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| NPRR Number | [1235](https://www.ercot.com/mktrules/issues/NPRR1235) | NPRR Title | Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service |
| Impact Analysis Date | | May 29, 2024 | |
| Estimated Cost/Budgetary Impact | | Between $3.0M and $5.0M  See Comments. | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  Estimated project duration: 16 to 24 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 71% ERCOT; 29% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Market Operation Systems 51% * Data Management & Analytic Systems 28% * Settlements & Billing Systems 13% * Energy Management Systems 3% * Credit 2% * Grid Decision Support Systems 1% * CRM & Registration Systems 1% * Integration Systems 1% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| ERCOT is providing a Preliminary Impact Analysis in order to expedite NPRR1235 consideration in the stakeholder process. Additional work is required to refine ERCOT staff and vendor labor hours, as well as other considerations required to deliver this functionality. An Impact Analysis will be provided after PRS recommends language for approval. |