



Item 7: TAC Report

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2024 Technical Advisory Committee (TAC) Chair

Reliability and Markets Committee Meeting

ERCOT Public

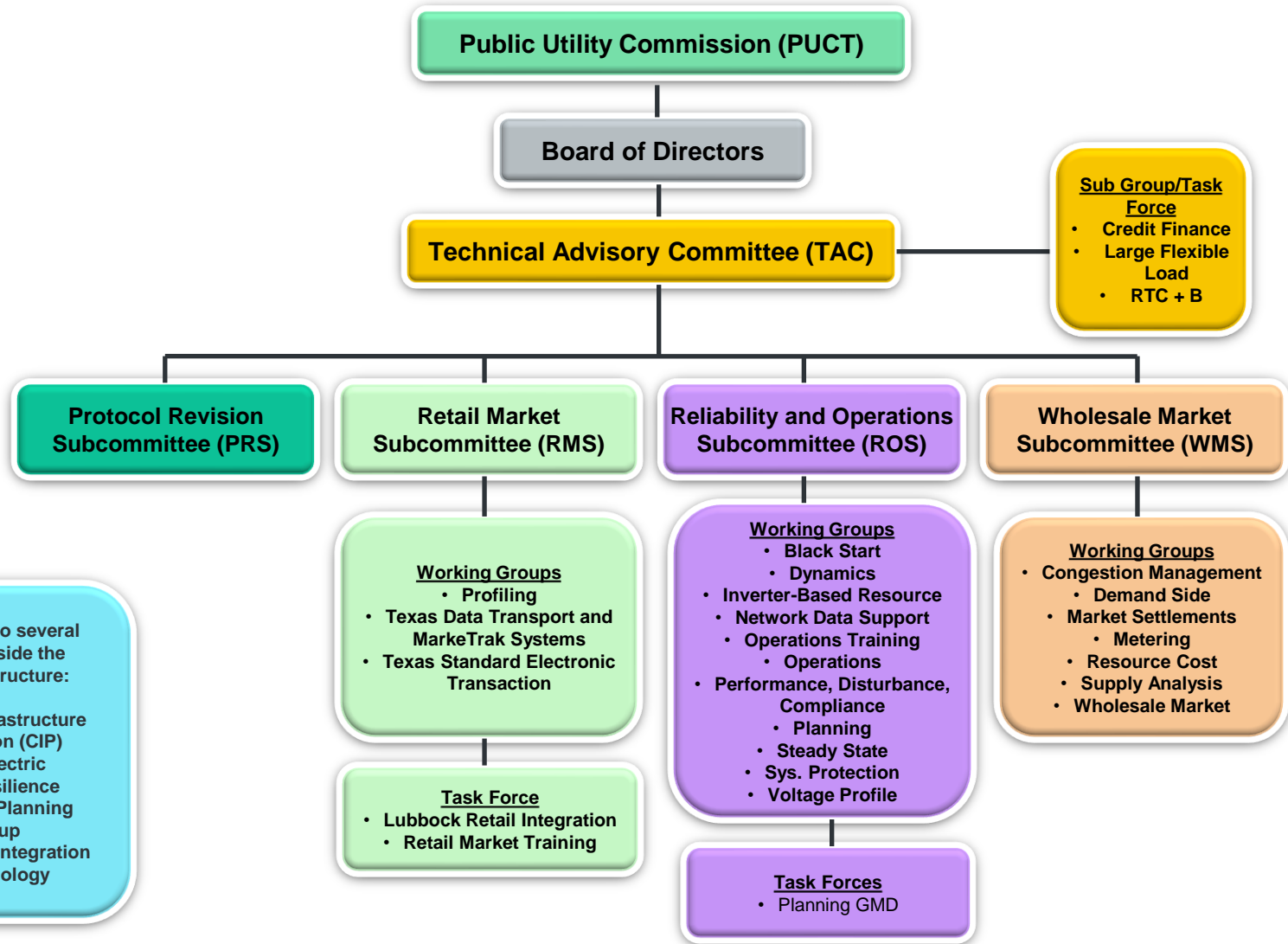
October 9, 2024

Overview

- **Purpose**
 - Provide high level background on current stakeholder process
- **Voting Items / Requests**
 - None.

- **Key Takeaways**
 - Provide education on current stakeholder process
 - Provide education on levels of review in the stakeholder process, as well as all different areas of technical expertise in groups under TAC
 - Review examples of Revision Requests and paths through stakeholder process

ERCOT Stakeholder Committee Structure



There are also several groups outside the hierarchy structure:

- Critical Infrastructure Protection (CIP)
 - Gas Electric
 - Grid Resilience
- Regional Planning Group
- Resource Integration
 - Technology



TAC Composition

- Per Bylaws, 30 total TAC members (“TAC Representatives”) comprised of ERCOT Members from each Market Segment

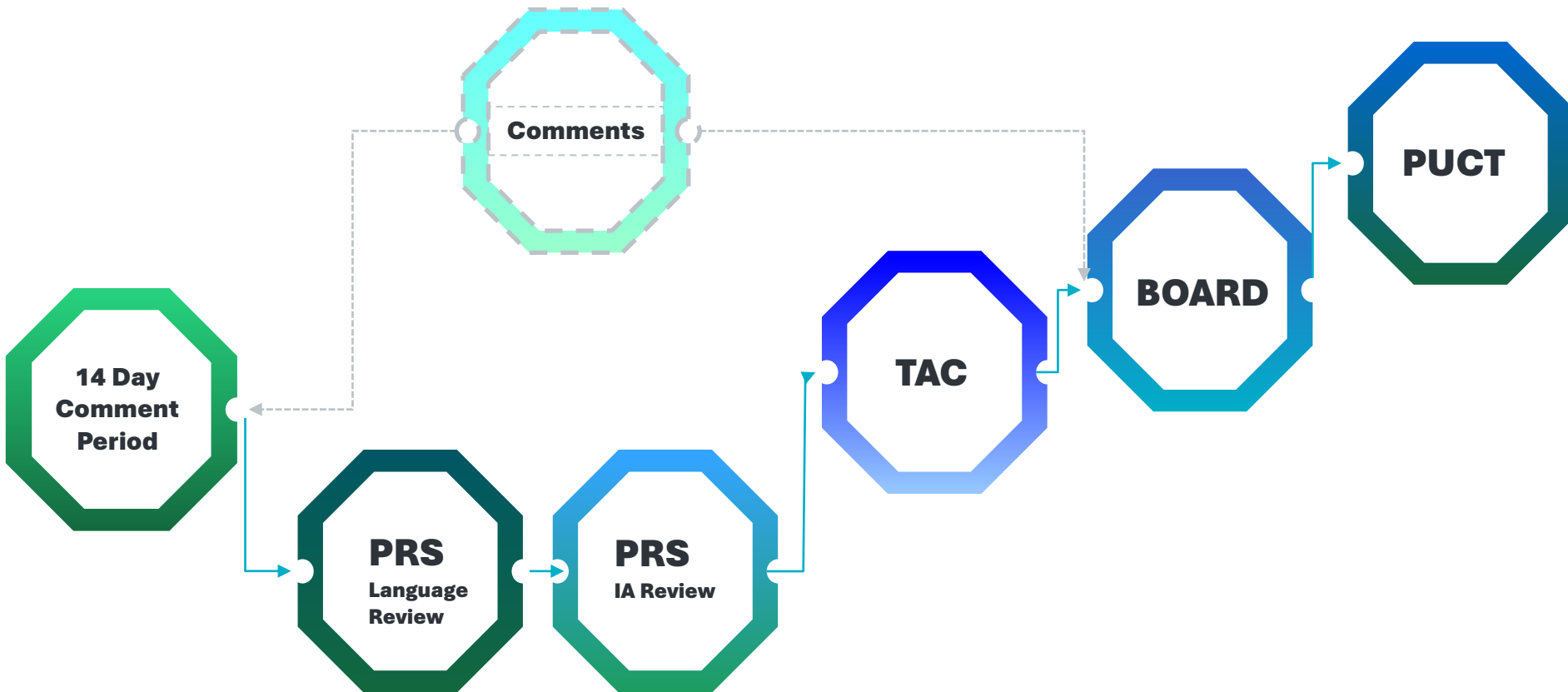
SEGMENT	SEATS	SELECTION
Cooperative	4 each	Elected by Segment
Independent Generator		
Independent Power Marketer		
Independent REP		
Investor-Owned Utility		
Municipal		
Consumer	--	
Industrial	2	Elected by Industrial subsegment
Small Commercial	1	Elected by Small Commercial subsegment
Large Commercial	1	Elected by Large Commercial subsegment
Residential	1	Appointed by Public Counsel
Public Counsel designee	1	Appointed by Public Counsel

TAC and Subcommittee Voting Structures

BODY	VOTING STYLE	AFFIRMATIVE VOTES REQUIRED FOR APPROVAL
TAC	By TAC Representative	<ul style="list-style-type: none"> (i) 2/3 Eligible Voting Representatives of TAC; and (ii) At least 50% of the total Seated Representatives
RMS ROS WMS	Segment Voting	<ul style="list-style-type: none"> (i) A majority (with certain exceptions) of the aggregate of the Fractional Segment Votes*; and (ii) A minimum total of 3 Segment Votes* <p>* Segment Vote per Segment = 1.0 (except Consumer Segment = 1.5 with 0.5 for each subsegment), divided into equal Fractional Segment Votes per subcommittee member</p>
PRS	Segment Voting	<ul style="list-style-type: none"> (i) a majority (with certain exceptions) of the aggregate of the fractional Segment Votes*; and (ii) a minimum total of three Segment Votes* <p>* Segment Vote per Segment = 1.0, divided into equal fractional Segment Votes per Voting Entity (additional division by subsegment for Consumer Segment). Voting Entities = ERCOT Member (Corporate, Associate and Adjunct). <u>Members other than PRS Standing Representatives may vote.</u></p>

Additional details on voting are contained in the Technical Advisory Committee Procedures.

Revision Request Process Flow – NPRRs

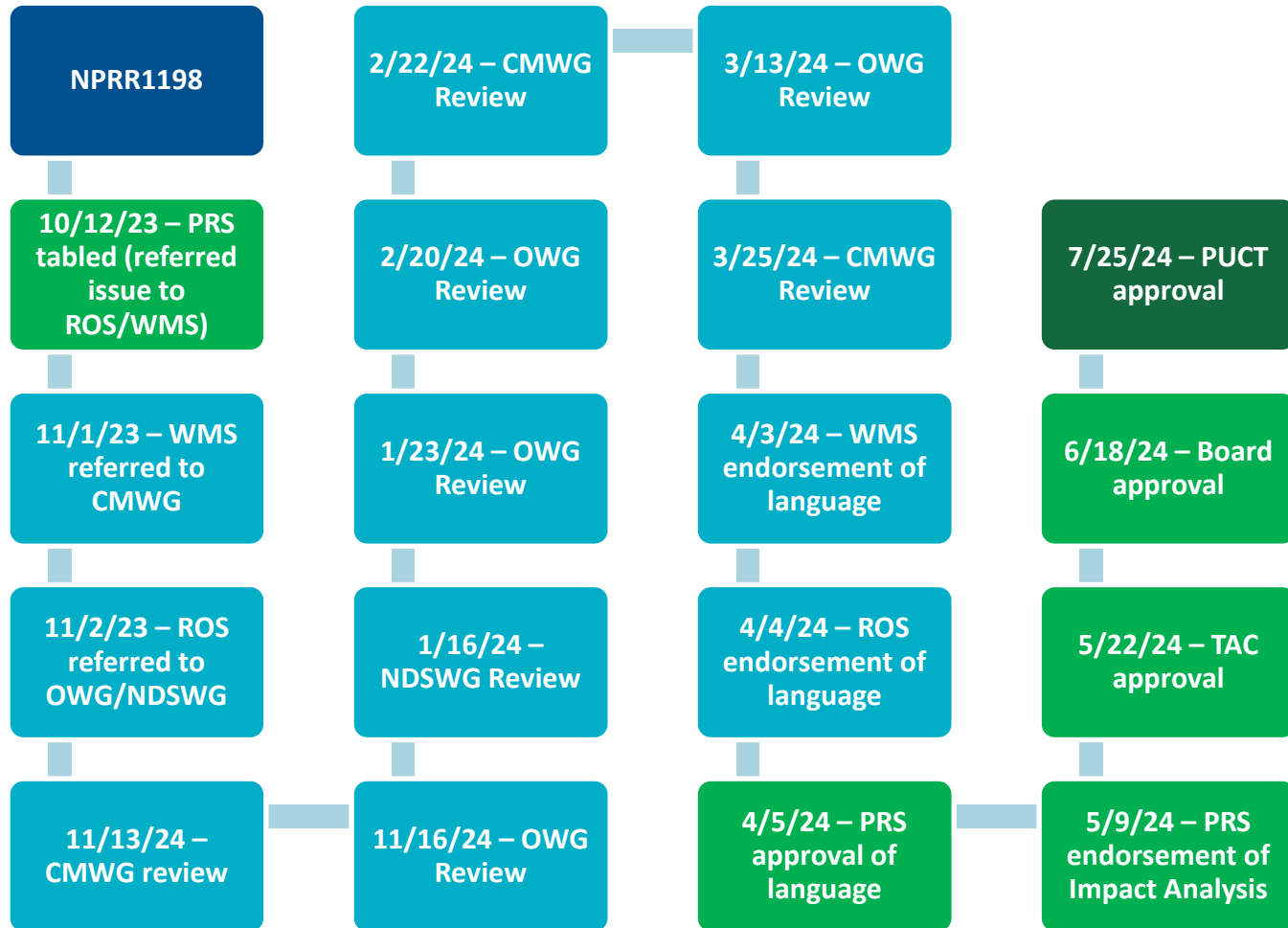


- Comments may be filed between each step of the process
- Similar processes are dictated for Market Guide Revision Requests in the associated Market Guides, with RMS, ROS or WMS responsible for initial consideration of the Revision Request, rather than PRS

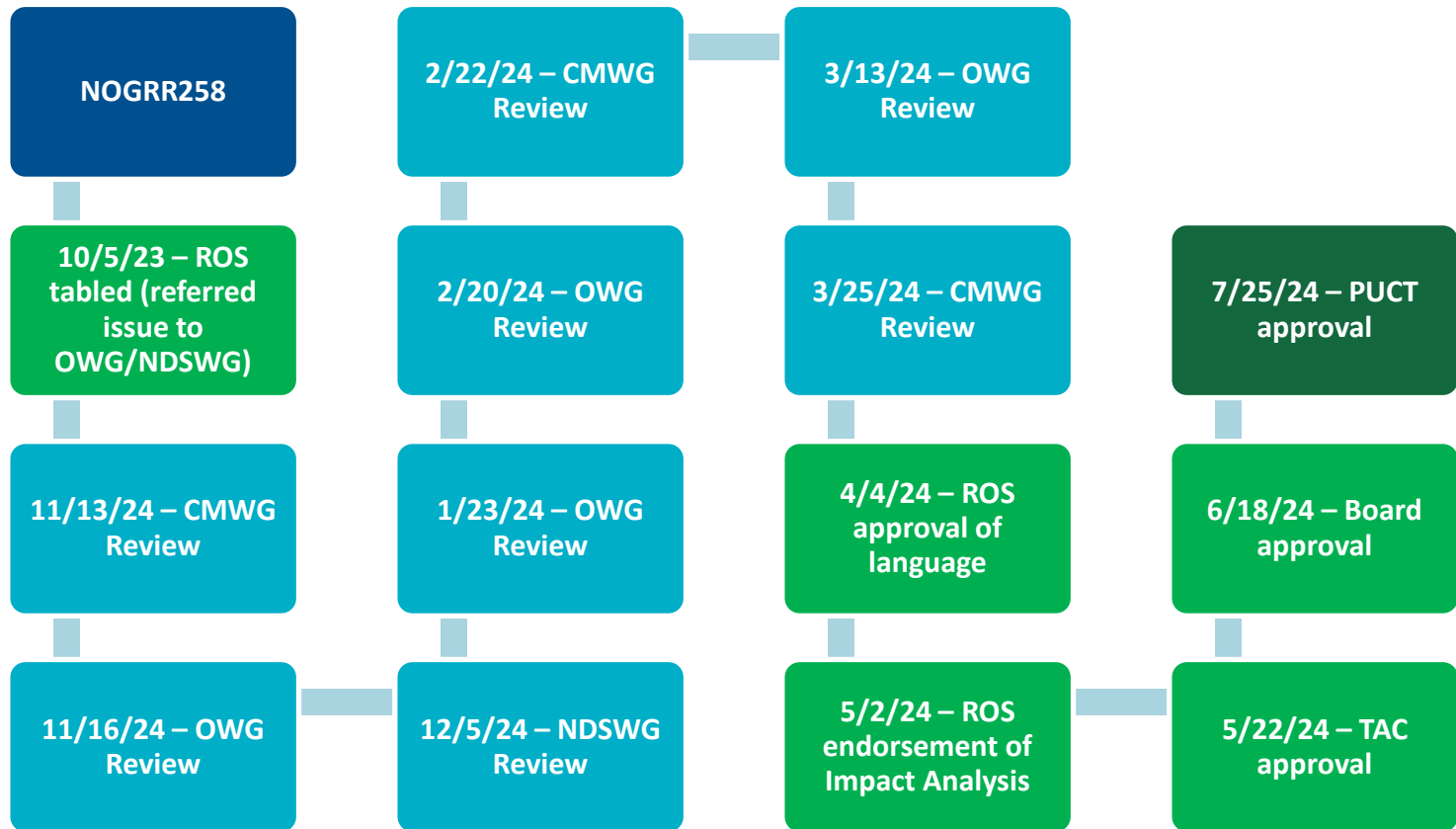
NPRR1190, High Dispatch Limit Override Provision for Increased NOIE Load Costs



NPRR1198, Congestion Mitigation Using Topology Reconfigurations



NOGRR258, Related to NPRR1198, Congestion Mitigation Using Topology Reconfigurations



PGRR113, Related to NPRR1198, Congestion Mitigation Using Topology Reconfigurations

