**PWG Meeting Notes** – May 21, 2024

Via WebEx 9:30 AM

Attendees:

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| Robert Bevill - TNMP  | Sam Pak - Oncor | Jordan Troublefield - ERCOT |  |
| Angela Ghormley - Calpine | Steve Pliler - Vistra |  |   |
| Eric Lotter – Grid Monitor | Randy Roberts - ERCOT |  |   |
| Jessie Macias - AEP | Kathy Scott - CNP |  |   |
| Sam Morris - ERCOT | Bill Snyder - AEP |  |   |

* **Admonition**
	+ Jordan advised the attendees of the Antitrust Admonition**.**
* **Introductions, Agenda Review**
	+ Sam confirmed the meeting participants, reviewed the agenda, and noted the parking lot item.
* **Meeting notes for January 23**

Sam reviewed the background around the Load Profiles Purposes and Needs. Sam noted the discussions started with ERCOT after the 1/23 PWG meeting.

* **Update BUS IDRRQ & LRG Profile Market Counts**
	+ Sam reviewed the market count report. Sam asked Rob for a TNMP update, saying Diana previously indicated a timeline is being considered. Rob advised there were no plans to move on the item in 2024. Sam asked if LP&L would be included in future profile reporting. RR said it should be a minor change to add LP&L although Sam Morris should be consulted.
* **Update Annual Validation Process Enhancements**
	+ Sam reviewed recent AV timeline changes, noting AV was suspended for 2024 due to SET 5.0 and other considerations. In 2025, residential and business premises will resume AV. The 2024 pause allows for a process enhancement review. Oncor and CenterPoint have proposed ideas. Sam said there is consideration of changing the timing of AV and the look-back periods. Kathy commented that AV methodology should be examined for efficiencies, such as removing zero-use ESIs.
	+ Sam reviewed the current AV cadence (Annually for business, every 3 years for residential) and advised the AV process includes ERCOT providing ZIP code and substation validation files to the TDSPs. He noted there is some sentiment to increase the frequency of data point updates and asked Kathy to elaborate. Kathy spoke of the possibility of reducing AV work and congestion if the updates were performed more frequently. Sam C: said EROCT just wants to assure we are doing things in the best way possible. Randy said he had not given thought to possible AV process improvement as ESI ID data is used in settlement and stressed the importance of Load Zones. Jordan commented his team will check for process document ripple effects if changes are made.
* **Parking Lot Item:** Conversion of the Profile Decision Tree from Excel to Word format (LPGRR)
	+ Jordan said an update is pending. The document has been moved to another bucket for review. The document is sizable. Sam reminded the meeting Jordan is changing the Excel document to a Word document for better readability. Some tasks are lengthy and will be kept in Excel, such as ZIP-to-zone. Text pieces (including definitions) are being broken out to Word. Sam asked Jordan if an additional Appendix will be required. Jordan said the two remaining tabs would be in the appendix with all else located in a section in the Load Profile Guide. Some information would be redirected to the glossary.
	+ Other Business: Randy advised the UFE report will be provided to WMS on 6/5. The PUC will be addressing TEEEF rules this year.
* **Future Meeting Dates –** Sam observed the next meeting is June 19. PWG leadership will discuss combining the June and July meeting. Kathy agreed a July meeting would be conducive to a better AV process update.
* **The meeting was adjourned at 10:20 a.m.**