**Section 2:**

NPRR1216 – Implementation of Emergency Pricing Program

This Nodal Protocol Revision Request (NPRR) aligns the Protocols with the Public Utility Commission of Texas (PUCT) Order amending 16 Texas Administrative Code (TAC) § 25.509, Scarcity Pricing Mechanism for the Electric Reliability Council of Texas Power Region, in Project No. 54585, Emergency Pricing Program, (54585 Order), which establishes an Emergency Pricing Program (EPP) for the wholesale electric market as required by Public Utility Regulatory Act (PURA) § 39.160, Wholesale Pricing Procedures.

Revised Subsections: 2.1 [effective upon system implementation] and 2.2

NPRR1217 – Remove Verbal Dispatch Instruction (VDI) Requirement for Deployment and Recall of Load Resources and Emergency Response Service (ERS) Resources

This Nodal Protocol Revision Request (NPRR) removes the requirement for Load Resources and Emergency Response Service (ERS) Resources to be deployed using a Verbal Dispatch Instruction (VDI) from ERCOT and updates a references, to be consistent with changes made in NPRR1176, Update to EEA Trigger Levels.

Revised Subsection: 2.1

NPRR1219 – Methodology Revisions and New Definitions for the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR)

This Nodal Protocol Revision Request (NPRR) changes the methodologies for preparation of the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR) and incorporates a report release schedule; and adds definitions to support the methodology changes and revisions to address outdated terms and add clarity to the methodology descriptions. This NPRR also requires Switchable Generation Resource (SWGR) owners to provide information on unavailable SWGR units for all seasons rather than just for the summer and winter.

Revised Subsections: 2.1 and 2.2

**Section 3:**

NPRR1217 – Remove Verbal Dispatch Instruction (VDI) Requirement for Deployment and Recall of Load Resources and Emergency Response Service (ERS) Resources

*See Section 2 above.*

Revised Subsection: 3.14.3.1

NPRR1219 – Methodology Revisions and New Definitions for the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR)

*See Section 2 above.*

Revised Subsections: 3.2.6 (new), 3.2.6, 3.2.6.1 (delete), 3.2.6.2 (new), 3.2.6.2 (delete), 3.2.6.2.1 (delete), 3.2.6.2.2 (delete), 3.2.6.3 (new), and 3.2.6.4 (new) [effective no sooner than January 1, 2025 for grey-boxed language, and effective October 1, 2024 for all remaining language]

NPRR1231 – FFSS Program Communication Improvements and Additional Clarifications

This Nodal Protocol Revision Request (NPRR) provides additional clarifications and improvements to the Firm Fuel Supply Service (FFSS) process.

Revised Subsection: 3.14.5 [effective upon system implementation]

**Section 4:**

NPRR1216 – Implementation of Emergency Pricing Program

*See Section 2 above.*

Revised Subsections: 4.4.9.3.3, 4.4.11, 4.4.12, and 4.6.2.3.1 [effective upon system implementation]

**Section 6:**

NPRR1216 – Implementation of Emergency Pricing Program

*See Section 2 above.*

Revised Subsections: 6.6.9.1, 6.8, 6.8.1, 6.8.2, 6.8.3 (delete), 6.8.3.1 (delete), 6.8.3.1.1 (delete), 6.8.3.2 (delete), and 6.8.4 [effective upon system implementation]

NPRR1217 – Remove Verbal Dispatch Instruction (VDI) Requirement for Deployment and Recall of Load Resources and Emergency Response Service (ERS) Resources

*See Section 2 above.*

Revised Subsections: 6.5.9.4.1 and 6.5.9.4.2

NPRR1231 – FFSS Program Communication Improvements and Additional Clarifications

*See Section 3 above.*

Revised Subsection: 6.6.14.2 [effective upon system implementation]

**Section 8:**

NPRR1217 – Remove Verbal Dispatch Instruction (VDI) Requirement for Deployment and Recall of Load Resources and Emergency Response Service (ERS) Resources

*See Section 2 above.*

Revised Subsection: 8.1.3.3.3

NPRR1231 – FFSS Program Communication Improvements and Additional Clarifications

*See Section 3 above.*

Revised Subsection: 8.1.1.2.1.6 [effective upon system implementation]

**Section 9:**

NPRR1216 – Implementation of Emergency Pricing Program

*See Section 2 above.*

Revised Subsection: 9.5.3 [effective upon system implementation]

**Section 16:**

NPRR1219 – Methodology Revisions and New Definitions for the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR)

*See Section 2 above.*

Revised Subsection: 16.5.4 [effective no sooner than January 1, 2025]

**Section 22:**

NPRR1230 – Methodology for Setting Transmission Shadow Price Caps for an IROL in SCED

This Nodal Protocol Revision Request (NPRR) establishes a Shadow Price cap for congestion impacting an Interconnection Reliability Operating Limit (IROL).

Revised Attachment: P

**Section 26:**

NPRR1225 – Exclusion of Lubbock Load from Securitization Charges

This Nodal Protocol Revision Request (NPRR) updates the Protocols to align with the Public Utility Commission of Texas’s (PUCT’s) decisions in PUCT Docket No. 56119, Petition of Electric Reliability Council of Texas, Inc. for Expedited Declaratory Order Regarding Public Utility Regulatory Act Chapter 39, Subchapter N; and Docket No. 56122, Petition of Electric Reliability Council of Texas, Inc. for Expedited Declaratory Order Regarding Public Utility Regulatory Act Chapter 39, Subchapter M.

Revised Subsection: 26.2

**Section 27:**

NPRR1225 – Exclusion of Lubbock Load from Securitization Charges

*See Section 26 above.*

Revised Subsections: 27.3 and 27.5.4

**ERCOT Fee Schedule:**

NPRR1233 – Modification of Weatherization Inspection Fees on the ERCOT Fee Schedule

This Nodal Protocol Revision Request (NPRR) adds a flat fee for federally owned generation units, and adjusts the Weatherization Inspection fee for Transmission Service Providers (TSPs).

Revised Subsection: ERCOT Fee Schedule

**Administrative Changes:**

Non-substantive administrative changes were made such as spelling corrections, formatting, and correcting Section numbering and references.

Revised Subsection: 10.3.2.4