**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**

Thursday, August 8, 2024; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2556 355 8684

Meeting Password: Xeh#26

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Diana Coleman** |
| **2.** | **Approval of Minutes (Vote)**July 18, 2024 | **Diana Coleman** |
| **3.** | **TAC Update** | **Diana Coleman** |
| **4.** | **Project Update**Review of Aging Projects | **Troy Anderson** |
| **5.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*NPRR1221, Related to NOGRR262, Provisions for Operator Controlled Manual Load Shed\*NPRR1236, RTC+B Modifications to RUC Capacity Short Calculations\* | **Diana Coleman** |
| **6.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1180, Inclusion of Forecasted Load in Planning AnalysesNPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load ResourcesNPRR1200, Utilization of Calculated Values for Non-WSL for ESRsNPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and RiskNPRR1226, Demand Response MonitorNPRR1229, Real-Time Constraint Management Plan Energy PaymentNPRR1234, Interconnection Requirements for Large Loads and Modeling Standards for Loads 25 MW or GreaterNPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary ServiceNPRR1237, Retail Market Qualification Testing RequirementsNPRR1238, Voluntary Registration of Loads with Curtailable Load CapabilitiesNPRR1239, Access to Market InformationNPRR1240, Access to Transmission Planning InformationSCR826, ERCOT.com EnhancementsSCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **7.** | **Review of Revision Request Language (Vote)**NPRR1241, Firm Fuel Supply Service (FFSS) Availability and Hourly Standby FeeNPRR1242, Related to VCMRR042, SO2 and NOx Emission Index Prices Used in Verifiable Cost CalculationsNPRR1243, Revision to Requirements for Notice and Release of Protected Information or ECEII to Certain Governmental AuthoritiesNPRR1244, Related to NOGRR263, Clarification of Controllable Load Resource Primary Frequency Response Responsibilities | **Diana Coleman** |
| **8.** | **Notice of Withdrawal**NPRR1232, Standing Deployment of ECRS in the Operating Hour for a Portion of ECRS that is Provided from SCED-Dispatchable Resources | **Diana Coleman** |
| **9.** | **Other Business** | **Diana Coleman** |
| **10.** | **Combo Ballot (Vote)** | **Diana Coleman** |
|  | **Adjourn** | **Diana Coleman** |
|  | **Future PRS Meetings*** September 12, 2024
* October 17, 2024
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