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| NPRR Number | [1256](https://www.ercot.com/mktrules/issues/NPRR1256) | NPRR Title | Settlement of MRA of ESRs |
| Impact Analysis Date | October 14, 2024 |
| Estimated Cost/Budgetary Impact | Between $25K and $50K |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval; and upon system implementation of NPRR885, Must-Run Alternative (MRA) Details and Revisions Resulting from PUCT Project No. 46369, Rulemaking Relating to Reliability Must-Run Service.Estimated project duration: 3 to 5 monthsSee Comments.  |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Market Settlements 100%
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| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| NPRR1256 is dependent on NPRR885 and if they are implemented concurrently, a cost savings could be realized from project efficiencies. |