocol Section 3.10.7.5.2, Continuous Telemetry of the Real-Time Measurements of Bus Load, Voltages, Tap Position, and Flows.