**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**

Thursday, September 12, 2024; 1:00 p.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2552 924 5191

Meeting Password: 86Hmx#

Audio Dial-In: 1.877.668.4493

|  |  |  |
| --- | --- | --- |
| **1.** | **Antitrust Admonition** | **Diana Coleman** |
| **2.** | **Approval of Minutes (Vote)**August 8, 2024 | **Diana Coleman** |
| **3.** | **TAC Update** | **Diana Coleman** |
| **4.** | **Project Update** | **Troy Anderson** |
| **5.** | **Urgency Vote (Vote)**NPRR1247, Incorporation of Congestion Cost Savings Test in Economic Evaluation of Transmission Projects | **Diana Coleman** |
| **6.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load ResourcesNPRR1237, Retail Market Qualification Testing Requirements\*NPRR1244, Related to NOGRR263, Clarification of Controllable Load Resource Primary Frequency Response Responsibilities | **Diana Coleman** |
| **7.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1180, Inclusion of Forecasted Load in Planning AnalysesNPRR1200, Utilization of Calculated Values for Non-WSL for ESRsNPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and RiskNPRR1226, Demand Response MonitorNPRR1229, Real-Time Constraint Management Plan Energy PaymentNPRR1234, Interconnection Requirements for Large Loads and Modeling Standards for Loads 25 MW or GreaterNPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary ServiceNPRR1238, Voluntary Registration of Loads with Curtailable Load CapabilitiesNPRR1239, Access to Market InformationNPRR1240, Access to Transmission Planning InformationNPRR1241, Firm Fuel Supply Service (FFSS) Availability and Hourly Standby FeeNPRR1242, Related to VCMRR042, SO2 and NOx Emission Index Prices Used in Verifiable Cost CalculationsNPRR1243, Revision to Requirements for Notice and Release of Protected Information or ECEII to Certain Governmental AuthoritiesSCR826, ERCOT.com EnhancementsSCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **8.** | **Review of Revision Request Language (Vote)**NPRR1245, Additional Clarifying Revisions to Real-Time Co-OptimizationNPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model EraNPRR1247, Incorporation of Congestion Cost Savings Test in Economic Evaluation of Transmission ProjectsNPRR1248, Correction to NPRR1197, Optional Exclusion of Load from Netting at EPS Metering Facilities which Include ResourcesNPRR1249, Publication of Shift Factors for All Active Transmission Constraints in the RTMNPRR1250, RPS Mandatory Program TerminationNPRR1251, Updated FFSS Fuel Replacement Costs Recovery ProcessNPRR1252, Pre-notice for Sharing of Some Information, Addition of Research and Innovation Partner, Clarifying Notice Requirements | **Diana Coleman** |
| **9.** | **Other Business** | **Diana Coleman** |
| **10.** | **Combo Ballot (Vote)** | **Diana Coleman** |
|  | **Adjourn** | **Diana Coleman** |
|  | **Future PRS Meetings*** October 17, 2024
* November 14, 2024
 |  |