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| VCMRR Number | [039](https://www.ercot.com/mktrules/issues/VCMRR039) | VCMRR Title | Related to NPRR1216, Implementation of Emergency Pricing Program |
| Date of Decision | | September 26, 2024 | |
| Action | | Approved | |
| Timeline | | Normal | |
| Estimated Impacts | | Cost/Budgetary: None  Project Duration: No project required | |
| Effective Date | | Upon implementation of Nodal Protocol Revision Request (NPRR) 1216, Implementation of Emergency Pricing Program | |
| Priority and Rank Assigned | | Not applicable | |
| Verifiable Cost Manual Sections Requiring Revision | | 3.4, Additional Rules for Submitting Fuel Costs | |
| Related Documents Requiring Revision/Related Revision Requests | | NPRR1216  Other Binding Document Revision Request (OBDRR) 051, Related to NPRR1216, Implementation of Emergency Pricing Program | |
| Revision Description | | This Verifiable Cost Manual Revision Request (VCMRR) provides that actual fuel purchases that were used to determine the Operating Losses Payment Amount, as described in Protocol Section 6.8.2, Recovery of Operating Losses During an LCAP or ECAP Effective Period, shall not also be included when calculating fuel adders. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  Administrative  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| Justification of Reason for Revision and Market Impacts | | Pursuant to Section 3.4, a Filing Entity may file a fuel adder for a specific Resource. Fuel adders are used by ERCOT in various calculations, including the determination of Startup and minimum-energy caps, Make-Whole Payments, and the Mitigated Offer Cap (MOC). The purpose of fuel adders is to compensate the Resource for the incremental cost of transporting, storing, and purchasing fuel that is not covered by the index fuel price used by ERCOT.  Resources that incurred operating losses during a LCAP or ECAP Effective Period are able to recover their actual marginal costs, including fuel costs, by filing a dispute per Protocol Sections 6.8, Settlement for Operating Losses During an LCAP or ECAP Effective Period, and 9.14, Settlement and Billing Dispute Process. Given that Resources recover the cost of these fuel purchases via a dispute, it is inappropriate to also include these fuel purchases with fuel adders. Otherwise, the Resource could recover the cost of the same fuel purchase multiple times via future Make-Whole Payments or clearing prices. | |
| WMS Decision | | On 2/7/24, WMS voted unanimously to table VCMRR039 and refer the issue to the Wholesale Market Working Group (WMWG). All Market Segments participated in the vote.  On 5/1/24, WMS voted unanimously to recommend approval of VCMRR039 as submitted. All Market Segments participated in the vote.  On 6/5/24, WMS voted unanimously to endorse and forward to TAC the 5/1/24 WMS Report and 1/23/24 Impact Analysis for VCMRR039. All Market Segments participated in the vote. | |
| Summary of WMS Discussion | | On 2/7/24, the sponsor provided an overview of VCMRR039. Participants requested additional review by WMWG.  On 5/1/24, participants noted WMWG review of VCMRR039.  On 6/5/24, participants noted the 1/23/24 Impact Analysis. | |
| TAC Decision | | On 6/24/24, TAC voted unanimously to recommend approval of VCMRR039 as recommended by WMS in the 6/5/24 WMS Report. All Market Segments participated in the vote. | |
| Summary of TAC Discussion | | On 6/24/24, there was no additional discussion beyond TAC review of the items below. | |
| TAC Review/Justification of Recommendation | | Revision Request ties to Reason for Revision as explained in Justification  Impact Analysis reviewed and impacts are justified as explained in Justification  Opinions were reviewed and discussed  Comments were reviewed and discussed (if applicable)  Other: (explain) | |
| ERCOT Board Decision | | On 8/20/24, the ERCOT Board voted unanimously to recommend approval of VCMRR039 as recommended by TAC in the 6/24/24 TAC Report. | |
| PUCT Decision | | On 9/26/24, the PUCT approved VCMRR039 and accompanying ERCOT Market Impact Statement as presented in Project No. 54445, Review of Protocols Adopted by the Independent Organization. | |

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| **Opinions** | |
| **Credit Review** | Not applicable |
| **Independent Market Monitor Opinion** | IMM has no opinion on VCMRR039. |
| **ERCOT Opinion** | ERCOT supports approval of VCMRR039. |
| **ERCOT Market Impact Statement** | ERCOT Staff has reviewed VCMRR039 and believes the market impact for VCMRR039, along with NPRR1216 and OBDRR051, implements the Emergency Pricing Program (EPP) as directed by the PUCT. |

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| Sponsor | |
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| Company | ERCOT |
| Phone Number | 512-248-3954 |
| Cell Number |  |
| Market Segment | Not applicable |

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| **Comments Received** | |
| Comment Author | **Comment Summary** |
| None |  |

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| Market Rules Notes |

Please note that the following VCMRR(s) also propose revisions to the following section(s):

* VCMRR040, Methodology for Calculating Fuel Adders for Coal-Fired Resources
  + Section 3.4

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| Proposed Verifiable Cost Manual Language Revision |

**3.4 Additional Rules for Submitting Fuel Costs**

(1) Filing Entities that have been approved for verifiable costs will receive a default fuel adder of $0.50/MMBtu, unless the Filing Entity elects to submit an actual fuel adder ($/MMBtu) for each Resource for verification and approval by ERCOT. For a coal-fired or lignite-fired Resource, the default fuel adder will be set quarterly to the maximum of $0.50/MMBtu or the Coal Fuel Adder (CF)($/MMBtu), where CF is determined by ERCOT quarterly as described in Section 14, Appendices, Appendix 11, Procedure for Determining the Fuel Adder for Coal and Lignite Resources with Approved Verifiable Costs. The default fuel adder will remain the default amount specified above until the Filing Entity establishes an actual fuel adder in those verifiable costs and the Filing Entity must continue to provide actual fuel costs as prescribed in paragraph (2) below. The fuel adder is included in the value of X for the Resource (VOXR) as described in Section 14, Appendix 6, Calculation and Application of Proxy Heat Rate and the Value of X for the Resource.

(2) Any Filing Entity that submits an actual fuel adder must provide documentation that establishes the historical variable costs for fuel, transportation, spot fuel, storage, and any additional verifiable cost associated with fuel contracts that can be easily differentiated from the standard commodity cost of fuel and clearly attributable to the Resource for the period. The fuel adder for a rolling 12-month period is the difference between the Filing Entity’s average fuel price paid (including only variable fees) during the period and the fuel price utilized by ERCOT for the corresponding Resource. The Filing Entity shall provide rolling 12-month supporting data to verify total fuel price for all purchased volumes to support the actual Resource fuel consumption. Data to support these costs should include, but are not limited to, accounting ledger entries, invoices, and copies of fuel contracts. In addition, the actual costs used to calculate the fuel adder may include variable costs associated with, but not limited to, the following categories: transportation, commodity, deliveries, storage, injection, withdrawal, and imbalance fees. Other variable costs not described herein may be included if approved by ERCOT.

(3) Notwithstanding paragraph (2) above, fuel adders shall not include actual fuel purchases used in the calculation of the RUC Guarantee as described in Protocol Section 9.14.7, Disputes for RUC Make-Whole Payment for Fuel Costs, or in the calculation of the Operating Losses Payment Amount as described in Protocol Section 6.8.2, Recovery of Operating Losses During an LCAP or ECAP Effective Period.

(4) Review and approval of fuel costs follows the same timeline as verifiable costs; however, ERCOT may require additional time to verify the fuel costs based on the complexity of the submission. In such case, ERCOT will notify the Filing Entity if additional time is needed. For clarification on the submission timeline for the fuel adder, please see the table below. The fuel adder will be implemented the first day of the month after fuel costs have been approved.

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| **Submission Months** | **Submission Period** | **ERCOT Review Period[[1]](#footnote-1)** |
| March of previous year  to  February of current year | April | May-June |
| September of previous year  to  August of current year | October | November-December |

1. ERCOT will approve fuel adders during the Review Period unless it determines additional time is needed. [↑](#footnote-ref-1)