**DRAFT MINUTES**

**Minutes of the Retail Market Subcommittee (RMS) Meeting**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**

**Tuesday,** **June 4, 2024 – 9:30 a.m.**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
|  |  | | |  |
| Attendance |  | | |  |
| *RMS Representatives:* |  | | |  |
| Andrews, Cameron | Austin Energy | | | Via Teleconference |
| Arnold, Jonathan | APG&E | | | Via Teleconference |
| Bevill, Rob | Texas New Mexico Power Company | | |  |
| Blakey, Eric | Pedernales Electric Cooperative (PEC) | | |  |
| Burke, Tom | RWE Renewables | | | Via Teleconference |
| Doerrfeld, Mindy | Tenaska Power Services (Tenaska) | | | Via Teleconference |
| Ghormley, Angela | Calpine Corporation (Calpine) | | |  |
| Hermes, Connie | South Texas Electric Cooperative (STEC) | | | Via Teleconference |
| Kee, David | CPS Energy | | | Alt. Rep. for Wayne Callender |
| Khan, Amir | Chariot Energy | | | Via Teleconference |
| Lyles, Doug | Bryan Texas Utilities (BTU) | | | Via Teleconference |
| McKeever, Debbie | Oncor Electric Delivery (Oncor) | | |  |
| Patrick, Kyle | Reliant Energy Retail Services (Reliant) | | |  |
| Pokharel, Nabaraj | Office of Public Utility Council (OPUC) | | | Via Teleconference |
| Schatz, John | Luminant Generation | | |  |
| Schmitt, Jennifer | Rhythm Ops, LLC | | | Via Teleconference |
| Scott, Kathy | CenterPoint Energy (CNP) | | |  |
| Shepherd, Bill | Denton Municipal Electric (DME) | | | Via Teleconference |
| Snyder, Bill | American Electric Power (AEP) Service Corporation (AEPSC) | | |  |
| Wilson, Frank | Nueces Electric Cooperative (NEC) | | |  |
|  |  | | |  |
| *Guests:* | |  | |  |
| Aasawari, P | Ørsted | | | Via Teleconference |
| Armistead, Andrea | Oracle | | | Via Teleconference |
| Armstrong, Tamela | Alliance Power | | | Via Teleconference |
| Baiza, Elizabeth | Lubbock Power & Light (LP&L) | | | Via Teleconference |
| Beasley, Richard R. | CNP | | | Via Teleconference |
| Beauchamp, Andy | Clean Sky Energy | | | Via Teleconference |
| Belin, Deb | Earth Etch | | | Via Teleconference |
| Blackburn, Don | Hunt | | | Via Teleconference |
| Blocker, Julie | Public Utility Commission of Texas (PUCT) | | | Via Teleconference |
| Broach, Eric | Nextera | | | Via Teleconference |
| Butler, William | LP&L | | | Via Teleconference |
| Clark, Sherry | Oncor | | |  |
| Cook, Michelle | LP&L | | | Via Teleconference |
| Doehring, Lee E. | CNP | | |  |
| Dollar, Zachary | PUCT | | | Via Teleconference |
| Earnest, Melinda | AEP | | | Via Teleconference |
| Fails, Heather | Oncor | | | Via Teleconference |
| Fraire, Susana | LP&L | | | Via Teleconference |
| Gardner, Clint | LP&L | | |  |
| Gipson, Cevera White | CNP | | | Via Teleconference |
| Gomez, Laura | LP&L | | | Via Teleconference |
| Hansen, Matthew | Gexa | | | Via Teleconference |
| Headrick, Bridget | Customized Energy Solutions (CES) | | | Via Teleconference |
| Hunt, David | Oncor | | |  |
| Khanmohamed, Mansoor | BP Energy Retail | | | Via Teleconference |
| Koz, Brian | Wolframium Power | | | Via Teleconference |
| Krueger, Tyler | Big Data Energy | | |  |
| Kulhanek, Kevin | CNP | | | Via Teleconference |
| Lotter, Eric | Grid Monitor | | | Via Teleconference |
| Lowerre, Dee | NRG | | | Via Teleconference |
| Macias, Jesse | AEP | | | Via Teleconference |
| Mardis, Myranda | LP&L | | | Via Teleconference |
| Ortiz, Krista | LP&L | | | Via Teleconference |
| Pak, Sam | Oncor | | |  |
| Pena, Edelmira | Revolution Energy | | | Via Teleconference |
| Perez, Yvette | Octo Energy | | | Via Teleconference |
| Ritch, John | Trafigura | | | Via Teleconference |
| Rowley, Chris | Oncor | | |  |
| Thakar, Tushar | Oracle | | | Via Teleconference |
| Tumlinson, Katy | LP&L | | | Via Teleconference |
| Valdez, Scarlet | LP&L | | | Via Teleconference |
| Valdez, Viviana | LP&L | | | Via Teleconference |
| Velasquez, Ivan | Oncor | | | Via Teleconference |
| Wall, Kim | Hansen CX | | | Via Teleconference |
| Wiegand, Sheri | TXU Energy | | |  |
| Wilson, Stephen | TXU Energy | | | Via Teleconference |
| Winegeart, Michael | LP&L | | |  |
|  |  | | |  |
| *ERCOT Staff:* |  | | |  |
| Brink, Kelly |  | | | Via Teleconference |
| Hailu, Ted |  | | |  |
| Hanson, Pamela |  | | |  |
| Meier, Kennedy |  | | | Via Teleconference |
| Meiners, Catherine |  | | | Via Teleconference |
| Michelsen, Dave |  | | | Via Teleconference |
| Phillips, Cory |  | | | Via Teleconference |
| Roberts, Randy |  | | | Via Teleconference |
| Rosel, Austin |  | | | Via Teleconference |
| Thurman, Kathryn |  | | | Via Teleconference |
| Troublefield, Jordan |  | | |  |
|  |  | |  | |

*Unless otherwise indicated, all Market Segments were present for a vote.*

John Schatz called the June 4, 2024 RMS meeting to order at 9:30 a.m.

Antitrust Admonition

Mr. Schatz directed attention to the ERCOT Antitrust Admonition, which was displayed.

Agenda Review

Mr. Schatz reviewed the agenda.

Approval of RMS Meeting Minutes (see Key Documents)[[1]](#footnote-2)

*May 7, 2024*

Mr. Schatz reviewed the May 7, 2024 RMS Meeting Minutes and noted that this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

Technical Advisory Committee (TAC) Update

Mr. Schatz reviewed the disposition of items considered at the May 22, 2024 TAC and May 31, 2024 Special TAC meetings. Mr. Schatz noted an upcoming Special TAC meeting on June 7, 2024 to discuss Nodal Operating Guide Revision Request (NOGRR) 245, Inverter-Based Resource (IBR) Ride-Through Requirements. Mr. Schatz stated that testing is mandatory in preparation for Texas Standard Electronic Transaction (Texas SET) Version 5.0.

ERCOT Updates (see Key Documents)

*Flight Update*

Dave Michelsen summarized the Flight Update and stated that all individuals intending to maintain eligibility for participation in the ERCOT retail market must complete the mandatory process in FlighTrak. The application processing deadline is July 3, 2024, and the registration deadline is July 31, 2024.

*Retail Projects Update*

Mr. Michelsen stated that documentation related to Texas SET Version 5.0 is on track.

*Information Technology (IT) Report*

Mr. Michelsen reviewed the May 2024 IT Report.

*System Generated Notices/Red Flag on the Website*

Ted Hailu stated that the website’s automated red flag notice is being discontinued. Market Notices will continue to communicate system status.

RMS Revision Requests (see Key Documents)

*Language Review*

*Retail Market Guide Revision Request (RMGRR) 181, Alignment of Defined Term Usage and Resolution of Inconsistencies*

Jordan Troublefield offered an overview of RMGRR181. Sheri Wiegand summarized the 5/28/24 Texas Data Transport and MarkeTrak Systems (TDTMS) Working Group comments. Mr. Schatz noted that this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

*Related Revision Request*

*Nodal Protocol Revision Request (NPRR) 1227, Related to RMGRR181, Alignment of Defined Term Usage and Resolution of Inconsistencies*

Mr. Troublefield offered an overview of NPRR1227. Mr. Schatz noted that this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

Combined Ballot

**Kathy Scott moved to approve the Combined Ballot as follows:**

* **To approve the May 7, 2024 RMS Meeting Minutes as submitted**
* **To recommend approval of RMGRR181 as amended by the 5/28/24 TDTMS comments**
* **To endorse NPRR1227 as submitted**

**Kyle Patrick seconded the motion. The motion carried unanimously.** *(Please see ballot posted with Key Documents)*

Profiling Working Group (PWG) (see Key Documents)

Sam Pak reviewed PWG activities, noted ongoing discussions about the Annual Validation process, and stated that the next meeting will be July 30, 2024.

Lubbock Retail Integration Task Force (LRITF) (see Key Documents)

Ms. Wiegand summarized LRITF activities and noted the impending sunsetting of LRITF. Ms. Wiegand stated that regular updates will come via RMS for Smart Meter Texas and Texas SET Version 5.0 readiness.

TDTMS Working Group (see Key Documents)

Dee Lowerre reviewed TDTMS Working Group activities and stated that the next TDTMS meeting is June 12, 2024 via WebEx only. Ms. Lowerre stated that a forum is needed for discussion of Texas SET Version 5.0 prior to implementation and requested that the Market Coordination Team (MCT) and the Texas SET Working Group consider options. Participants discussed and planned a mandatory orientation for Texas SET Version 5.0 to be held on June 25, 2024.

Other Business (see Key Documents)

*Advanced Metering System (AMS) Data Practices Matrix Update*

Mr. Schatz noted plans to update the AMS Data Practices Matrix with data from Lubbock Power & Light (LP&L), then update the document on the RMS website.

*Timeline for Communications Plan for Texas SET Version 5.0 and MarkeTrak*

Mr. Schatz noted that plans for Texas SET Version 5.0 and MarkeTrak are on schedule.

*CenterPoint Energy (CNP) Enterprise Integration Project (EIP) Planned Outage - Friday, June 28, 2024 until Sunday, June 30, 2024*

*Reminder of the holiday schedule:*

*Friday, June 28, 2024 – Non-Business/Non-AMS Operational Day*

*Saturday, June 29, 2024 – Non-Business/Non-AMS Operational Day*

Ms. Scott reviewed the holiday schedule, planned outage information, and stated that a safety-net process will be available as needed throughout the planned outage.

*Thursday, May 16, 2024 Severe Weather Event created by Tornado and Category 2 - Hurricane strength winds Market communications and notifications*

Participants summarized outage incidents, responses, and restoration activities. Ms. Scott expressed thanks to those utilities who offered mutual assistance with the recent storm issues and noted ongoing restoration efforts in the wake of severe storm damages. Ms. Scott stated that CNP deployed mobile generation units to mitigate elevated temperatures, offer health stations, and support first responders. CNP notified Competitive Retailers (CRs) about meter replacements, slow billing, and that four mobile generation units were on the distribution side of the meter. Ms. Scott stated that CNP placed emphasis on communication and requested related feedback from participants. Participants thanked Ms. Scott for the timely and thorough communications throughout the event. Some participants expressed concerns with potential data gaps. Chris Rowley noted that Oncor will work to retrieve data and communicate as needed. Mr. Rowley requested that participants’ call centers use Oncor’s digital system about outages and Electric Service Identifiers (ESI IDs).

*American Electric Power (AEP)’s CR Workshop*

Bill Snyder stated that AEP will hold a workshop August 28-29, 2024 and details are to be decided.

*2025 Block Calendar*

Mr. Troublefield presented the proposed 2025 Block Calendar. Mr. Schatz asked participants to review the 2025 Block Calendar for next month’s meeting.

*Unaccounted For Energy (UFE) Report*

Randy Roberts stated that the UFE Report will be available June 5, 2024.

*No Report*

* MCT
* Retail Market Training Task Force (RMTTF)
* Texas SET Working Group

Adjournment

Mr. Schatz adjourned the June 4, 2024 RMS meeting at 11:29 a.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at: <https://www.ercot.com/calendar/06042024-RMS-Meeting> [↑](#footnote-ref-2)