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| NPRR Number | [1232](https://www.ercot.com/mktrules/issues/NPRR1232) | NPRR Title | Standing Deployment of ECRS in the Operating Hour for a Portion of ECRS that is Provided from SCED-Dispatchable Resources |
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| Date | | July 31, 2024 | |
|  | |  | |
| Submitter’s Information | | | |
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| Market Segment | | Not applicable | |

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| **Reason for Request for Withdrawal** |

ERCOT proposed Nodal Protocol Revision Request (NPRR) 1232 as a follow up to NPRR1224, ECRS Manual Deployment Triggers. Both NPRRs were intended to provide efficiency improvements to the release of ERCOT Contingency Reserve Service (ECRS) during times of scarcity prior to the implementation of the Real-Time Co-optimization (RTC) project, which is tentatively projected to go-live in late 2025 or early 2026.

At its July 25, 2024, Open Meeting, the Public Utility Commission of Texas (PUCT) rejected NPRR1224. The PUCT expressed support for ERCOT using its discretion to implement the ECRS trigger in its operational procedures but raised concerns with the proposed $750 per MWh offer floor concept.

Additionally, Market Participants have expressed at various stakeholder meetings and to ERCOT in offline meetings that NPRR1232 would be difficult to timely implement in their systems, particularly with the upcoming RTC project work that may impact the same systems. Since NPRR1232 was intended to be an interim efficiency improvement before RTC, implementation shortly before or after RTC would render NPRR1232 ineffective.

As such, ERCOT withdraws NPRR1232 since it would implement a similar offer floor concept to what the PUCT raised concerns about in its rejection of NPRR1224, and because Market Participants have indicated that it may not be feasible to timely implement with the impact of RTC project on their systems. ERCOT discussed with the Independent Market Monitor (IMM), and the IMM agrees with ERCOT’s withdrawal of the NPRR.