



Monthly Outlook for Resource Adequacy (MORA)

Reporting Month: January 2025

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

Data Corrections

Report Contents

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Monthly Outlook	<u>Contains the following sections</u> Introduction Risk Outlook Highlights and Resource Adequacy Measures Hourly Risk Assessment of Capacity Available for Operating Reserves Deterministic Scenarios Notable Load and Resource Developments
Winter Storm Risk Analysis	A chart that shows the risk of an EEA and controlled outages for various winter storm severities
Capacity by Resource Category	Summary table of generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers certain MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Probabilistic modeling results indicate a low risk of ERCOT having to declare an EEA. Hourly probabilities peak at 8.51% for Hour Ending 8:00 a.m., Central Standard Time (CST). HE 8:00 a.m. is also the forecasted peak load hour for January. Another increase in hourly load, with an accompanying increase in EEA risk, occurs for HE 6:00 p.m. through HE 10:00 p.m. The ramping down of solar production contributes to the higher EEA risk during the early evening hours.

There is some EEA risk throughout the nighttime and early morning hours. This risk pattern is influenced by recent and forecasted additions of large loads, such as data centers, that are expected to operate on a continuous "24x7 hour" basis and thereby flatten the hourly load pattern from what is seen historically for the winter months.

The model accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface.

- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 8 a.m., CST. The total peak hour load forecast for January, also occurring at Hour Ending 8 a.m., is 71,545 MW (which includes a 1,985 MW Large Load Adjustment as well as 1,565 MW of expected load for which interconnection requests have yet to be signed with the transmission providers). This forecast excludes "Officer Letter Loads" associated with House Bill 5066 (a letter from a TSP officer has been received by ERCOT attesting to the confidence that the expected customer load growth will materialize).
- The possibility of low wind production remains a significant risk for maintaining adequate reserves for the January peak demand day. January thermal unplanned outage risk is higher than for December.
- The monthly capacity reserve margin, expressed as a percentage, is 51.9% for the highest risk hour, Hour Ending 8:00 a.m.
*Reserve Margin formula: ((Total Resources / (Peak Demand - Emergency Resources)) - 1) * 100*
- The ratio of installed dispatchable to total capacity is 59%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 8 a.m. is 84%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet the peak load.

Hourly Risk Assessment of Capacity Available for Operating Reserves (CAFOR)

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

Hour Ending (CST)	Chance of Normal System Conditions Probability of CAFOR being above 3,000 MW	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert Probability of CAFOR being less than 2,500 MW	Chance of Ordering Controlled Outages Probability of CAFOR being less than 1,500 MW
		1 a.m.	98.21%
2 a.m.	98.70%	0.87%	0.76%
3 a.m.	98.65%	0.93%	0.80%
4 a.m.	98.69%	0.89%	0.75%
5 a.m.	98.41%	1.11%	0.99%
6 a.m.	98.10%	1.49%	1.38%
7 a.m.	95.93%	2.81%	2.46%
8 a.m.	87.56%	8.51%	7.12%
9 a.m.	94.36%	3.69%	3.13%
10 a.m.	97.93%	1.35%	1.16%
11 a.m.	99.48%	0.27%	0.22%
12 p.m.	99.62%	0.20%	0.16%
1 p.m.	99.82%	0.11%	0.09%
2 p.m.	99.94%	0.02%	0.01%
3 p.m.	99.95%	0.01%	0.00%
4 p.m.	99.90%	0.02%	0.02%
5 p.m.	99.83%	0.06%	0.05%
6 p.m.	97.97%	0.98%	0.63%
7 p.m.	93.93%	2.82%	2.08%
8 p.m.	93.02%	3.65%	2.78%
9 p.m.	96.29%	1.95%	1.65%
10 p.m.	96.12%	2.14%	1.67%
11 p.m.	98.79%	0.54%	0.41%
12 a.m.	99.64%	0.19%	0.14%

Note: Probabilities are not additive.

[Winter Storm Risk Analysis](#)

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages (Hour Ending 8 a.m.)

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 8 a.m., CST)
Load Based on Average Weather [1]	69,560
Large Load Adjustment [2]	1,985
Total Load	71,545
Generation Resource Stack	
Dispatchable [3]	83,235
Thermal	77,026
Energy Storage [4]	5,805
Hydro	404
Expected Thermal Outages	8,543
Planned	331
Unplanned	8,212
Total Available Dispatchable	74,692
Non-Dispatchable [5]	
Wind	15,697
Solar	15
Total Available Non-Dispatchable	15,712
Non-Synchronous Ties, Net Imports	720
Total Available Resources (Normal Conditions)	91,124
Emergency Resources	
Available prior to an Energy Emergency Alert	
Emergency Response Service	1,336
Distribution Voltage Reduction	551
Large Load Curtailment	1,886
Total Available prior to an Energy Emergency Alert	3,773
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	1,766
LRs providing Non-spin	31
LRs providing ECRS	306
TDSP Load Management Programs	41
Total Available during an Energy Emergency Alert	2,143
Total Emergency Resources	5,916
Capacity Available for Operating Reserves, Normal Conditions	23,352
Capacity Available for Operating Reserves, Emergency Conditions	25,495

Less than 2,500 MW indicates risk of EEA Level 1

Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

[1] The 8 a.m. load value comes from ERCOT's monthly load forecast. The typical peak load assumes average weather conditions for the reporting month.

[2] See the bottom of the Background tab for information on forecasting crypto-mining electricity consumption and the Large Load adjustment.

[3] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.

[4] Battery storage capacity is based on each hour's State of Charge (SOC) capacity factor, which is the hourly average aggregate State of Charge divided by installed capacity for the reporting month. For normal grid conditions, the capacity factor is 57% for the January highest reserve risk hour, Hour Ending 8 a.m.

[5] Wind and solar values for 8 a.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

Notable Load and Resource Developments

A Switchable Generation Resource owner notified ERCOT that one of their units (179 MW winter rating) was unavailable to ERCOT beginning January 1, 2025.

ERCOT expects installed capacity to increase by 2,583 MW from December 1st to January 1st. Increases by generation type comprise 1,302 MW of solar and 1,281 MW of battery energy storage.

Extreme Winter Weather Event

Background and Methodology

This analysis looks at the EEA risk given extreme winter storm conditions over a range of associated high demand levels that occur during the forecasted peak load day of January.

To create the simulations, the model is configured to produce resource outage levels typical of historical winter storm events, and accounting for the impacts of the Public Utility Commission of Texas (PUCT) weatherization standards. The magnitude of thermal and wind outages vary based on the extreme low temperature selected for each of the 10,000 model runs.

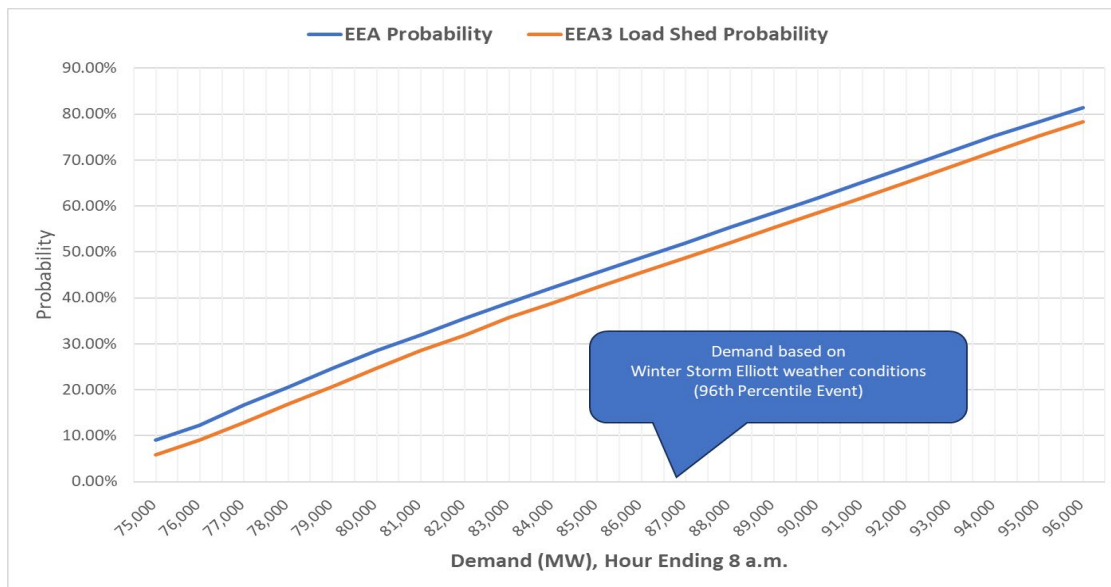
A simulation is conducted at peak demand levels starting at 75,000 MW and up to 96,000 MW in 1,000 MW increments. The 75,000 MW starting point was selected since it yields an EEA probability of just under 10% and slightly higher than the EEA probability for the base simulation. An EEA probability of 10% is the level at which the probability is considered "elevated". The 96,000 MW maximum is the peak demand expected during a storm event at least as severe as Winter Storm Uri.

The simulations assume that price-responsive customer demand reduction, other than for Large Loads like Bitcoin mining, can range from 0 MW to 536 MW. This incremental demand response is triggered when Capacity Available for Operating Reserves (CAFOR) falls below 3,000 MW. The probabilities of the model selecting any value within the 0-to-536 MW range are all equal, so the average demand reduction amount across all 10,000 CAFOR outcomes is 268 MW.

As with the base simulation, the risk of coastal wind curtailment due to South Texas transmission constraints is reflected in the simulation results.

Extreme Winter Storm Event Simulation Results

The chart below provides EEA and controlled load shed (EEA3) probabilities for Hour Ending 8:00 a.m. during an extreme January winter storm event given a range of corresponding high demand amounts (75,000 MW to 96,000 MW).



Note: As described above, the simulations assume that price-responsive customer demand reduction ranges from 0 MW to 536 MW across the 10,000 simulation outcomes. If actual price-responsive demand is significantly above the modeled MW range, then the EEA risk is reduced accordingly.

		Hour with the Highest Reserve Shortage Risk (Hour Ending 8 a.m., CST)
Operational Resources, MW [1]	Installed Capacity Rating [2]	Expected Available Capacity [3]
Thermal	88,488	76,734
Natural Gas	68,506	57,951
Combined-cycle	46,583	37,657
Combustion Turbine	10,079	8,842
Internal Combustion Engine	901	900
Steam Turbine	10,944	10,553
Compressed Air Energy Storage	-	-
Coal	14,713	13,630
Nuclear	5,268	5,153
Renewable, Intermittent [6]	66,253	15,711
Solar	26,719	14
Wind	39,533	15,697
Coastal	5,436	2,163
Panhandle	4,669	1,858
Other	29,428	11,676
Renewable, Other	749	567
Biomass	174	163
Hydroelectric [4]	575	404
Energy Storage, Available State of Charge	9,141	5,083
Batteries	9,141	5,083
Other	-	-
DC Tie Net Imports	1,220	720
Planned Resources [5]		
Thermal	151	130
Natural Gas	151	130
Combined-cycle	-	-
Combustion Turbine	121	100
Internal Combustion Engine	30	30
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	-	-
Renewable, Intermittent [6]	2,461	1
Solar	2,461	1
Wind	-	-
Coastal	-	-
Panhandle	-	-
Other	-	-
Energy Storage, Available State of Charge	1,266	722
Batteries	1,266	722
Other	-	-
Total Resources, MW	169,729	99,667

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small amount of hydro units that are considered intermittent resources (run-of-river DG hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a "Model Ready Date" (for Small Generators) by the first of the month.

Unit Capacities - January 2025

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	WINTER CAPACITY (MW)
Operational Resources (Thermal)								
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,235.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,225.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,353.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,340.0
8 COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9 FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	603.0
10 FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	605.0
11 FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	449.0
12 J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13 J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	824.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	836.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	199.2	199.2
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	195.0	176.0
31 ARTHUR VON ROSENBERG 1 STG	25INR0531	BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	218.5
32 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	20.0
33 BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
34 BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
35 BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36 BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	325.0
37 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	188.0
38 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	188.0
39 BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	234.0
40 BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
41 BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
42 BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
43 BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
44 BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
45 BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
46 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9
47 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9
48 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	168.5
49 BOSQUE ENERGY CENTER CTG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	85.2
50 BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	226.7
51 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0
52 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0
53 BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	270.0
54 BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
55 BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
56 BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
57 BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
58 BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
59 BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
60 BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	46.5
61 BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
62 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	75.0
63 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	75.0
64 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8
65 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8
66 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8
67 CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8
68 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	173.0
69 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	173.0
70 CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	186.0

Unit Capacities - January 2025

71 CEDAR BAYOU STG 1	CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	745.0
72 CEDAR BAYOU STG 2	CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
73 COLORADO BEND ENERGY CENTER CTG 1	CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	87.0	87.0
74 COLORADO BEND ENERGY CENTER CTG 2	CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	79.6
75 COLORADO BEND ENERGY CENTER CTG 3	CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.7	86.7
76 COLORADO BEND ENERGY CENTER CTG 4	CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	77.9
77 COLORADO BEND ENERGY CENTER STG 1	CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	107.2	107.2
78 COLORADO BEND ENERGY CENTER STG 2	CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	110.7	110.7
79 COLORADO BEND II CTG 7	CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	360.2
80 COLORADO BEND II CTG 8	CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	359.6
81 COLORADO BEND II CTG 9	CBECII_CT9	WHARTON	GAS-CC	SOUTH	2017	508.5	490.5
82 COLORADO BEND ENERGY CENTER CTG 11	CBEC_GT11	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0
83 COLORADO BEND ENERGY CENTER CTG 12	CBEC_GT12	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0
84 CVC CHANNELVIEW CTG 1	CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	185.0
85 CVC CHANNELVIEW CTG 2	CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	182.0
86 CVC CHANNELVIEW CTG 3	CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	181.0
87 CVC CHANNELVIEW CTG 5	CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
88 DANSBY CTG 2	DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	48.0
89 DANSBY CTG 3	DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	50.0
90 DANSBY STG 1	DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	110.0
91 DECKER CREEK CTG 1	DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
92 DECKER CREEK CTG 2	DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
93 DECKER CREEK CTG 3	DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
94 DECKER CREEK CTG 4	DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
95 DECORDOVA CTG 1	DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	88.0
96 DECORDOVA CTG 2	DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	87.0
97 DECORDOVA CTG 3	DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	86.0
98 DECORDOVA CTG 4	DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	86.0
99 DEER PARK ENERGY CENTER CTG 1	DDPEC_CT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	203.0
100 DEER PARK ENERGY CENTER CTG 2	DDPEC_CT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	215.0
101 DEER PARK ENERGY CENTER CTG 3	DDPEC_CT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	203.0
102 DEER PARK ENERGY CENTER CTG 4	DDPEC_CT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	215.0
103 DEER PARK ENERGY CENTER CTG 6	DDPEC_CT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	190.0
104 DEER PARK ENERGY CENTER STG 1	DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	290.0
105 DENTON ENERGY CENTER IC A	DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
106 DENTON ENERGY CENTER IC B	DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
107 DENTON ENERGY CENTER IC C	DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
108 DENTON ENERGY CENTER IC D	DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109 ECTOR COUNTY ENERGY CTG 1	ECEC_G1	ECTOR	GAS-GT	WEST	2015	179.4	170.4
110 ECTOR COUNTY ENERGY CTG 2	ECEC_G2	ECTOR	GAS-GT	WEST	2015	179.4	170.4
111 ENNIS POWER STATION CTG 2	ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	245.0
112 ENNIS POWER STATION STG 1	ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	116.0
113 EXTEX LAPORTE GEN STN CTG 1	AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
114 EXTEX LAPORTE GEN STN CTG 2	AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
115 EXTEX LAPORTE GEN STN CTG 3	AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
116 EXTEX LAPORTE GEN STN CTG 4	AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
117 FERGUSON REPLACEMENT CTG 1	FERGCC_FERGCT1	LLANO	GAS-CC	SOUTH	2014	185.3	180.0
118 FERGUSON REPLACEMENT CTG 2	FERGCC_FERGCT2	LLANO	GAS-CC	SOUTH	2014	185.3	180.0
119 FERGUSON REPLACEMENT STG 1	FERGCC_FERGCT1	LLANO	GAS-CC	SOUTH	2014	204.0	194.0
120 FORNEY ENERGY CENTER CTG 11	FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0
121 FORNEY ENERGY CENTER CTG 12	FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
122 FORNEY ENERGY CENTER CTG 13	FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
123 FORNEY ENERGY CENTER CTG 21	FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0
124 FORNEY ENERGY CENTER CTG 22	FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
125 FORNEY ENERGY CENTER CTG 23	FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
126 FORNEY ENERGY CENTER STG 10	FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0
127 FORNEY ENERGY CENTER STG 20	FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0
128 FREESTONE ENERGY CENTER CTG 1	FREC_CT1	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7
129 FREESTONE ENERGY CENTER CTG 2	FREC_CT2	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7
130 FREESTONE ENERGY CENTER CTG 4	FREC_CT4	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1
131 FREESTONE ENERGY CENTER CTG 5	FREC_CT5	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1
132 FREESTONE ENERGY CENTER STG 3	FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	179.8
133 FREESTONE ENERGY CENTER STG 6	FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	179.7
134 FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)	FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
135 FRONTERA ENERGY CENTER CTG 1	FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
136 FRONTERA ENERGY CENTER CTG 2	FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
137 FRONTERA ENERGY CENTER STG	FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
138 GRAHAM STG 1	GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
139 GRAHAM STG 2	GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
140 GREENS BAYOU CTG 73	GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	67.0
141 GREENS BAYOU CTG 74	GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	68.0

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142 GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	69.0
143 GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
144 GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	72.0
145 GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	67.0
146 GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
147 GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
148 GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
149 GREGORY POWER PARTNERS GT1		LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	165.0
150 GREGORY POWER PARTNERS GT2		LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	165.0
151 GREGORY POWER PARTNERS STG		LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
152 GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
153 GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
154 GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
155 GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
156 GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	203.0
157 GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	203.0
158 HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
159 HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
160 HANDLEY STG 5		HLSES_UNITS	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
161 HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	239.0
162 HAYS ENERGY FACILITY CSG 2	22INR0586	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	240.0
163 HAYS ENERGY FACILITY CSG 3	21INR0527	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	242.0
164 HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	243.0
165 HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0
166 HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0
167 HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	176.0
168 JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	165.0
169 JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	165.0
170 JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	182.0
171 JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	182.0
172 JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	300.0
173 JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0
174 JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	177.0
175 JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
176 LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
177 LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
178 LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	186.0
179 LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	178.0
180 LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	178.0
181 LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	186.0
182 LAMAR ENERGY CENTER STG 1	23INR0486	LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
183 LAMAR ENERGY CENTER STG 2	23INR0674	LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
184 LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	97.4
185 LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	94.4
186 LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
187 LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
188 LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
189 LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
190 LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	44.0
191 LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	44.0
192 LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0
193 LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0
194 LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	192.0
195 MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6
196 MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6
197 MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	257.9
198 MIDLOTHIAN ENERGY FACILITY CTG 1	23INR0489	MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	258.0
199 MIDLOTHIAN ENERGY FACILITY CTG 2	21INR0534	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	256.0
200 MIDLOTHIAN ENERGY FACILITY CTG 3	22INR0543	MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	255.0
201 MIDLOTHIAN ENERGY FACILITY CTG 4	22INR0523	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	258.0
202 MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	276.0
203 MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	278.0
204 MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	82.0
205 MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	80.0
206 MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	80.0
207 MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	81.0
208 MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	80.0
209 MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	82.0
210 MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
211 MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
212 MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0

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213 NUECES BAY REPOWER CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
214 NUECES BAY REPOWER CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
215 NUECES BAY REPOWER STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	325.0
216 O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
217 O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
218 ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	195.2
219 ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	189.1
220 ODESSA-ECTOR POWER CTG 21		OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	195.2
221 ODESSA-ECTOR POWER CTG 22		OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	189.1
222 ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	217.0
223 ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	217.0
224 OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPR2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	49.8
225 OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPR2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	49.8
226 PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0
227 PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0
228 PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	316.0
229 PANDA TEMPLE I POWER CTG 1	22INR0533	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	222.0
230 PANDA TEMPLE I POWER CTG 2	22INR0533	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	209.0
231 PANDA TEMPLE I POWER STG 1	22INR0533	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	325.0
232 PANDA TEMPLE II POWER CTG 1	23INR0524	PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	218.5
233 PANDA TEMPLE II POWER CTG 2	23INR0524	PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	218.5
234 PANDA TEMPLE II POWER STG 1	23INR0524	PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	333.6
235 PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	87.0
236 PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	87.0
237 PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
238 PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0
239 PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0
240 PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	169.0
241 PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
242 PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
243 PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
244 PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
245 PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	79.0
246 PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	76.0
247 PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	78.0
248 PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	75.0
249 PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	79.0
250 PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
251 PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
252 PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
253 PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
254 PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
255 PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
256 PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
257 PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
258 PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
259 PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
260 PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
261 PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
262 PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	64.0
263 PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
264 POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
265 POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
266 QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	84.0
267 QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	86.0
268 QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	81.0
269 QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	81.0
270 QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
271 QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
272 R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	116.0	116.0
273 R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	116.0	116.0
274 R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0
275 R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	120.0	120.0
276 R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0
277 RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	95.0
278 RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
279 RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
280 RABBS POWER STATION U1		RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
281 RABBS POWER STATION U2		RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
282 RABBS POWER STATION U3		RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
283 RABBS POWER STATION U4		RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8

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284	RABBS POWER STATION U5	RAB_UNITS	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
285	RABBS POWER STATION U6	RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
286	RABBS POWER STATION U7	RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
287	RABBS POWER STATION U8	RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
288	REDGATE IC A	REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
289	REDGATE IC B	REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
290	REDGATE IC C	REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
291	REDGATE IC D	REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
292	REMY JADE POWER STATION U1	JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
293	REMY JADE POWER STATION U2	JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
294	REMY JADE POWER STATION U3	JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
295	REMY JADE POWER STATION U4	JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
296	REMY JADE POWER STATION U5	JAD_UNITS	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
297	REMY JADE POWER STATION U6	JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
298	RIO NOGALES POWER CTG 1	RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	203.0
299	RIO NOGALES POWER CTG 2	RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	193.0	193.0
300	RIO NOGALES POWER CTG 3	RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203.0	203.0
301	RIO NOGALES POWER STG 4	RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	319.0
302	SAM RAYBURN POWER CTG 7	RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
303	SAM RAYBURN POWER CTG 8	RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	51.0
304	SAM RAYBURN POWER CTG 9	RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
305	SAM RAYBURN POWER STG 10	RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
306	SAN JACINTO SES CTG 1	SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	87.0
307	SAN JACINTO SES CTG 2	SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	87.0
308	SANDHILL ENERGY CENTER CTG 1	SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
309	SANDHILL ENERGY CENTER CTG 2	SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
310	SANDHILL ENERGY CENTER CTG 3	SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
311	SANDHILL ENERGY CENTER CTG 4	SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
312	SANDHILL ENERGY CENTER CTG 5A	SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	175.0
313	SANDHILL ENERGY CENTER CTG 6	SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0
314	SANDHILL ENERGY CENTER CTG 7	SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0
315	SANDHILL ENERGY CENTER STG 5C	SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	150.0
316	SILAS RAY CTG 10	SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
317	SILAS RAY POWER CTG 9	SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	49.0
318	SILAS RAY POWER STG 6	SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	21.0
319	SIM GIDEON STG 1	GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
320	SIM GIDEON STG 2	GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0
321	SIM GIDEON STG 3	GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	340.0
322	SKY GLOBAL POWER ONE IC A	SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
323	SKY GLOBAL POWER ONE IC B	SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
324	STRYKER CREEK STG 1	SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
325	STRYKER CREEK STG 2	SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
326	T H WHARTON CTG 1	THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	16.0
327	T H WHARTON POWER CTG 31	THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
328	T H WHARTON POWER CTG 32	THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
329	T H WHARTON POWER CTG 33	THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
330	T H WHARTON POWER CTG 34	THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
331	T H WHARTON POWER CTG 41	THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
332	T H WHARTON POWER CTG 42	THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
333	T H WHARTON POWER CTG 43	THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	69.0	69.0
334	T H WHARTON POWER CTG 44	THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	69.0	69.0
335	T H WHARTON POWER CTG 51	THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
336	T H WHARTON POWER CTG 52	THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
337	T H WHARTON POWER CTG 53	THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
338	T H WHARTON POWER CTG 54	THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
339	T H WHARTON POWER CTG 55	THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
340	T H WHARTON POWER CTG 56	THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
341	T H WHARTON POWER STG 3	THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
342	T H WHARTON POWER STG 4	THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
343	TEXAS CITY POWER CTG A	TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4
344	TEXAS CITY POWER CTG B	TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4
345	TEXAS CITY POWER CTG C	TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4
346	TEXAS CITY POWER STG	TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	131.5
347	TEXAS GULF SULPHUR CTG 1	TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	77.9
348	TRINIDAD STG 6	TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
349	TOPAZ POWER PLANT U1	TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
350	TOPAZ POWER PLANT U2	TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
351	TOPAZ POWER PLANT U3	TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
352	TOPAZ POWER PLANT U4	TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
353	TOPAZ POWER PLANT U5	TOPAZ_UNITS	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
354	TOPAZ POWER PLANT U6	TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8

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355	TOPAZ POWER PLANT U7	TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
356	TOPAZ POWER PLANT U8	TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
357	TOPAZ POWER PLANT U9	TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
358	TOPAZ POWER PLANT U10	TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
359	V H BRAUNIG CTG 5	BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
360	V H BRAUNIG CTG 6	BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
361	V H BRAUNIG CTG 7	BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
362	V H BRAUNIG CTG 8	BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
363	V H BRAUNIG STG 1	BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0
364	V H BRAUNIG STG 2	BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0
365	V H BRAUNIG STG 3	BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
366	VICTORIA CITY (CITYVICT) CTG 1	CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8
367	VICTORIA CITY (CITYVICT) CTG 2	CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8
368	VICTORIA PORT (VICTPORT) CTG 1	VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8
369	VICTORIA PORT (VICTPORT) CTG 2	VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8
370	VICTORIA POWER CTG 6	VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	171.0
371	VICTORIA POWER STG 5	VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	132.0
372	W A PARISH CTG 1	WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
373	W A PARISH STG 1	WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
374	W A PARISH STG 2	WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
375	W A PARISH STG 3	WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	258.0
376	W A PARISH STG 4	WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	552.0
377	WICHITA FALLS CTG 1	WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0
378	WICHITA FALLS CTG 2	WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0
379	WICHITA FALLS CTG 3	WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0
380	WINCHESTER POWER PARK CTG 1	WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
381	WINCHESTER POWER PARK CTG 2	WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
382	WINCHESTER POWER PARK CTG 3	WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
383	WINCHESTER POWER PARK CTG 4	WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
384	WISE-TRACTEBEL POWER CTG 1	20INR0286 WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	263.8
385	WISE-TRACTEBEL POWER CTG 2	20INR0286 WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	263.8
386	WISE-TRACTEBEL POWER STG 1	20INR0286 WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
387	WOLF HOLLOW POWER CTG 1	WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	240.4
388	WOLF HOLLOW POWER CTG 2	WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	235.4
389	WOLF HOLLOW POWER STG	WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	269.0
390	WOLF HOLLOW 2 CTG 4	WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	353.3
391	WOLF HOLLOW 2 CTG 5	WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	354.6
392	WOLF HOLLOW 2 STG 6	WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	473.1
393	NACOGDOCHES POWER	NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0
394	BIOENERGY AUSTIN-WALZEM RD LFG	DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8
395	BIOENERGY TEXAS-COVEL GARDENS LFG	DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6
396	FARMERS BRANCH LANDFILL GAS TO ENERGY	DG_HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
397	GRAND PRAIRIE LFG	DG_TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0
398	NELSON GARDENS LFG	DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
399	WM RENEWABLE-AUSTIN LFG	DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
400	WM RENEWABLE-BIOENERGY PARTNERS LFG	DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2
401	WM RENEWABLE-DFW GAS RECOVERY LFG	DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4
402	WM RENEWABLE-MESQUITE CREEK LFG	DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
403	WM RENEWABLE-WESTSIDE LFG	DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
404	Operational Capacity Total (Nuclear, Coal, Gas, Biomass)						75,038.8	70,121.0
405								
406	Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)							
407	REMY JADE POWER STATION U7	24INR0736 JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
408	REMY JADE POWER STATION U8	24INR0736 JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
409	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)						121.0	99.6
410								
411	Operational Capacity Thermal Unavailable due to Extended Outage or Derate	THERMAL_UNAVAIL					-	-
412	Operational Capacity Thermal Total	THERMAL_OPERATIONAL					75,151.8	70,220.6
413								
414	Operational Resources (Hydro)							
415	AMISTAD HYDRO 1	AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
416	AMISTAD HYDRO 2	AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
417	AUSTIN HYDRO 1	AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
418	AUSTIN HYDRO 2	AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
419	BUCHANAN HYDRO 1	BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
420	BUCHANAN HYDRO 2	BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
421	BUCHANAN HYDRO 3	BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
422	DENISON DAM 1	DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
423	DENISON DAM 2	DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
424	EAGLE PASS HYDRO	EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
425	FALCON HYDRO 1	FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0

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426	FALCON HYDRO 2	FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
427	FALCON HYDRO 3	FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
428	GRANITE SHOALS HYDRO 1	WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
429	GRANITE SHOALS HYDRO 2	WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
430	GUADALUPE BLANCO RIVER AUTH-CANYON	CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
431	INKS HYDRO 1	INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0
432	MARBLE FALLS HYDRO 1	MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0
433	MARBLE FALLS HYDRO 2	MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0
434	MARSHALL FORD HYDRO 1	MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
435	MARSHALL FORD HYDRO 2	MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
436	MARSHALL FORD HYDRO 3	MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
437	WHITNEY DAM HYDRO	WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
438	WHITNEY DAM HYDRO 2	WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
439	Operational Capacity Total (Hydro)						567.9	557.4
440	Hydro Capacity Contribution (Top 20 Hours)	HYDRO_CAP_CONT		HYDRO			567.9	399.0
441								
442	Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)							
443	ARLINGTON OUTLET HYDROELECTRIC FACILITY	DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	1928	1.4	1.4
444	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY	DG_MCQUEE_SUNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
445	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE	DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
446	LEWISVILLE HYDRO-CITY OF GARLAND	DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2
447	Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)						14.9	14.9
448	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)	DG_HYDRO_CAP_CONT		HYDRO			14.9	10.7
449								
450	Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate	HYDRO_UNAVAIL		HYDRO			(7.7)	(5.5)
451	Operational Capacity Hydroelectric Total	HYDRO_OPERATIONAL		HYDRO			575.1	404.2
452								
453	Operational Resources (Switchable)							
454	ANTELOPE IC 1	AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
455	ANTELOPE IC 2	AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
456	ANTELOPE IC 3	AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
457	ELK STATION CTG 1	AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0
458	ELK STATION CTG 2	AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0
459	ELK STATION CTG 3	AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0
460	TENASKA FRONTIER STATION CTG 1	FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
461	TENASKA FRONTIER STATION CTG 2	FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
462	TENASKA FRONTIER STATION CTG 3	FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
463	TENASKA FRONTIER STATION CTG 4	FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
464	TENASKA GATEWAY STATION CTG 1	TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	162.0
465	TENASKA GATEWAY STATION CTG 2	TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0
466	TENASKA GATEWAY STATION CTG 3	TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	178.0
467	TENASKA GATEWAY STATION CTG 4	TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	389.0
468	TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
469	TENASKA KIAMICHI STATION 1CT201	KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
470	TENASKA KIAMICHI STATION 1ST	KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	330.0
471	TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
472	TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
473	TENASKA KIAMICHI STATION 2ST	KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	330.0
474	Switchable Capacity Total						4,066.1	4,016.0
475								
476	Switchable Capacity Unavailable to ERCOT							
477	ANTELOPE IC 1	AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2017	-	-
478	ANTELOPE IC 2	AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2017	-	-
479	ANTELOPE IC 3	AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2017	-	-
480	ELK STATION CTG 1	AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	-	-
481	ELK STATION CTG 2	AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	-	-
482	ELK STATION CTG 3	AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2025	-	-
483	TENASKA GATEWAY STATION CTG 2	TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	(179.0)
484	TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2023	(185.0)	(185.0)
485	TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2023	-	-
486	TENASKA KIAMICHI STATION 2ST	KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2023	-	-
487	TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2023	-	-
488	Switchable Capacity Unavailable to ERCOT Total						(6.0)	(364.0)
489								
490	Available Mothball Capacity based on Owner's Return Probability	MOTH_AVAIL		GAS-ST			-	-
491								
492	Private-Use Network Capacity Contribution	PUN_CAP_CONT		GAS-CC			9.450.0	3,023.9
493	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)	PUN_CAP_ADJUST		GAS-CC				
494								
495	Operational Resources (Wind)							
496	AGUAYO WIND U1	AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9

Unit Capacities - January 2025

497 AMADEUS WIND 1 U1	AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7	
498 AMADEUS WIND 1 U2	AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8	
499 AMADEUS WIND 2 U1	AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7	
500 ANACACHO WIND	ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8	
501 ANCHOR WIND U2	ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9	
502 ANCHOR WIND U3	ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0	
503 ANCHOR WIND U4	ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7	
504 ANCHOR WIND U5	ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3	
505 APOGEE WIND U1	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0	25.0	
506 APOGEE WIND U2	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0	
507 APOGEE WIND U3	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2	30.2	
508 APOGEE WIND U4	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0	115.0	
509 APOGEE WIND U5	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2024	110.0	110.0	
510 APOGEE WIND U6	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0	24.0	
511 APOGEE WIND U7	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0	75.0	
512 APPALOOSA RUN WIND U1	APPALOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9	
513 APPALOOSA RUN WIND U2	APPALOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9	
514 AQUILLA LAKE WIND U1	AQUILLA_U1_23	HILL & LIMESTONE	WIND-O	NORTH	2023	13.9	13.9	
515 AQUILLA LAKE WIND U2	AQUILLA_U1_28	HILL & LIMESTONE	WIND-O	NORTH	2023	135.4	135.4	
516 AQUILLA LAKE 2 WIND U1	AQUILLA_U2_23	HILL & LIMESTONE	WIND-O	NORTH	2023	7.0	7.0	
517 AQUILLA LAKE 2 WIND U2	AQUILLA_U2_28	HILL & LIMESTONE	WIND-O	NORTH	2023	143.8	143.8	
518 AVIATOR WIND U1	AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1	
519 AVIATOR WIND U2	AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6	
520 AVIATOR WIND U3	DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3	
521 BLACKJACK CREEK WIND U1	BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0	
522 BLACKJACK CREEK WIND U2	BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0	
523 BAFFIN WIND UNIT1	BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0	
524 BAFFIN WIND UNIT2	BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0	
525 BARROW RANCH (JUMBO HILL WIND) 1	BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2	
526 BARROW RANCH (JUMBO HILL WIND) 2	BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5	
527 BARTON CHAPEL WIND	BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0	
528 BLUE SUMMIT WIND 1 A	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8	
529 BLUE SUMMIT WIND 1 B	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9	
530 BLUE SUMMIT WIND 2 A	BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5	
531 BLUE SUMMIT WIND 2 B	BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9	
532 BLUE SUMMIT WIND 3 A	BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4	
533 BLUE SUMMIT WIND 3 B	BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4	
534 BOBCAT BLUFF WIND	BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0	
535 BRISCOE WIND	BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8	
536 BRUENNING'S BREEZE A	BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0	
537 BRUENNING'S BREEZE B	BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0	
538 BUCKTHORN WIND 1 A	BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9	
539 BUCKTHORN WIND 1 B	BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7	
540 BUFFALO GAP WIND 1	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6	
541 BUFFALO GAP WIND 2_1	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5	
542 BUFFALO GAP WIND 2_2	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0	
543 BUFFALO GAP WIND 3	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2	
544 BULL CREEK WIND U1	BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0	
545 BULL CREEK WIND U2	BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0	
546 CABEZON WIND (RIO BRAVO 1 WIND) 1 A	CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2	
547 CABEZON WIND (RIO BRAVO 1 WIND) 1 B	CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4	
548 CACTUS FLATS WIND U1	CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4	
549 CALLAHAN WIND	CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1	
550 CAMERON COUNTY WIND	CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0	
551 CAMP SPRINGS WIND 1	CSEC_CSEC61	SCURRY	WIND-O	WEST	2007	134.4	130.5	
552 CAMP SPRINGS WIND 2	CSEC_CSEC62	SCURRY	WIND-O	WEST	2007	123.6	120.0	
553 CANADIAN BREAKS WIND	CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1	
554 CAPRICORN RIDGE WIND 1	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7	
555 CAPRICORN RIDGE WIND 2	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5	
556 CAPRICORN RIDGE WIND 3	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9	
557 CAPRICORN RIDGE WIND 4	CAPRIDG4_CR4	STERLING	WIND-O	WEST	2008	121.5	121.5	
558 CEDRO HILL WIND 1	CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7	
559 CEDRO HILL WIND 2	CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4	
560 CHALUPA WIND	CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3	
561 CHAMPION WIND	CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	126.5	126.5	
562 CHAPMAN RANCH WIND IA (SANTA CRUZ)	24INR0627	SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
563 CHAPMAN RANCH WIND IB (SANTA CRUZ)	24INR0627	SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
564 COTTON PLAINS WIND	COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4	
565 CRANELL WIND	CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0	
566 DERMOTT WIND 1_1	DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5	
567 DERMOTT WIND 1_2	DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5	

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568	DESERT SKY WIND 1 A	DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
569	DESERT SKY WIND 1 B	DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4
570	DESERT SKY WIND 2 A	DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
571	DESERT SKY WIND 2 B	DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
572	DOUG COLBECK'S CORNER (CONWAY) A	GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
573	DOUG COLBECK'S CORNER (CONWAY) B	GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
574	EAST RAYMOND WIND (EL RAYO) U1	EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
575	EAST RAYMOND WIND (EL RAYO) U2	EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
576	ELBOW CREEK WIND	ELB_ELBECREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
577	ELECTRA WIND 1	DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
578	ELECTRA WIND 2	DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
579	EL ALGODON ALTO W U1	ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
580	EL ALGODON ALTO W U2	ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
581	ESPIRITU WIND	CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
582	FALVEZ ASTRA WIND	ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
583	FLAT TOP WIND I	FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
584	FLUVANNA RENEWABLE 1 A	FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
585	FLUVANNA RENEWABLE 1 B	FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
586	FOARD CITY WIND 1 A	FOARDCITY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
587	FOARD CITY WIND 1 B	FOARDCITY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
588	FOREST CREEK WIND	MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2	124.2
589	GOAT WIND	GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0
590	GOAT WIND 2	GOAT_GOATWIND2	STERLING	WIND-O	WEST	2010	69.6	69.6
591	GOLDTHWAITE WIND 1	GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
592	GOODNIGHT WIND U1	GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
593	GOODNIGHT WIND U2	GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
594	GOPHER CREEK WIND 1	GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
595	GOPHER CREEK WIND 2	GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
596	GRANDVIEW WIND 1 (CONWAY) GV1A	GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4
597	GRANDVIEW WIND 1 (CONWAY) GV1B	GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8
598	GREEN MOUNTAIN WIND (BRAZOS) U1	BRAZ_WND_BRAZ_WND1	SCURRY	WIND-O	WEST	2023	120.0	120.0
599	GREEN MOUNTAIN WIND (BRAZOS) U2	BRAZ_WND_BRAZ_WND2	SCURRY	WIND-O	WEST	2023	62.4	62.4
600	GREEN PASTURES WIND I	GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
601	GRIFFIN TRAIL WIND U1	GRIF_TR1_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
602	GRIFFIN TRAIL WIND U2	GRIF_TR1_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
603	GULF WIND I	TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
604	GULF WIND II	TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
605	GUNSIGHT MOUNTAIN WIND	GUNMTN_G1	GUNWARD	WIND-O	WEST	2016	119.9	119.9
606	HACKBERRY WIND	HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5
607	HEREFORD WIND G	HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
608	HEREFORD WIND V	HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
609	HICKMAN (SANTA RITA WIND) 1	HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
610	HICKMAN (SANTA RITA WIND) 2	HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
611	HIDALGO & STARR WIND 11	MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
612	HIDALGO & STARR WIND 12	MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
613	HIDALGO & STARR WIND 21	MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
614	HIDALGO II WIND	MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
615	HIGH LONESOME W 1A	HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
616	HIGH LONESOME W 1B	HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0
617	HIGH LONESOME W 1C	HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
618	HIGH LONESOME W 2	HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5
619	HIGH LONESOME W 2A	HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
620	HIGH LONESOME W 3	HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6
621	HIGH LONESOME W 4	HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6
622	HORSE CREEK WIND 1	HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
623	HORSE CREEK WIND 2	HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
624	HORSE HOLLOW WIND 1	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0
625	HORSE HOLLOW WIND 2	HHOLLOW2_WND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0
626	HORSE HOLLOW WIND 3	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4
627	HORSE HOLLOW WIND 4	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0
628	INADALE WIND 1	INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
629	INADALE WIND 2	INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
630	INDIAN MESA WIND	INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8
631	INERTIA WIND U1	INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
632	INERTIA WIND U2	INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7
633	INERTIA WIND U3	INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
634	JAVELINA I WIND 18	BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
635	JAVELINA I WIND 20	BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
636	JAVELINA II WIND 1	BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
637	JAVELINA II WIND 2	BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
638	JAVELINA II WIND 3	BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0

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639	JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
640	JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
641	KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
642	KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
643	KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
644	KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
645	KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
646	KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
647	KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
648	KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
649	LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
650	LACY CREEK WIND U1		LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
651	LACY CREEK WIND U2		LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
652	LACY CREEK WIND U3		LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
653	LACY CREEK WIND U4		LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	10.1
654	LAS MAJADAS WIND U1		LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
655	LAS MAJADAS WIND U2		LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
656	LAS MAJADAS WIND U3		LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
657	LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
658	LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
659	LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
660	LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0
661	LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0
662	LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0
663	LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
664	LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
665	LORRAINE WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0
666	LORRAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
667	LORRAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
668	LORRAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
669	LOS VIENTOS III WIND	26INR0507	LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
670	LOS VIENTOS IV WIND	26INR0507	LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
671	LOS VIENTOS V WIND	26INR0507	LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
672	LOS VIENTOS WIND I	26INR0507	LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
673	LOS VIENTOS WIND II	26INR0507	LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
674	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
675	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
676	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
677	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
678	MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
679	MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
680	MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
681	MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
682	MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
683	MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
684	MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
685	MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
686	MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
687	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
688	MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
689	MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
690	MIAMI WIND G1		MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
691	MIAMI WIND G2		MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
692	MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
693	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6
694	NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
695	NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
696	OCOTILLO WIND		OWF_OWFF	HOWARD	WIND-O	WEST	2008	54.6	54.6
697	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
698	OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
699	OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
700	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
701	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
702	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
703	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
704	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
705	PANTHER CREEK WIND 1	24INR0578	PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	142.5	142.5
706	PANTHER CREEK WIND 2	24INR0582	PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	115.5	115.5
707	PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
708	PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
709	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9

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710	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
711	PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
712	PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	86.0	85.8
713	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
714	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
715	PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
716	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
717	PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	131.2	131.2
718	PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	137.7	137.7
719	RANCHERO WIND U1		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
720	RANCHERO WIND U2		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
721	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
722	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
723	RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
724	RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
725	RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
726	RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
727	RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
728	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
729	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
730	ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
731	ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
732	ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
733	RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
734	RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
735	RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
736	SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
737	SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
738	SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
739	SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
740	SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
741	SAND BLUFF WIND U1		MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2022	71.4	71.4
742	SAND BLUFF WIND U2		MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2022	14.1	14.1
743	SAND BLUFF WIND U3		MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2022	4.0	4.0
744	SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
745	SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
746	SEYMOUR HILLS WIND (S. HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
747	SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
748	SHANNON WIND	251NR0583	SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
749	SHEEP CREEK WIND		SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
750	SHERBINO 2 WIND		KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0
751	SILVER STAR WIND		FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
752	SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
753	SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
754	SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
755	SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
756	SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
757	SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
758	SPINNING SPUR WIND TWO B		SSPURTWO_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
759	SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
760	STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
761	STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
762	STEPHENS RANCH WIND 1	251NR0439	SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
763	STEPHENS RANCH WIND 2	251NR0439	SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
764	SWEETWATER WIND 1	181NR0073	SWEETWN2_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
765	SWEETWATER WIND 2A		SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8
766	SWEETWATER WIND 2B		SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
767	SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
768	SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
769	SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0
770	SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
771	SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
772	TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
773	TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
774	TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
775	TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
776	TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
777	TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0
778	TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
779	TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0
780	TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0

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781 TORRECILLAS WIND 3	TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5
782 TRENT WIND 1 A	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
783 TRENT WIND 1 B	TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
784 TRENT WIND 2	TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
785 TRENT WIND 3 A	TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
786 TRENT WIND 3 B	TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
787 TRINITY HILLS WIND 1	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
788 TRINITY HILLS WIND 2	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
789 TSTC WEST TEXAS WIND	DG_ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0
790 TURKEY TRACK WIND	TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
791 TYLER BLUFF WIND	TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
792 VENADO WIND U1	VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
793 VENADO WIND U2	VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
794 VERA WIND 1	VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0
795 VERA WIND 2	VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2
796 VERA WIND 3	VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
797 VERA WIND 4	VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
798 VERA WIND 5	VERAWIND_UNITS	KNOX	WIND-O	WEST	2021	100.8	100.8
799 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)	VERTIGO_WIND_1	BAYLOR	WIND-O	WEST	2015	150.0	150.0
800 VORTEX WIND U1	VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6
801 VORTEX WIND U2	VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2
802 VORTEX WIND U3	VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4
803 VORTEX WIND U4	VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0
804 WAKE WIND 1	WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
805 WAKE WIND 2	WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
806 WEST RAYMOND (EL TRUENO) WIND U1	TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
807 WEST RAYMOND (EL TRUENO) WIND U2	TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2
808 WESTERN TRAIL WIND (AJAX WIND) U1	AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
809 WESTERN TRAIL WIND (AJAX WIND) U2	AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
810 WHIRLWIND ENERGY	WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0

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811	WHITETAIL WIND	EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	
812	WHITE MESA WIND U1	WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3	
813	WHITE MESA 2 WIND U1	WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9	
814	WHITE MESA 2 WIND U2	WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3	
815	WHITE MESA 2 WIND U3	WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6	
816	WHITE MESA 2 WIND U4	WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5	
817	WILLOW SPRINGS WIND A	SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	
818	WILLOW SPRINGS WIND B	SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	
819	WILSON RANCH (INFINITY LIVE OAK WIND)	WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	
820	WINDTHORST 2 WIND	WNTDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	
821	WKN MOZART WIND	MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0	
822	WOLF RIDGE WIND	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	121.5	121.5	
823	Operational Capacity Total (Wind)						34,530.5	34,419.3	
824									
825	Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations								
826	ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2024	16.0	16.0
827	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0
828	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0
829	BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2024	108.8	108.8
830	BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2024	190.4	190.4
831	CANYON WIND U1	18INR0030	CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2024	146.6	144.0
832	CANYON WIND U2	18INR0030	CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2024	2.5	2.5
833	CANYON WIND U3	18INR0030	CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2024	59.2	58.2
834	CANYON WIND U4	18INR0030	CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2024	20.2	19.8
835	CANYON WIND U5	18INR0030	CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2024	67.7	66.5
836	CANYON WIND U6	18INR0030	CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2024	12.6	12.4
837	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2024	90.0	90.0
838	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2024	26.6	26.6
839	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2024	126.0	126.0
840	CRAWFISH U1	19INR0177	CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2024	163.2	159.0
841	EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2024	153.0	153.0
842	EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2024	148.5	148.5
843	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2024	130.2	130.2
844	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2024	84.0	84.0
845	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2024	54.0	54.0
846	HARALD (BEARKAT WIND B)	19INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2024	162.1	162.1
847	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2024	182.4	182.4
848	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2024	201.6	201.6
849	MONTGOMERY RANCH WIND U1	20INR0040	MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
850	MONTGOMERY RANCH WIND U2	20INR0040	MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
851	PIONEER DJ WIND U1	23INR0387	PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2024	124.1	124.1
852	PIONEER DJ WIND U2	23INR0387	PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2024	16.2	16.2
853	PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2024	153.0	153.0
854	PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2024	147.0	147.0
855	PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2024	187.2	187.2
856	PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2024	115.2	115.2
857	ROADRUNNER CROSSING WIND II	21INR0515	RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2024	98.7	98.7
858	ROADRUNNER CROSSING WIND U2	21INR0515	RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2024	27.7	27.7
859	ROADRUNNER CROSSING WIND 1	19INR0117	RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2024	126.9	126.9
860	SHAMROCK WIND U1	22INR0502	SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2024	203.1	203.0
861	SHAMROCK WIND U2	22INR0502	SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2024	20.9	20.9
862	WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2024	209.4	209.4
863	WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2024	209.5	209.5
864	WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2024	18.4	18.4
865	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2024	48.0	48.0
866	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2024	6.3	6.3
867	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2024	54.6	54.6
868	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2024	52.8	52.8
869	YOUNG WIND U1	21INR0401	YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2024	197.4	197.4
870	YOUNG WIND U2	21INR0401	YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2024	152.3	152.3
871	YOUNG WIND U3	21INR0401	YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2024	149.5	149.5
872	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)						5,002.8	4,992.7	

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873

874 Operational Resources (Solar)

875 ACACIA SOLAR	ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0
876 AIRPORT ROAD LONEWOLFE PHASE ONE	AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
877 ALEXIS SOLAR	DG_ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0
878 ANDROMEDA SOLAR U1	ANDMDSLRL_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
879 ANDROMEDA SOLAR U2	ANDMDSLRL_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
880 ANSON SOLAR U1	ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0
881 ANSON SOLAR U2	ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
882 ARAGORN SOLAR	ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0
883 AUREOLA SOLAR U1	AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
884 AZURE SKY SOLAR U1	AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
885 AZURE SKY SOLAR U2	AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
886 BECK 1	DG_CECOSOLAR_DG_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
887 BHE SOLAR PEARL PROJECT (SIRIUS 2)	SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
888 BLUE WING 1 SOLAR	DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
889 BLUE WING 2 SOLAR	DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
890 BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)	CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
891 BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)	CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
892 BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)	CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
893 BNB LAMESA SOLAR (PHASE I)	LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
894 BNB LAMESA SOLAR (PHASE II)	LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
895 BOVINE SOLAR LLC	DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
896 BOVINE SOLAR LLC	DG_BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
897 BPL FILES SOLAR	FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
898 BRIGHTSIDE SOLAR	BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2023	53.4	50.0
899 BRONSON SOLAR I	DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
900 BRONSON SOLAR II	DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
901 CASCADE SOLAR I	DG_CASCADE_CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
902 CASCADE SOLAR II	DG_CASCADE2_CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
903 CASTLE GAP SOLAR	CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
904 CATAN SOLAR	DG_CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
905 CHISUM SOLAR	DG_CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
906 COMMERCE_SOLAR	DG_X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
907 CONIGLIO SOLAR	CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
908 CORAZON SOLAR PHASE I	CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2022	202.6	202.6
909 CORAL SOLAR U1	CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
910 CORAL SOLAR U2	CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
911 CROWN SOLAR	CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
912 DANCIGER SOLAR U1	DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
913 DANCIGER SOLAR U2	DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
914 DILEO SOLAR	DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
915 EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)	E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
916 EDDY SOLAR II	DG_EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
917 EIFFEL SOLAR	EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
918 ELARA SOLAR	ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
919 ELLIS SOLAR	ELLISLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
920 EMERALD GROVE SOLAR (PECOS SOLAR POWER I)	EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
921 EUNICE SOLAR U1	EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
922 EUNICE SOLAR U2	EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
923 FIFTH GENERATION SOLAR 1	DG_FIFTHG51_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
924 FOWLER RANCH	FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
925 FRFWS_FAIRFIELD	FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	9.9	9.9
926 FRYE SOLAR U1	FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
927 FRYE SOLAR U2	FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
928 FS BARILLA SOLAR-PECOS	HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0
929 FS EAST PECOS SOLAR	BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
930 GALLOWAY 1 SOLAR	GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
931 GALLOWAY 2 SOLAR	GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
932 GOLINDA SOLAR	GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
933 GREASEWOOD SOLAR 1	GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
934 GREASEWOOD SOLAR 2	GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
935 GRIFFIN SOLAR	DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
936 GRIZZLY RIDGE SOLAR	GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
937 HALO SOLAR	HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
938 HIGHWAY 56	DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
939 HI SEALY SOLAR 1	DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
940 HOLLYWOOD SOLAR U1	HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	176.1	175.3
941 HOLLYWOOD SOLAR U2	HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	179.0	178.1
942 HOLSTEIN SOLAR 1	HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
943 HOLSTEIN SOLAR 2	HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3

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944	HOPKINS SOLAR U1	HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
945	HOPKINS SOLAR U2	HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
946	HORIZON SOLAR	HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
947	HPWHSOL_WILDHORSESOLAR	HPWHSOL_WILDHORSESOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
948	IMPACT SOLAR	IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
949	JADE SOLAR U1	JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
950	JADE SOLAR U2	JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
951	JUNO SOLAR PHASE I	JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
952	JUNO SOLAR PHASE II	JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
953	KELLAM SOLAR	KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
954	LAMPWICK SOLAR	DG_LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5
955	LAPETUS SOLAR	LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
956	LEON	DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
957	LILY SOLAR	LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
958	LONG DRAW SOLAR U1	LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
959	LONG DRAW SOLAR U2	LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
960	LONGBOW SOLAR	LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
961	LSSEALY_LOCALSUNSEALY	LSSEALY_LOCALSUNSEALY	AUSTIN	SOLAR	SOUTH	2023	1.6	1.6
962	MALAKOFF	MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
963	MANDORLA SOLAR	MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
964	MARLIN	DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
965	MARS SOLAR (DG)	DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
966	MCLEAN (SHAKES) SOLAR	MCLNSLR_UNIT1	DIMITT	SOLAR	SOUTH	2023	207.4	200.0
967	MEXIA_MEXIA	MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
968	MISAE SOLAR U1	MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
969	MISAE SOLAR U2	MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
970	MUSTANG CREEK SOLAR U1	MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
971	MUSTANG CREEK SOLAR U2	MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
972	NEBULA SOLAR (RAYOS DEL SOL) U1	NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
973	NOBLE SOLAR U1	NOBLESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
974	NOBLE SOLAR U2	NOBLESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
975	NORTH GAINESVILLE	DG_NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
976	ONERON SOLAR	ONERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
977	OCI ALAMO 1 SOLAR	OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
978	OCI ALAMO 2 SOLAR-ST. HEDWIG	DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
979	OCI ALAMO 3-WALZEM SOLAR	DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5
980	OCI ALAMO 4 SOLAR-BRACKETVILLE	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6
981	OCI ALAMO 5 (DOWNIE RANCH)	HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
982	OCI ALAMO 6 (SIRIUS/WEST TEXAS)	SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
983	OCI ALAMO 7 (PAINT CREEK)	SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0
984	PEGASUS_PEGASUS	PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
985	PHOEBE SOLAR 1	PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.0	125.1
986	PHOEBE SOLAR 2	PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.0	128.1
987	PHOENIX SOLAR	PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
988	PITTS DUDIK SOLAR U1	PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
989	POWERFIN KINGSBERY	DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
990	PROSPERO SOLAR 1 U1	PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
991	PROSPERO SOLAR 1 U2	PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
992	PROSPERO SOLAR 2 U1	PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
993	PROSPERO SOLAR 2 U2	PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
994	PISGAH RIDGE SOLAR U1	PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5
995	PISGAH RIDGE SOLAR U2	PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5
996	QUEEN SOLAR U1	QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
997	QUEEN SOLAR U2	QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
998	QUEEN SOLAR U3	QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5
999	QUEEN SOLAR U4	QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1000	RADIAN SOLAR U1	RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1001	RADIAN SOLAR U2	RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1002	RAMBLER SOLAR	RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1003	RATLIFF SOLAR (CONCHO VALLEY SOLAR)	RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1004	RE ROSEROCK SOLAR 1	REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1005	RE ROSEROCK SOLAR 2	REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8
1006	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)	REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1007	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)	REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1008	RENEWABLE ENERGY ALTERNATIVES-CCS1	DG_COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1009	RIGGINS (SE BUCKTHORN WESTEX SOLAR)	RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1010	RIPPEY SOLAR	RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8
1011	ROWLAND SOLAR I	ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0
1012	ROWLAND SOLAR II	ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0
1013	SOLAIREHOLMAN 1	LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0
1014	SP-TX-12-PHASE B	SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5

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1015	SPARTA SOLAR U1	SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0
1016	SPARTA SOLAR U2	SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0
1017	STERLING	DG_STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0
1018	STRATEGIC SOLAR 1	STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	118.3
1019	SUNEDISON RABEL ROAD SOLAR	DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1020	SUNEDISON VALLEY ROAD SOLAR	DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1021	SUNEDISON CPS3 SOMERSET 1 SOLAR	DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6
1022	SUNEDISON SOMERSET 2 SOLAR	DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0
1023	SUNRAY	SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0
1024	SUN VALLEY U1	SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8
1025	SUN VALLEY U2	SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2
1026	TALCOWST_TALCO	TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5
1027	TAVENER U1 (FORT BEND SOLAR)	TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5
1028	TAVENER U2 (FORT BEND SOLAR)	TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4
1029	TAYGETE SOLAR 1 U1	TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9
1030	TAYGETE SOLAR 1 U2	TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9
1031	TAYGETE SOLAR 2 U1	TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9
1032	TAYGETE SOLAR 2 U2	TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9
1033	TEXAS SOLAR NOVA U1	NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0
1034	TEXAS SOLAR NOVA U2	NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0
1035	TITAN SOLAR (IP TITAN) U1	TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8
1036	TITAN SOLAR (IP TITAN) U2	TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1
1037	TPE ERATH SOLAR	DG_ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0
1038	TRN_TRINITYBAY	TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5
1039	VANCOURT SOLAR	VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7
1040	VISION SOLAR 1	VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	112.7
1041	WAGYU SOLAR	WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0
1042	WALNUT SPRINGS	DG_WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0
1043	WAYMARK SOLAR	WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0
1044	WEBBERVILLE SOLAR	WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7
1045	WEST MOORE II	DG_WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0
1046	WEST OF PECOS SOLAR	W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0
1047	WESTORIA SOLAR U1	WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1048	WESTORIA SOLAR U2	WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1049	WHITESBORO	DG_WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1050	WHITESBORO II	DG_WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1051	WHITWRIGHT	DG_WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0
1052	WHITNEY SOLAR	DG_WHITNEY_SOLAR1	BOSQUE	SOLAR	NORTH	2017	10.0	10.0
1053	WHSOLAR_WILDHORSE_SOLAR	WHSOLAR_WILDHORSE_SOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
1054	YELLOW JACKET SOLAR	DG_YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0
1055	ZIER SOLAR	ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0
1056	Operational Capacity Total (Solar)						16,849.8	16,713.8

1057

Unit Capacities - January 2025

1058	Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations								
1059	7V SOLAR	21NR0351	7RNCBSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2024	139.7	139.2
1060	7V SOLAR U2	21NR0351	7RNCBSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2024	95.5	95.2
1061	7V SOLAR U3	21NR0351	7RNCBSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2024	5.6	5.6
1062	ANGELO SOLAR	19NR0203	ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2024	195.4	195.0
1063	BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2024	234.8	233.9
1064	BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2024	234.6	233.9
1065	BIG ELM SOLAR	21NR0353	BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2024	201.0	200.2
1066	BIG STAR SOLAR U1	21NR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2024	132.3	130.0
1067	BIG STAR SOLAR U2	21NR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2024	70.8	70.0
1068	BLUE JAY SOLAR I	21NR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2024	69.0	69.0
1069	BLUE JAY SOLAR II	19NR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2024	141.0	141.0
1070	BRIGHT ARROW SOLAR U1	22INR0242	BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2024	127.3	127.0
1071	BRIGHT ARROW SOLAR U2	22INR0242	BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2024	173.9	173.0
1072	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21NR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2024	217.5	217.5
1073	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21NR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	221.3	221.3
1074	CHEVRON ALLEN SOLAR (HAYHURST TEXAS SOLAR)	22INR0363	CHAL_SLR_SOLAR1	CULBERSON	SOLAR	WEST	2024	25.2	24.8
1075	CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2024	174.3	173.0
1076	CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2024	178.1	177.0
1077	COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	175.7	175.0
1078	COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2024	175.7	175.0
1079	DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2024	301.3	300.0
1080	DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2024	151.0	150.2
1081	DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2024	150.5	149.8
1082	DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2025	153.5	150.0
1083	DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2025	153.5	150.0
1084	EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	MILAM	SOLAR	SOUTH	2024	244.9	240.0
1085	ESTONIAN SOLAR FARM U1	22INR0335	ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2024	88.4	88.3
1086	ESTONIAN SOLAR FARM U2	22INR0335	ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2024	114.4	114.1
1087	FENCE POST SOLAR U1	22INR0404	FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2024	138.9	138.0
1088	FENCE POST SOLAR U2	22INR0404	FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2024	98.0	98.0
1089	FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	179.5	179.6
1090	FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	171.8	171.9
1091	FIVE WELLS SOLAR U1	24INR0015	FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2024	194.4	194.4
1092	FIVE WELLS SOLAR U2	24INR0015	FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2024	127.0	127.0
1093	HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY_UNIT2	PECOS	SOLAR	WEST	2024	7.4	7.4
1094	JACKALOPE SOLAR U1	23INR0180	JKLP_SLR_PV1	SAN PATRICIO	SOLAR	COASTAL	2024	81.4	80.0
1095	JACKALOPE SOLAR U2	23INR0180	JKLP_SLR_PV2	SAN PATRICIO	SOLAR	COASTAL	2024	71.7	70.0
1096	MARKUM SOLAR	20INR0230	MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2024	161.5	161.0
1097	MERCURY SOLAR U1	21INR0257	MERCURY_PV1	HILL	SOLAR	NORTH	2024	203.5	203.5
1098	MERCURY SOLAR U2	23INR0153	MERCURY_PV2	HILL	SOLAR	NORTH	2024	203.5	203.5
1099	MORROW LAKE SOLAR	19INR0155	MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2024	202.2	200.0
1100	MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2024	171.6	167.2
1101	MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2024	149.6	145.8
1102	PHOTON SOLAR 3	23INR0111	PHO3_SOLAR3	WHARTON	SOLAR	SOUTH	2024	110.0	109.6
1103	PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2024	270.0	257.0
1104	PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2024	270.0	257.0
1105	PORTER SOLAR U1	21INR0458	PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2024	245.8	245.0
1106	ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2024	254.0	250.0
1107	ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2024	137.8	135.6
1108	ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2024	116.2	114.4
1109	SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1110	SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1111	SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1112	SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1113	SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2024	233.5	233.5
1114	STAMPEDE SOLAR U1	22INR0409	STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2024	77.8	77.0
1115	STAMPEDE SOLAR U2	22INR0409	STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2024	178.6	178.0
1116	TEXAS BLUEBONNET SOLAR	24INR0580	BONETSLR_UNIT1	MCLENNAN	SOLAR	NORTH	2024	9.8	9.7
1117	TEXAS SOLAR NOVA 2 U1	20INR0269	NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2024	202.4	200.0
1118	TIERRA BONITA SOLAR U1	21INR0424	TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6
1119	TIERRA BONITA SOLAR U2	21INR0424	TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3
1120	TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2024	196.3	195.0
1121	TRUE NORTH SOLAR U1	23INR0114	TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1122	TRUE NORTH SOLAR U2	23INR0114	TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1123	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)							9,869.6	9,771.7

Unit Capacities - January 2025

1124								
1125	Operational Resources (Storage)							
1126	ANCHOR BESS U1	ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2023	35.2	35.2
1127	ANCHOR BESS U2	ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2023	36.3	36.3
1128	ANEMOI ENERGY STORAGE	ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1129	AZURE SKY BESS	AZURE_BESS1	HASKELL	STORAGE	WEST	2024	77.6	77.6
1130	BAT CAVE	BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5
1131	BAY CITY BESS (DGR)	BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1132	BELDING TNP (TRIPLE BUTTE BATTERY) (DGR)	BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5
1133	BLUE JAY BESS	BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2023	51.6	50.0
1134	BLUE SUMMIT BATTERY	BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0
1135	BOCO BESS	BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154.0	150.0
1136	BRP ALVIN (DGR)	ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1137	BRP ANGELTON (DGR)	ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1138	BRP BRAZORIA	BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0
1139	BRP DICKINSON (DGR)	DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1140	BRP DICKENS BESS U1	DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1141	BRP DICKENS BESS U2	DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1142	BRP DICKENS BESS U3	DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1143	BRP DICKENS BESS U4	DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1144	BRP HEIGHTS (DGR)	HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0
1145	BRP LIBRA BESS	LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0
1146	BRP LOOP 463 (DGR)	L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0
1147	BRP LOPEÑO (DGR)	LOPEÑO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1148	BRP MAGNOLIA (DGR)	MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1149	BRP ODESSA SW (DGR)	ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1150	BRP PAVO BESS U1	PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1151	BRP PAVO BESS U2	PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1152	BRP PUEBLO I (DGR)	BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1153	BRP PUEBLO II (DGR)	BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1154	BRP RANCHO TOWN (DGR)	K0_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0
1155	BRP SWEENEY (DGR)	SWEENEY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1156	BRP ZAPATA I (DGR)	BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1157	BRP ZAPATA II (DGR)	BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1158	BYRD RANCH STORAGE	BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6	50.0
1159	CALLISTO I ENERGY CENTER U1	CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1160	CALLISTO I ENERGY CENTER U2	CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1161	CAMERON STORAGE (SABAL STORAGE)	CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1162	CASTLE GAP BATTERY	CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1163	CATARINA BESS (DGR)	CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1164	CEDARVALE BESS (DGR)	CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1165	CHISHOLM GRID	CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	-
1166	CONTINENTAL BESS (DGR)	CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9	9.9
1167	COMMERCE ST ESS (DGR)	X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1168	CORAL STORAGE U1	CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1169	CORAL STORAGE U2	CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1170	COYOTE SPRINGS BESS (DGR)	COYOTSPRR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1171	CROSSETT POWER U1	CROSSETT_BES1	CRANE	STORAGE	WEST	2022	101.5	100.0
1172	CROSSETT POWER U2	CROSSETT_BES2	CRANE	STORAGE	WEST	2022	101.5	100.0
1173	DECORDOVA BESS U1	DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1174	DECORDOVA BESS U2	DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1175	DECORDOVA BESS U3	DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1176	DECORDOVA BESS U4	DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1177	DIBOLL BESS (DGR)	DIBOL_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	9.9
1178	EBONY ENERGY STORAGE	EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1179	ENDURANCE PARK STORAGE	ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1180	EUNICE STORAGE	EUNICE_BES1	ANDREWS	STORAGE	WEST	2021	40.3	40.3
1181	FALFURRIAS BESS (DGR)	FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	9.9	9.9
1182	FARMERSVILLE BESS (DGR)	FRMRSVLV_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1183	FAULKNER BESS (DGR)	FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1184	FIVE WELLS STORAGE	FIVESLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1185	FLAT TOP BATTERY (DGR)	FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1186	FLOWER VALLEY II BATT	FLOWERII_BESS1	REEVES	STORAGE	WEST	2022	101.5	100.0
1187	GAMBIT BATTERY	GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1188	GARDEN CITY EAST BESS (DGR)	GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2024	10.0	9.9
1189	GEORGETOWN SOUTH (RABBIT HILL ESS) (DGR)	GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1190	GIGA TEXAS ENERGY STORAGE	GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0
1191	GOMEZ BESS (DGR)	GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1192	HAMILTON BESS (DGR) U1	HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2024	9.9	9.9
1193	HIGH LONESOME BESS	HI_LONB_BESS1	CROCKETT	STORAGE	WEST	2023	51.1	50.0
1194	HOEFSROAD BESS (DGR)	HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0	2.0

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1195 HOLCOMB BESS (DGR)	HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2023	10.0	9.9
1196 HOUSE MOUNTAIN BESS	HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1197 INADALE ESS	INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1198 JOHNSON CITY BESS (DGR)	JOHNCI_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1199 JUDKINS BESS (DGR)	JKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1200 JUNCTION BESS (DGR)	JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1201 KINGSBERY ENERGY STORAGE SYSTEM	DG_KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1202 LILY STORAGE	LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1203 LIMOUSIN OAK STORAGE	LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1204 LONESTAR BESS (DGR)	LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1205 LUFKIN SOUTH BESS (DGR)	LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1206 MADERO GRID U1	MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0
1207 MADERO GRID U2 (IGNACIO GRID)	MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0
1208 MAINLAND BESS (DGR)	MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1209 MINERAL WELLS EAST BESS (DGR)	MNWLE_BESS	PALO PINTO	STORAGE	NORTH	2024	10.0	9.9
1210 MU ENERGY STORAGE SYSTEM	DG_MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1211 MUSTANG CREEK STORAGE	MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2024	71.5	70.5
1212 NOBLE STORAGE U1	NOBLESRL_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1213 NOBLE STORAGE U2	NOBLESRL_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1214 NORTH ALAMO BESS (DGR)	N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1215 NORTH COLUMBIA (ROUGHNECK STORAGE)	NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2022	51.8	50.0
1216 NORTH FORK	NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1217 NORTH MERCEDES BESS (DGR)	N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1218 NOTREES BATTERY FACILITY	NWF_NBS	WINKLER	STORAGE	WEST	2013	36.0	33.7
1219 OLNEY BESS (DGR)	OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9
1220 PAULINE BESS (DGR)	PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1221 PAVLOV BESS (DGR)	PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1222 PORT LAVACA BATTERY (DGR)	PORTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1223 PYOTE TNP (SWOOSE BATTERY) (DGR)	PYOTE_SWOOSEU1	WARD	STORAGE	WEST	2021	9.9	9.9
1224 PYRON BESS 2A	PYR_ESS2A	NOLAN	STORAGE	WEST	2023	15.1	15.1
1225 PYRON BESS 2B	PYR_ESS2B	NOLAN	STORAGE	WEST	2023	15.1	15.1
1226 PYRON ESS	PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1227 QUEEN BESS	QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2023	51.1	50.0
1228 RATTLESNAKE BESS (DGR)	RTLNSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1229 REPUBLIC ROAD STORAGE	RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2022	51.8	50.0
1230 RIVER VALLEY STORAGE U1	RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2023	51.5	50.0
1231 RIVER VALLEY STORAGE U2	RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2023	51.5	50.0
1232 RODEO RANCH ENERGY STORAGE U1	RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1233 RODEO RANCH ENERGY STORAGE U2	RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1234 ROSELAND STORAGE	ROSELAND_BESS1	FALLS	STORAGE	NORTH	2023	51.6	50.0
1235 SADDLEBACK BESS (DGR)	SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1236 SANDLAKE BESS (DGR)	SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1237 SARAGOSA BESS (DGR)	SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1238 SCREWBEAN BESS (DGR)	SBEAN_BESS	CULBERSON	STORAGE	WEST	2023	10.0	9.9
1239 SHEEP CREEK STORAGE	SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1240 SILICON HILL STORAGE U1	SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2023	51.8	50.0
1241 SILICON HILL STORAGE U2	SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2023	51.8	50.0
1242 SMT ELSA (DGR)	ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1243 SMT GARCENO BESS (DGR)	GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1244 SMT LOS FRESNOS (DGR)	L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1245 SMT MAYBERRY BESS (DGR)	MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1246 SMT RIO GRANDE CITY BESS (DGR)	RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1247 SMT SANTA ROSA (DGR)	S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1248 SNYDER (DGR)	DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1249 SP TX-12B BESS	SPTX12B_BES1	UPTON	STORAGE	WEST	2023	25.1	25.1
1250 ST. GALL I ENERGY STORAGE	SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1251 SUN VALLEY BESS U1	SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1252 SUN VALLEY BESS U2	SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1253 SWEETWATER BESS (DGR)	SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1254 SWOOSE II	SWOOSEII_BESS1	WARD	STORAGE	WEST	2022	101.5	100.0
1255 TIMBERWOLF BESS	TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1256 TOYAH POWER STATION (DGR)	TOYAH_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1257 TURQUOISE STORAGE	TUROBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0

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1258 VAL VERDE BESS (DGR)		MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1259 VORTEX BESS		VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2023	121.8	121.8
1260 WEST COLUMBIA (PROSPECT STORAGE) (DGR)		WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1261 WEST HARLINGEN BESS (DGR)		W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1262 WESTOVER BESS (DGR)		WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1263 WEIL TRACT BESS		WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2024	10.0	9.9
1264 WOLF TANK STORAGE		WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1265 WORSHAM BATTERY (DGR)		WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1266 YOUNICOS FACILITY		DG_YOUNICOS_YINC1_1	TRAVIS	STORAGE	SOUTH	2015	2.0	2.0
1267 ZIER STORAGE U1		ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1268 Operational Capacity Total (Storage)							6,414.3	6,229.5
1269								
1270 Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations								
1271 AE-TELVIEW ESS (DGR)	23INR0541	TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1272 AL PASTOR BESS	24INR0273	ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1273 ANGELO STORAGE	23INR0418	ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2024	103.0	100.0
1274 BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2022	80.0	80.0
1275 BRIGHT ARROW STORAGE U1	22INR0302	BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2023	49.3	48.3
1276 BRIGHT ARROW STORAGE U2	22INR0302	BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2023	52.8	51.7
1277 BRP HYDRA BESS	22INR0372	HYDR_ESS_BES1	PECOS	STORAGE	WEST	2023	200.8	200.0
1278 BRP PALEO BESS	22INR0322	PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2023	200.8	200.0
1279 BRP TORTOLAS BESS	23INR0072	TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2023	50.3	50.0
1280 CONNOLLY STORAGE	23INR0403	CNLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1281 CISCO BESS (DGR)	24INR0588	CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1282 DANISH FIELDS STORAGE U1	21INR0450	DAN_BESS1	WHARTON	STORAGE	SOUTH	2024	77.8	76.3
1283 DANISH FIELDS STORAGE U2	21INR0450	DAN_BESS2	WHARTON	STORAGE	SOUTH	2024	75.1	73.7
1284 ESTONIAN ENERGY STORAGE	22INR0336	ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1285 FENCE POST BESS U1	22INR0405	FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1286 GREAT KISKADEE STORAGE	23INR0166	GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	100.0	100.0
1287 GREGORY BESS	23INR0539	GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1288 HOLY ESS U1	24INR0147	HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1289 HOLY ESS U2	24INR0147	HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1290 HUMMINGBIRD STORAGE	22INR0327	HMG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1291 INERTIA BESS	22INR0328	INRT_W_BESS_1	HASKELL	STORAGE	WEST	2023	13.0	13.0
1292 JADE STORAGE U1	24INR0629	JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2024	78.5	78.1
1293 JADE STORAGE U2	24INR0629	JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2024	82.3	81.9
1294 LONGBOW BESS	25INR0328	LON_BES1	BRAZORIA	STORAGE	COASTAL	2024	180.8	174.0
1295 MIDWAY BESS U1	23INR0688	MIDWY_BESS1	ECTOR	STORAGE	WEST	2024	10.0	10.0
1296 MYRTLE STORAGE U1	21INR0442	MYR_BES1	BRAZORIA	STORAGE	COASTAL	2023	76.9	76.3
1297 MYRTLE STORAGE U2	21INR0442	MYR_BES2	BRAZORIA	STORAGE	COASTAL	2023	74.3	73.7
1298 PHOTON STORAGE	23INR0460	PHO_1_BES1	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1299 REGIS MOORE FIELD BESS	23INR0498	MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1300 REGIS PALACIOS BESS	22INR0602	PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1301 RIVER BEND (BRAZOS BEND BESS)	23INR0363	RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1302 RUSSEK STREET BESS (DGR)	24INR0614	RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1303 STAMPEDE BESS U1	22INR0410	STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	72.2	70.0
1304 WIGEON WHISTLE BESS	24INR0312	WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1305 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)							2,726.5	2,687.8
1306								
1307 Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT					-	-
1308								
1309 Capacity Pending Retirement		PENDRETIRE_CAP					-	-
1310								
1311 Non-Synchronous Tie Resources								
1312 EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0
1313 NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0
1314 LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0
1315 SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1316 Non-Synchronous Ties Total							1,220.0	1,220.0
1317								
1318 Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies								
1319 BEACHWOOD II POWER STATION (U7-U8)	23INR0506		BRAZORIA	GAS-GT	COASTAL	2024	121.0	99.6
1320 CEDAR BAYOU5	23INR0029		CHAMBERS	GAS-CC	HOUSTON	2027	-	-
1321 COYOTE SPRINGS AGR1 (DGR)	24INR0645		REEVES	DIESEL	WEST	2025	-	-
1322 ENCHANTED ROCK NEWPP	22INR0546		HARRIS	GAS-IC	HOUSTON	2024	30.0	30.0
1323 OLNEY AGR1 (DGR)	24INR0647		YOUNG	DIESEL	WEST	2025	-	-
1324 REMY JADE II POWER STATION (U9-U10)	24INR0382		HARRIS	GAS-GT	HOUSTON	2025	-	-
1325 SADDLEBACK AGR1 (DGR)	24INR0646		REEVES	DIESEL	WEST	2025	-	-
1326 UHLAND MAXWELL (TIMMERMAN POWER PLANT)	25INR0223		CALDWELL	GAS-IC	SOUTH	2025	-	-
1327 UHLAND MAXWELL EXPANSION (TIMMERMAN POWER PLANT)	25INR0503		CALDWELL	GAS-IC	SOUTH	2026	-	-
1328 Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)							151.0	129.6

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1329							
1330	Planned Wind Resources with Executed SGIA						
1331	AQUILLA LAKE 3 WIND	22INR0499	HILL	WIND-O	NORTH	2027	-
1332	BIG SAMPSON WIND	16INR0104	CROCKETT	WIND-O	WEST	2025	-
1333	BUG TUSSELE WIND PROJECT	23INR0441	LAMAR	WIND-O	NORTH	2026	-
1334	CAROL WIND	20INR0217	POTTER	WIND-P	PANHANDLE	2026	-
1335	FORTUNA WIND	22INR0301	JACK	WIND-O	NORTH	2026	-
1336	GOODNIGHT WIND II	23INR0637	ARMSTRONG	WIND-P	PANHANDLE	2026	-
1337	HART WIND 2	24INR0116	CASTRO	WIND-P	PANHANDLE	2025	-
1338	HONEY MESQUITE WIND FARM	26INR0447	GLASSCOCK	WIND-O	WEST	2026	-
1339	HYFUELS WESTERN FARMLAND WIND	26INR0021	VICTORIA	WIND-O	SOUTH	2026	-
1340	LA CASA WIND	21INR0240	STEPHENS	WIND-O	NORTH	2025	-
1341	LOMA PINTA WIND	16INR0112	LA SALLE	WIND-O	SOUTH	2025	-
1342	MEITNER WIND	26INR0113	GRAY	WIND-P	PANHANDLE	2027	-
1343	MONARCH CREEK WIND	21INR0263	THROCKMORTON	WIND-O	WEST	2026	-
1344	MONTE ALTO 1 WIND	19INR0022	WILLACY	WIND-C	COASTAL	2025	-
1345	MONTE ALTO 2 WIND	19INR0023	WILLACY	WIND-C	COASTAL	2025	-
1346	MONTE CRISTO 1 WIND	19INR0054	HIDALGO	WIND-O	SOUTH	2025	-
1347	PEYTON CREEK WIND II	20INR0155	MATAGORDA	WIND-C	COASTAL	2025	-
1348	RAY GULF WIND	22INR0517	WHARTON	WIND-O	SOUTH	2025	-
1349	RUBICON ALPHA WIND	24INR0291	HASKELL	WIND-O	WEST	2027	-
1350	SIETE	20INR0047	WEBB	WIND-O	SOUTH	2026	-
1351	YELLOW CAT WIND	25INR0018	NAVARRO	WIND-O	NORTH	2026	-
1352	Planned Capacity Total (Wind)						
1353							-
1354	Planned Solar Resources with Executed SGIA						
1355	ADAMSTOWN SOLAR	21INR0210	WICHITA	SOLAR	WEST	2026	-
1356	ALILA SOLAR	23INR0093	SAN PATRICIO	SOLAR	COASTAL	2026	-
1357	AMSTERDAM SOLAR	21INR0256	BRAZORIA	SOLAR	COASTAL	2025	-
1358	ANGUS SOLAR	20INR0035	BOSQUE	SOLAR	NORTH	2026	-
1359	ANSON SOLAR CENTER, PHASE II	20INR0242	JONES	SOLAR	WEST	2025	-
1360	ARGENTA SOLAR	25INR0060	BEE	SOLAR	SOUTH	2026	-
1361	ARMADILLO SOLAR	21INR0421	NAVARRO	SOLAR	NORTH	2026	-
1362	ARROYO SOLAR	20INR0086	CAMERON	SOLAR	COASTAL	2028	-
1363	ASH CREEK SOLAR	21INR0379	HILL	SOLAR	NORTH	2025	-
1364	AUSTIN BAYOU SOLAR	25INR0102	BRAZORIA	SOLAR	COASTAL	2027	-
1365	AZALEA SPRINGS SOLAR	19INR0110	ANGELINA	SOLAR	NORTH	2025	-
1366	BARRETT SOLAR	24INR0477	RAINS	SOLAR	NORTH	2025	-
1367	BLEVINS SOLAR	23INR0118	FALLS	SOLAR	NORTH	2025	-
1368	BLUE BIRD SOLAR	24INR0075	JOHNSON	SOLAR	NORTH	2025	-
1369	BLUE SKY SOL	22INR0455	CROCKETT	SOLAR	WEST	2025	-
1370	BOTTOM GRASS SOLAR	23INR0082	COLORADO	SOLAR	SOUTH	2026	-
1371	BYNUM SOLAR PROJECT	24INR0181	CORYELL	SOLAR	NORTH	2026	-
1372	MILLER'S BRANCH I	22INR0270	HASKELL	SOLAR	WEST	2025	-
1373	BUZIOS SOLAR	24INR0399	MOTLEY	SOLAR	PANHANDLE	2026	-
1374	CACHENA SOLAR SLF	23INR0027	WILSON	SOLAR	SOUTH	2027	-
1375	CALICHE MOUND SOLAR	23INR0056	DEAF SMITH	SOLAR	PANHANDLE	2025	-
1376	CAMP CREEK SOLAR SLF	23INR0385	ROBERTSON	SOLAR	NORTH	2026	-
1377	CANTALOUPE SOLAR	23INR0116	REEVES	SOLAR	WEST	2028	-
1378	CAROL SOLAR	21INR0274	POTTER	SOLAR	PANHANDLE	2025	-
1379	CASCADE SOLAR	23INR0091	BRAZORIA	SOLAR	COASTAL	2026	-
1380	CASTRO SOLAR	20INR0050	CASTRO	SOLAR	PANHANDLE	2026	-
1381	CHARGER SOLAR	23INR0047	REFUGIO	SOLAR	COASTAL	2025	-
1382	CLUTCH CITY SOLAR PHASE I	22INR0279	BRAZORIA	SOLAR	COASTAL	2026	-
1383	COMPADRE SOLAR	24INR0023	HILL	SOLAR	NORTH	2024	406.1
1384	CONCHO PEARL SOLAR	25INR0174	CONCHO	SOLAR	WEST	2027	-
1385	CORAZON SOLAR PHASE II	22INR0257	WEBB	SOLAR	SOUTH	2028	-
1386	CRADLE SOLAR	23INR0150	BRAZORIA	SOLAR	COASTAL	2025	-
1387	CROWDED STAR SOLAR	20INR0241	JONES	SOLAR	WEST	2025	-
1388	CROWDED STAR SOLAR II	22INR0274	JONES	SOLAR	WEST	2026	-
1389	CUCHILLAS SOLAR	24INR0059	WEBB	SOLAR	SOUTH	2026	-
1390	DELILAH SOLAR 2	22INR0203	LAMAR	SOLAR	NORTH	2025	-
1391	DESERT VINE SOLAR	22INR0307	ZAPATA	SOLAR	SOUTH	2026	-
1392	DEVILLE SOLAR	22INR0262	CALLAHAN	SOLAR	WEST	2026	-
1393	DIAMONDBACK SOLAR	20INR0162	STARR	SOLAR	SOUTH	2027	-
1394	DIVER SOLAR	25INR0105	LIMESTONE	SOLAR	NORTH	2026	-
1395	DONEGAL SOLAR	23INR0089	DICKENS	SOLAR	PANHANDLE	2027	-
1396	DORADO SOLAR	22INR0261	CALLAHAN	SOLAR	WEST	2025	-
1397	DORI BQ SOLAR	23INR0040	HARRIS	SOLAR	HOUSTON	2025	-
1398	DOVE RUN SOLAR	21INR0326	DUVAL	SOLAR	SOUTH	2026	-
1399	DR SOLAR	22INR0454	CULBERSON	SOLAR	WEST	2025	-

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1400 DRY CREEK SOLAR I	23INR0286	RUSK	SOLAR	NORTH	2026	-	-
1401 DUFFY SOLAR	23INR0057	MATAGORDA	SOLAR	COASTAL	2026	-	-
1402 EASTBELL MILAM SOLAR II	24INR0208	MILAM	SOLAR	SOUTH	2024	150.6	150.6
1403 EL PATRIMONIO SOLAR	23INR0207	BEXAR	SOLAR	SOUTH	2026	-	-
1404 ELDORA SOLAR	24INR0337	MATAGORDA	SOLAR	COASTAL	2026	-	-
1405 ELIZA SOLAR	21INR0368	KAUFMAN	SOLAR	NORTH	2024	151.7	151.7
1406 EQUINOX SOLAR 1	21INR0226	STARR	SOLAR	SOUTH	2028	-	-
1407 ERATH COUNTY SOLAR	23INR0202	ERATH	SOLAR	NORTH	2026	-	-
1408 ERIKA SOLAR	24INR0303	KAUFMAN	SOLAR	NORTH	2026	-	-
1409 ERIN SOLAR	23INR0058	WHARTON	SOLAR	SOUTH	2027	-	-
1410 FAGUS SOLAR PARK 1 SLF	20INR0091	CHILDRESS	SOLAR	PANHANDLE	2025	-	-
1411 FEWELL SOLAR	23INR0367	LIMESTONE	SOLAR	NORTH	2027	-	-
1412 GAIA SOLAR	24INR0141	NAVARRO	SOLAR	NORTH	2025	-	-
1413 GALACTIC SOLAR	23INR0144	GRAYSON	SOLAR	NORTH	2027	-	-
1414 GARCITAS CREEK SOLAR	23INR0223	JACKSON	SOLAR	SOUTH	2026	-	-
1415 GLASGOW SOLAR	24INR0206	NAVARRO	SOLAR	NORTH	2027	-	-
1416 GP SOLAR	23INR0045	VAN ZANDT	SOLAR	NORTH	2025	-	-
1417 GRANDSLAM SOLAR	21INR0391	ATASCOSA	SOLAR	SOUTH	2025	-	-
1418 GRANSOLAR TEXAS ONE	22INR0511	MILAM	SOLAR	SOUTH	2025	-	-
1419 GREATER BRYANT G SOLAR	23INR0300	MIDLAND	SOLAR	WEST	2025	-	-
1420 GREEN HOLLY SOLAR	21INR0021	DAWSON	SOLAR	WEST	2026	-	-
1421 GREYHOUND SOLAR	21INR0268	ECTOR	SOLAR	WEST	2026	-	-
1422 GRIMES COUNTY SOLAR	23INR0160	GRIMES	SOLAR	NORTH	2025	-	-
1423 PHOTON SOLAR 1 2	25INR0493	WHARTON	SOLAR	SOUTH	2025	-	-
1424 HANSON SOLAR	23INR0086	COLEMAN	SOLAR	WEST	2027	-	-
1425 HICKERSON SOLAR	21INR0359	BOSQUE	SOLAR	NORTH	2026	-	-
1426 HIGH CHAP SOLAR	25INR0068	BRAZORIA	SOLAR	COASTAL	2027	-	-
1427 HIGH NOON SOLAR	24INR0124	HILL	SOLAR	NORTH	2027	-	-
1428 HONEYCOMB SOLAR	22INR0559	BEE	SOLAR	SOUTH	2025	-	-
1429 HORNET SOLAR	23INR0021	SWISHER	SOLAR	PANHANDLE	2025	602.4	602.4
1430 HORNET SOLAR II SLF	25INR0282	CASTRO	SOLAR	PANHANDLE	2026	-	-
1431 HOYTE SOLAR	23INR0235	MILAM	SOLAR	SOUTH	2026	-	-
1432 INDIGO SOLAR	21INR0031	FISHER	SOLAR	WEST	2026	-	-
1433 INERTIA SOLAR	22INR0374	HASKELL	SOLAR	WEST	2027	-	-
1434 ISAAC SOLAR	25INR0232	MATAGORDA	SOLAR	COASTAL	2026	-	-
1435 JUNGSMANN SOLAR	22INR0356	MILAM	SOLAR	SOUTH	2025	-	-
1436 LANGER SOLAR	23INR0030	BOSQUE	SOLAR	NORTH	2027	-	-
1437 LAVACA BAY SOLAR	23INR0084	MATAGORDA	SOLAR	COASTAL	2024	243.5	243.5
1438 LEIGHTON SOLAR SLF	24INR0298	LIMESTONE	SOLAR	NORTH	2026	-	-
1439 LEON SOLAR PARK	26INR0023	LEON	SOLAR	NORTH	2026	-	-
1440 LIMWOOD SOLAR	23INR0249	BELL	SOLAR	NORTH	2025	-	-
1441 LONG POINT SOLAR	19INR0042	BRAZORIA	SOLAR	COASTAL	2025	-	-
1442 LUNIS CREEK SOLAR SLF	21INR0344	JACKSON	SOLAR	SOUTH	2026	-	-
1443 MALDIVES SOLAR (ALTERNATE POI)	25INR0400	SCURRY	SOLAR	WEST	2027	-	-
1444 MALEZA SOLAR	21INR0220	WHARTON	SOLAR	SOUTH	2025	-	-
1445 MATAGORDA SOLAR	22INR0342	MATAGORDA	SOLAR	COASTAL	2025	-	-
1446 MEITNER SOLAR	25INR0080	GRAY	SOLAR	PANHANDLE	2027	-	-
1447 MIDPOINT SOLAR	24INR0139	HILL	SOLAR	NORTH	2025	-	-
1448 MIRANDA SOLAR PROJECT	24INR0161	MCMULLEN	SOLAR	SOUTH	2026	-	-
1449 MOCCASIN SOLAR	26INR0269	STONEWALL	SOLAR	WEST	2027	-	-
1450 MRG GOODY SOLAR	23INR0225	LAMAR	SOLAR	NORTH	2025	-	-
1451 NABATOTO SOLAR NORTH	21INR0428	LEON	SOLAR	NORTH	2026	-	-
1452 NAZARETH SOLAR	16INR0049	CASTRO	SOLAR	PANHANDLE	2025	-	-
1453 NIGHTFALL SOLAR SLF	21INR0334	UVALDE	SOLAR	SOUTH	2026	-	-
1454 NORIA SOLAR DCC	23INR0061	NUECES	SOLAR	COASTAL	2025	-	-
1455 NORTON SOLAR	19INR0035	RUNNELS	SOLAR	WEST	2025	-	-
1456 NORTHINGTON SOLAR	25INR0319	WHARTON	SOLAR	SOUTH	2026	-	-
1457 NEW HICKORY SOLAR	20INR0236	JACKSON	SOLAR	SOUTH	2026	-	-
1458 OCI COBB CREEK SOLAR	25INR0229	HILL	SOLAR	NORTH	2026	-	-
1459 ORIANA SOLAR	24INR0093	VICTORIA	SOLAR	SOUTH	2025	-	-
1460 OUTPOST SOLAR	23INR0007	WEBB	SOLAR	SOUTH	2025	-	-
1461 OYSTERCATCHER SOLAR	21INR0362	ELLIS	SOLAR	NORTH	2026	-	-
1462 PARLIAMENT SOLAR	23INR0044	WALLER	SOLAR	HOUSTON	2025	-	-
1463 PAYNE BATTLECREEK	24INR0106	HILL	SOLAR	NORTH	2026	-	-
1464 PEREGRINE SOLAR	22INR0283	GOLIAD	SOLAR	SOUTH	2024	301.3	301.3
1465 PIEDRA SOLAR	25INR0168	FREESTONE	SOLAR	NORTH	2026	-	-
1466 PINE FOREST SOLAR	20INR0203	HOPKINS	SOLAR	NORTH	2025	-	-
1467 PINK SOLAR	22INR0281	HUNT	SOLAR	NORTH	2027	-	-
1468 PINNINGTON SOLAR	24INR0010	JACK	SOLAR	NORTH	2026	-	-
1469 PITTS DUDIK II	24INR0364	HILL	SOLAR	NORTH	2026	-	-
1470 PORTSIDE ENERGY CENTER (SOLAR) SLF	24INR0401	VICTORIA	SOLAR	SOUTH	2026	-	-

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1471 QUANTUM SOLAR	21NR0207	HASKELL	SOLAR	WEST	2026	-	-
1472 RED HOLLY SOLAR	21NR0022	DAWSON	SOLAR	WEST	2026	-	-
1473 REDONDA SOLAR	23NR0162	ZAPATA	SOLAR	SOUTH	2026	-	-
1474 RENEGADE PROJECT (DAWN SOLAR)	20NR0255	DEAF SMITH	SOLAR	PANHANDLE	2025	-	-
1475 ROCINANTE SOLAR	23NR0231	GONZALES	SOLAR	SOUTH	2026	-	-
1476 RODEO SOLAR	19NR0103	ANDREWS	SOLAR	WEST	2026	-	-
1477 ROSS SOLAR	26NR0155	REFUGIO	SOLAR	COASTAL	2027	-	-
1478 SAMSON SOLAR 2	21NR0490	LAMAR	SOLAR	NORTH	2025	-	-
1479 SANPAT SOLAR	25NR0052	SAN PATRICIO	SOLAR	COASTAL	2026	-	-
1480 SANPAT SOLAR II	25NR0081	SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1481 SCHOOLHOUSE SOLAR	22NR0211	LEE	SOLAR	SOUTH	2025	-	-
1482 DAMAZO (SECOND DIVISION) SOLAR	20NR0248	BRAZORIA	SOLAR	COASTAL	2024	100.2	100.2
1483 SHAULA I SOLAR	22NR0251	DEWITT	SOLAR	SOUTH	2025	-	-
1484 SHAULA II SOLAR	22NR0267	DEWITT	SOLAR	SOUTH	2026	-	-
1485 SHORT CREEK SOLAR	24NR0201	WICHITA	SOLAR	WEST	2027	-	-
1486 SIGNAL SOLAR	20NR0208	HUNT	SOLAR	NORTH	2024	51.8	51.8
1487 SKULL CREEK SOLAR	23NR0289	ANDERSON	SOLAR	NORTH	2026	-	-
1488 SOLACE SOLAR	23NR0031	HASKELL	SOLAR	WEST	2026	-	-
1489 SP JAGUAR SOLAR	24NR0038	MCLENNAN	SOLAR	NORTH	2026	-	-
1490 SPACE CITY SOLAR	21NR0341	WHARTON	SOLAR	SOUTH	2026	-	-
1491 STARLING SOLAR	23NR0035	GONZALES	SOLAR	SOUTH	2025	-	-
1492 STARR SOLAR RANCH	20NR0216	STARR	SOLAR	SOUTH	2024	136.7	136.7
1493 STILLHOUSE SOLAR	24NR0166	BELL	SOLAR	NORTH	2025	-	-
1494 STONERIDGE SOLAR	24NR0031	MILAM	SOLAR	SOUTH	2025	-	-
1495 SUN CACTUS SOLAR	25NR0109	DUVAL	SOLAR	SOUTH	2026	-	-
1496 SUNSCAPE RENEWABLE ENERGY SOLAR SLF	27NR0047	NUECES	SOLAR	COASTAL	2027	-	-
1497 SWIFT AIR SOLAR	24NR0421	ECTOR	SOLAR	WEST	2025	-	-
1498 SYPERT BRANCH SOLAR PROJECT	24NR0070	MILAM	SOLAR	SOUTH	2025	-	-
1499 ORANGE GROVE SOLAR	21NR0393	JIM WELLS	SOLAR	SOUTH	2025	-	-
1500 TANGLEWOOD SOLAR	23NR0054	BRAZORIA	SOLAR	COASTAL	2025	-	-
1501 THREE W SOLAR	25NR0055	HILL	SOLAR	NORTH	2026	-	-
1502 TOKIO SOLAR	23NR0349	MCLENNAN	SOLAR	NORTH	2027	-	-
1503 TORMES SOLAR	22NR0437	NAVARRO	SOLAR	NORTH	2027	-	-
1504 TROJAN SOLAR	23NR0296	COOKE	SOLAR	NORTH	2026	-	-
1505 TULSITA SOLAR	21NR0223	GOLIAD	SOLAR	SOUTH	2024	256.2	256.2
1506 TYSON NICK SOLAR	20NR0222	LAMAR	SOLAR	NORTH	2025	-	-
1507 ULYSSES SOLAR	21NR0253	COKE	SOLAR	WEST	2026	-	-
1508 UMBRA (STOCKYARD) SOLAR	23NR0155	FRANKLIN	SOLAR	NORTH	2027	-	-
1509 VALHALLA SOLAR	26NR0042	BRAZORIA	SOLAR	COASTAL	2026	-	-
1510 VIKING SOLAR	21NR0520	SOMERVELL	SOLAR	NORTH	2026	-	-
1511 WOLF SPRING SOLAR	25NR0172	DICKENS	SOLAR	PANHANDLE	2027	-	-
1512 XE BONHAM SOLAR 1	25NR0199	LIMESTONE	SOLAR	NORTH	2026	-	-
1513 XE HERMES SOLAR	23NR0344	BELL	SOLAR	NORTH	2025	-	-
1514 XE MURAT [ADLONG] SOLAR	22NR0354	HARRIS	SOLAR	HOUSTON	2024	60.4	60.4
1515 YAUPON SOLAR SLF	24NR0042	MILAM	SOLAR	SOUTH	2026	-	-
1516 ZEISSEL SOLAR	24NR0258	KNOX	SOLAR	WEST	2028	-	-
1517 Planned Capacity Total (Solar)						2,460.9	2,460.9
1518							
1519 Planned Storage Resources with Executed SGIA							
1520 ABILENE ELMCREEK BESS	25NR0701	TAYLOR	STORAGE	WEST	2025	-	-
1521 ABILENE INDUSTRIAL PARK BESS	25NR0702	TAYLOR	STORAGE	WEST	2025	-	-
1522 ADELITE STORAGE	23NR0502	MILAM	STORAGE	SOUTH	2026	-	-
1523 ALDRIN 138 BESS	25NR0421	BRAZORIA	STORAGE	COASTAL	2026	-	-
1524 ALDRIN 345 BESS	25NR0425	BRAZORIA	STORAGE	COASTAL	2027	-	-
1525 AMADOR STORAGE	24NR0472	VAN ZANDT	STORAGE	NORTH	2025	-	-
1526 AMSTERDAM STORAGE	22NR0417	BRAZORIA	STORAGE	COASTAL	2025	-	-
1527 ANATOLE RENEWABLE ENERGY STORAGE	24NR0355	HENDERSON	STORAGE	NORTH	2026	-	-
1528 ANDROMEDA STORAGE SLF	24NR0630	SCURRY	STORAGE	WEST	2024	160.5	160.5
1529 ANGLETON BESS	24NR0547	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1530 ANOLE BESS	23NR0299	DALLAS	STORAGE	NORTH	2025	-	-
1531 ANSON BAT	22NR0457	JONES	STORAGE	WEST	2025	-	-
1532 ANTLIA BESS	22NR0349	VAL VERDE	STORAGE	WEST	2025	-	-
1533 APACHE HILL BESS	25NR0231	HOOD	STORAGE	NORTH	2026	-	-
1534 ARGENTA STORAGE	25NR0061	BEE	STORAGE	SOUTH	2026	-	-
1535 ARROYO STORAGE	24NR0306	CAMERON	STORAGE	COASTAL	2025	-	-
1536 AVILA BESS	23NR0287	PECOS	STORAGE	WEST	2025	-	-
1537 BACKBONE CREEK BESS	24NR0313	BURNET	STORAGE	SOUTH	2026	-	-
1538 BERKMAN STORAGE	24NR0395	GALVESTON	STORAGE	HOUSTON	2027	-	-
1539 BEXAR ESS	23NR0381	BEXAR	STORAGE	SOUTH	2025	-	-
1540 BIG ELM STORAGE	23NR0469	BELL	STORAGE	NORTH	2025	-	-
1541 BIRD DOG BESS	22NR0467	LIVE OAK	STORAGE	SOUTH	2025	-	-

Unit Capacities - January 2025

1542 BLACK & GOLD ENERGY STORAGE	24INR0386	MENARD	STORAGE	WEST	2027	-	-
1543 BLACK SPRINGS BESS SLF	24INR0315	PALO PINTO	STORAGE	NORTH	2025	-	-
1544 BLANQUILLA BESS	24INR0528	NUECES	STORAGE	COASTAL	2026	-	-
1545 BLEVINS STORAGE	23INR0119	FALLS	STORAGE	NORTH	2025	-	-
1546 BLUE SKIES BESS	25INR0046	HILL	STORAGE	NORTH	2027	-	-
1547 BOCANOVA BESS	25INR0467	BRAZORIA	STORAGE	COASTAL	2025	-	-
1548 BORDERTOWN BESS	23INR0354	STARR	STORAGE	SOUTH	2025	-	-
1549 BOTTOM GRASS BESS	23INR0083	COLORADO	STORAGE	SOUTH	2026	-	-
1550 BRACERO PECAN STORAGE	26INR0034	REEVES	STORAGE	WEST	2026	-	-
1551 BROTHERTON STORAGE	25INR0432	ANDERSON	STORAGE	NORTH	2026	-	-
1552 BUFFLEHEAD BESS	24INR0274	COLLIN	STORAGE	NORTH	2026	-	-
1553 BURKSOL BESS (DONEGAL BESS)	23INR0103	DICKENS	STORAGE	PANHANDLE	2025	-	-
1554 BYPASS BATTERY STORAGE	23INR0336	FORT BEND	STORAGE	HOUSTON	2025	-	-
1555 CACHI BESS	22INR0388	GUADALUPE	STORAGE	SOUTH	2025	-	-
1556 CALLISTO II ENERGY CENTER	22INR0558	HARRIS	STORAGE	HOUSTON	2025	-	-
1557 CAMP CREEK STORAGE SLF	23INR0423	ROBERTSON	STORAGE	NORTH	2026	-	-
1558 CANTALOUPE STORAGE	23INR0117	REEVES	STORAGE	WEST	2028	-	-
1559 CANVASBACK BESS	25INR0160	CALHOUN	STORAGE	COASTAL	2027	-	-
1560 CARAMBOLA BESS (SMT MCALLEN II)	24INR0436	HIDALGO	STORAGE	SOUTH	2026	-	-
1561 CARINA BESS	22INR0353	NUECES	STORAGE	COASTAL	2025	-	-
1562 CARTWHEEL BESS 1	23INR0494	HOPKINS	STORAGE	NORTH	2025	-	-
1563 CASTOR BESS	23INR0358	BRAZORIA	STORAGE	COASTAL	2025	-	-
1564 CENTURY BESS	24INR0610	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1565 CHILLINGHAM STORAGE	23INR0079	BELL	STORAGE	NORTH	2025	-	-
1566 CITRUS CITY BESS	24INR0591	HIDALGO	STORAGE	SOUTH	2025	-	-
1567 CITRUS FLATTS BESS	24INR0294	CAMERON	STORAGE	COASTAL	2026	-	-
1568 CITY BREEZE BESS	25INR0271	MATAGORDA	STORAGE	COASTAL	2026	-	-
1569 CONCHO PEARL STORAGE	25INR0175	CONCHO	STORAGE	WEST	2027	-	-
1570 CONEFLOWER STORAGE PROJECT	23INR0425	CHAMBERS	STORAGE	HOUSTON	2027	-	-
1571 COTTONWOOD BAYOU STORAGE	21INR0443	BRAZORIA	STORAGE	COASTAL	2025	-	-
1572 COTULLA BESS 2	24INR0638	LA SALLE	STORAGE	SOUTH	2025	-	-
1573 CROCKETT BESS	25INR0642	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1574 CROSBY BESS	24INR0546	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1575 CROSS TRAILS STORAGE	23INR0372	SCURRY	STORAGE	WEST	2025	-	-
1576 CROWNED HERON BESS	24INR0405	FORT BEND	STORAGE	HOUSTON	2025	-	-
1577 DAMON BESS 2 (DGR)	23INR0603	BRAZORIA	STORAGE	COASTAL	2025	-	-
1578 DAMON STORAGE	23INR0523	BRAZORIA	STORAGE	COASTAL	2024	5.0	5.0
1579 DESERT WILLOW BESS	23INR0195	ELLIS	STORAGE	NORTH	2025	-	-
1580 DESNA BESS	24INR0128	BRAZORIA	STORAGE	COASTAL	2025	-	-
1581 DESTINY STORAGE	24INR0397	HARRIS	STORAGE	HOUSTON	2026	-	-
1582 DOGFISH BESS	23INR0219	PECOS	STORAGE	WEST	2025	-	-
1583 DORI BQ BESS	24INR0196	HARRIS	STORAGE	HOUSTON	2025	-	-
1584 ELDORA BESS	24INR0338	MATAGORDA	STORAGE	COASTAL	2026	-	-
1585 ELIO BESS	25INR0103	BRAZORIA	STORAGE	COASTAL	2026	-	-
1586 ELIZA STORAGE	22INR0260	KAUFMAN	STORAGE	NORTH	2025	-	-
1587 EVAL STORAGE	22INR0401	CAMERON	STORAGE	COASTAL	2028	-	-
1588 EVELYN BATTERY ENERGY STORAGE SYSTEM	24INR0460	GALVESTON	STORAGE	HOUSTON	2025	-	-
1589 FALFUR BESS (DGR)	24INR0593	BROOKS	STORAGE	SOUTH	2025	-	-
1590 FARMERSVILLE WEST BESS 2	23INR0618	COLLIN	STORAGE	NORTH	2025	9.9	9.9
1591 FERDINAND GRID BESS	22INR0422	BEXAR	STORAGE	SOUTH	2026	-	-
1592 FORT DUNCAN BESS	23INR0350	MAVERICK	STORAGE	SOUTH	2025	-	-
1593 FORT MASON BESS	23INR0500	MASON	STORAGE	SOUTH	2024	9.8	9.8
1594 FORT WATT STORAGE	24INR0498	TARRANT	STORAGE	NORTH	2026	-	-
1595 GAIA STORAGE	24INR0140	NAVARRO	STORAGE	NORTH	2025	-	-
1596 GEARS BESS	24INR0595	HARRIS	STORAGE	HOUSTON	2025	-	-
1597 GLASGOW STORAGE	24INR0207	NAVARRO	STORAGE	NORTH	2027	-	-
1598 GOLDENEYE BESS	25INR0100	BELL	STORAGE	NORTH	2026	-	-
1599 GREAT ROCK BESS	25INR0230	LEON	STORAGE	NORTH	2026	-	-
1600 GREEN HOLLY STORAGE	21INR0029	DAWSON	STORAGE	WEST	2026	-	-
1601 GRIZZLY RIDGE BESS (DGR)	22INR0596	HAMILTON	STORAGE	NORTH	2023	9.9	9.9
1602 GUAJILLO ENERGY STORAGE	23INR0343	WEBB	STORAGE	SOUTH	2025	-	-
1603 GUNNAR BESS	24INR0491	HIDALGO	STORAGE	SOUTH	2025	-	-
1604 HANSON STORAGE	24INR0057	COLEMAN	STORAGE	WEST	2027	-	-
1605 HEADCAMP BESS	23INR0401	PECOS	STORAGE	WEST	2025	-	-
1606 HIDDEN LAKES BESS	23INR0617	GALVESTON	STORAGE	HOUSTON	2025	-	-
1607 HIDDEN VALLEY BESS	24INR0594	HARRIS	STORAGE	HOUSTON	2025	-	-
1608 HIGH NOON STORAGE	24INR0126	HILL	STORAGE	NORTH	2027	-	-
1609 HONEYCOMB STORAGE SLF	23INR0392	BEE	STORAGE	SOUTH	2025	-	-
1610 HORNET STORAGE II SLF	25INR0283	CASTRO	STORAGE	PANHANDLE	2026	-	-
1611 IEP ORCHARD BESS	23INR0556	FORT BEND	STORAGE	HOUSTON	2025	-	-
1612 INERTIA BESS 2	22INR0375	HASKELL	STORAGE	WEST	2027	-	-

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1613 IRON BELT ENERGY STORAGE	23INR0208	BORDEN	STORAGE	WEST	2026	-	-
1614 JARVIS BESS	24INR0265	BRAZORIA	STORAGE	COASTAL	2024	308.4	308.4
1615 JUNCTION NORTH BESS	23INR0619	KIMBLE	STORAGE	SOUTH	2025	9.9	9.9
1616 LARKSPUR ENERGY STORAGE	23INR0340	UPTON	STORAGE	WEST	2026	-	-
1617 LAURELES BESS (DGR)	23INR0499	CAMERON	STORAGE	COASTAL	2025	-	-
1618 LEAKEY BESS (DGR)	23INR0548	REAL	STORAGE	SOUTH	2025	-	-
1619 LIGGETT SWITCH BESS	24INR0660	DALLAS	STORAGE	NORTH	2024	9.9	9.9
1620 LIMWOOD STORAGE	23INR0248	BELL	STORAGE	NORTH	2028	-	-
1621 LONG POINT STORAGE	21INR0444	BRAZORIA	STORAGE	COASTAL	2025	-	-
1622 LOWER RIO BESS	22INR0468	HIDALGO	STORAGE	SOUTH	2025	-	-
1623 LUCKY BLUFF BESS SLF	24INR0295	ERATH	STORAGE	NORTH	2025	-	-
1624 LUMBERJACK STORAGE	23INR0324	CHEROKEE	STORAGE	NORTH	2026	-	-
1625 MAYBERRY II BESS	23INR0807	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1626 MEDINA CITY BESS (DGR)	24INR0502	BANDERA	STORAGE	SOUTH	2025	-	-
1627 MEDINA LAKE BESS (DGR)	24INR0499	BANDERA	STORAGE	SOUTH	2024	9.8	9.8
1628 MIDPOINT STORAGE	24INR0138	HILL	STORAGE	NORTH	2025	-	-
1629 MILTON BESS (DGR)	23INR0552	KARNES	STORAGE	SOUTH	2025	-	-
1630 MRG GOODY STORAGE	24INR0305	LAMAR	STORAGE	NORTH	2025	-	-
1631 MUENSTER BESS	22INR0590	COOKE	STORAGE	NORTH	2024	9.9	9.9
1632 MUSTANG BAYOU BESS	24INR0599	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1633 NORIA STORAGE	23INR0062	NUECES	STORAGE	COASTAL	2025	-	-
1634 OCI COBB CREEK ESS	25INR0233	HILL	STORAGE	NORTH	2026	-	-
1635 ORANGE GROVE BESS	23INR0331	JIM WELLS	STORAGE	SOUTH	2027	-	-
1636 ORIANA BESS	24INR0109	VICTORIA	STORAGE	SOUTH	2026	-	-
1637 PADUA GRID BESS	22INR0368	BEXAR	STORAGE	SOUTH	2024	51.1	51.1
1638 PALMVIEW BESS	24INR0628	HIDALGO	STORAGE	SOUTH	2025	-	-
1639 PEARSALL BESS	24INR0560	FRIO	STORAGE	SOUTH	2024	9.9	9.9
1640 PHOTON BESS2	25INR0691	WHARTON	STORAGE	SOUTH	2025	-	-
1641 PICADILLO BESS	24INR0275	MARTIN	STORAGE	WEST	2026	-	-
1642 PIEDRA BESS	25INR0169	FREESTONE	STORAGE	NORTH	2026	-	-
1643 PINE FOREST BESS	22INR0526	HOPKINS	STORAGE	NORTH	2025	-	-
1644 PINTAIL PASS BESS	24INR0302	SAN PATRICIO	STORAGE	COASTAL	2025	-	-
1645 PLATINUM STORAGE	22INR0554	FANNIN	STORAGE	NORTH	2025	-	-
1646 PORTSIDE ENERGY CENTER (BESS) SLF	24INR0403	VICTORIA	STORAGE	SOUTH	2026	-	-
1647 PROJECT LYNX BESS	25INR0329	NUECES	STORAGE	COASTAL	2026	-	-
1648 RADIAN STORAGE SLF	24INR0631	BROWN	STORAGE	NORTH	2024	160.3	160.3
1649 RAMSEY STORAGE	21INR0505	WHARTON	STORAGE	SOUTH	2027	-	-
1650 RED EGRET BESS	24INR0281	GALVESTON	STORAGE	HOUSTON	2025	-	-
1651 RED HOLLY STORAGE	21INR0033	DAWSON	STORAGE	WEST	2026	-	-
1652 RIO GRANDE CITY BESS 2	24INR0592	STARR	STORAGE	SOUTH	2025	-	-
1653 ROCINANTE BESS	23INR0232	GONZALES	STORAGE	SOUTH	2026	-	-
1654 ROCK ROSE ENERGY BESS	26INR0201	FORT BEND	STORAGE	HOUSTON	2026	-	-
1655 ROCKEFELLER STORAGE	22INR0239	SCHLEICHER	STORAGE	WEST	2027	-	-
1656 ROGERS DRAW BESS	24INR0514	GILLESPIE	STORAGE	SOUTH	2026	-	-
1657 ROSS STORAGE	26INR0156	REFUGIO	STORAGE	COASTAL	2027	-	-
1658 RYAN ENERGY STORAGE	20INR0246	CORYELL	STORAGE	NORTH	2027	-	-
1659 SE EDINBURG BESS	24INR0642	HIDALGO	STORAGE	SOUTH	2025	-	-
1660 SEVEN FLAGS BESS	23INR0351	WEBB	STORAGE	SOUTH	2025	-	-
1661 SHAMROCK ENERGY STORAGE (SLF)	24INR0568	CROCKETT	STORAGE	WEST	2025	-	-
1662 SHEPARD ENERGY STORAGE	25INR0262	GALVESTON	STORAGE	HOUSTON	2025	-	-
1663 SKIPJACK ENERGY STORAGE	26INR0189	BRAZORIA	STORAGE	COASTAL	2027	-	-
1664 SODA LAKE BESS 1	23INR0501	CRANE	STORAGE	WEST	2025	-	-
1665 SOHO BESS	23INR0419	BRAZORIA	STORAGE	COASTAL	2025	206.3	206.3
1666 SOHO II BESS	25INR0162	BRAZORIA	STORAGE	COASTAL	2025	206.3	206.3
1667 SOSA STORAGE	25INR0131	MADISON	STORAGE	NORTH	2026	-	-
1668 SOWERS STORAGE	22INR0552	KAUFMAN	STORAGE	NORTH	2025	-	-
1669 SP JAGUAR BESS	24INR0039	MCLENNAN	STORAGE	NORTH	2025	-	-
1670 SPENCER BESS	24INR0545	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1671 STOCKYARD GRID BATT	21INR0492	TARRANT	STORAGE	NORTH	2026	-	-
1672 STONERIDGE BESS	25INR0389	MILAM	STORAGE	SOUTH	2025	-	-
1673 SUNSCAPE RENEWABLE ENERGY STORAGE SLF	27INR0048	NUECES	STORAGE	COASTAL	2027	-	-
1674 TANZANITE STORAGE	22INR0549	HENDERSON	STORAGE	NORTH	2025	-	-
1675 TE SMITH STORAGE	22INR0555	ROCKWALL	STORAGE	NORTH	2025	-	-
1676 THIRD COAST BESS	23INR0361	JACKSON	STORAGE	SOUTH	2025	-	-
1677 TIDWELL PRAIRIE STORAGE 1	21INR0517	ROBERTSON	STORAGE	NORTH	2025	-	-
1678 TIERRA SECA BESS	23INR0364	VAL VERDE	STORAGE	WEST	2025	-	-
1679 TORRECIILLAS BESS	23INR0529	WEBB	STORAGE	SOUTH	2025	9.9	9.9
1680 TWO BROTHERS BATTERY ENERGY STORAGE SYSTEM	24INR0425	VICTORIA	STORAGE	SOUTH	2026	-	-
1681 TWO FORKS BESS	24INR0198	COOKE	STORAGE	NORTH	2027	-	-
1682 TYNAN BESS	24INR0759	BEE	STORAGE	SOUTH	2024	9.9	9.9
1683 UMBRA (STOCKYARD) BESS	23INR0156	FRANKLIN	STORAGE	NORTH	2027	-	-

Unit Capacities - January 2025

1684	UTOPIA BESS (DGR)	24INR0501	BANDERA	STORAGE	SOUTH	2025	-	-
1685	WALSTROM BESS	22INR0540	AUSTIN	STORAGE	SOUTH	2025	-	-
1686	WHARTON BESS (DGR)	22INR0608	WHARTON	STORAGE	SOUTH	2025	-	-
1687	WIZARD BESS	25INR0300	GALVESTON	STORAGE	HOUSTON	2025	-	-
1688	WOLF SPRING STORAGE	25INR0173	DICKENS	STORAGE	PANHANDLE	2027	-	-
1689	XE HERMES STORAGE	24INR0365	BELL	STORAGE	NORTH	2025	-	-
1690	XE MURAT STORAGE	24INR0329	HARRIS	STORAGE	HOUSTON	2025	-	-
1691	YAUPON STORAGE SLF	24INR0169	MILAM	STORAGE	SOUTH	2025	-	-
1692	ZEYA BESS	23INR0290	GALVESTON	STORAGE	HOUSTON	2025	-	-
1693	SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PENDING PLANNED_SMALL_GEN_NO_MRD			STORAGE			-	-
1694	Planned Capacity Total (Storage)						1,266.1	1,266.1
1695								
1696	Inactive Planned Resources							
1697	AGATE SOLAR	20INR0023	ELLIS	SOLAR	NORTH	2020	60.0	60.0
1698	HART WIND	16INR0033	CASTRO	WIND-P	PANHANDLE	2026	-	-
1699	HALYARD WHARTON ENERGY CENTER	16INR0044	WHARTON	GAS-GT	SOUTH	2021	484.0	484.0
1700	KONTIKI 1 WIND (ERIK)	19INR0099a	GLASSCOCK	WIND-O	WEST	2023	250.1	250.1
1701	KONTIKI 2 WIND (ERNEST)	19INR0099b	GLASSCOCK	WIND-O	WEST	2023	250.1	250.1
1702	MARIAH DEL ESTE	13INR0010a	PARMER	WIND-P	PANHANDLE	2020	152.5	152.5
1703	MIRAGE CTG 1	17INR0022	HARRIS	GAS-GT	HOUSTON	2023	11.0	11.0
1704	NORTHDRAW WIND	13INR0025	RANDALL	WIND-P	PANHANDLE	2020	150.0	150.0
1705	RUETER SOLAR	20INR0202	BOSQUE	SOLAR	NORTH	2025	-	-
1706	SODA LAKE SOLAR 1 SLF	20INR0143	CRANE	SOLAR	WEST	2024	203.0	203.0
1707	SODA LAKE SOLAR 2 SLF	23INR0080	CRANE	SOLAR	WEST	2023	202.6	202.6
1708	SPINEL SOLAR	20INR0025	MEDINA	SOLAR	SOUTH	2024	30.0	30.0
1709	ZEISSEL STORAGE SLF	24INR0259	KNOX	STORAGE	WEST	2028	-	-
1710	Inactive Planned Capacity Total						1,793.3	1,793.3
1711								
1712	Seasonal Mothballed Resources							
1713	POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 THROUGH 9/30)	STEAM1A_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	17.5
1714	SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)	SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0
1715	SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)	SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0
1716	Total Seasonal Mothballed Capacity						144.8	135.5
1717								
1718	Mothballed Resources							
1719	BRANDON (LP&L) (DGR) (INDEFINITE MOTHBALL AS OF 10/2/2023)	BRANDON_UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	25.0	20.0
1720	CALENERGY-FALCON SEABOARD STG 3 (INDEFINITE MOTHBALL AS OF 7/8/22, FLCNS_UNIT3	HOWARD	GAS-CC	WEST	1988	62.0	62.0	
1721	R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)	MASSENGL_G6	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0
1722	R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)	MASSENGL_G7	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0
1723	R MASSENGALE STG (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)	MASSENGL_G8	LUBBOCK	GAS-CC	PANHANDLE	2021	58.9	38.0
1724	RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22)	OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0
1725	TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS ON 1/1/24)	SGMTN_SIGNALM2	HOWARD	WIND-O	WEST	1999	6.6	6.6
1726	TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)	TY_COOKE_GT2	LUBBOCK	GAS-GT	PANHANDLE	2021	18.7	14.0
1727	TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)	TY_COOKE_GT3	LUBBOCK	GAS-GT	PANHANDLE	2021	26.6	17.0
1728	WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 11/1/23)	WFCOGEN_UNIT4	WICHITA	GAS-CC	WEST	1987	20.0	16.0
1729	Total Mothballed Capacity						335.8	287.6
1730								
1731	Retiring Resources Unavailable to ERCOT (since last CDR/MORA)							
1732	Total Retiring Capacity						-	-

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

For battery storage ("Energy Storage Resources"), the contribution expected for the peak load hours of the month is based on the amount of battery storage energy assumed to be available for dispatch, accounting for hourly average High Sustained Limits and State of Charge for the ESR fleet.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. These ratings reflect the latest information in the Resource Integration and Ongoing Operations - Resources Services (RIOO-RS) system.

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	52,164	51,665	51,153	51,261	51,096	52,263	53,685	54,478	55,694	56,051	55,917	55,384	54,847	54,507	54,205	54,268	54,836	56,560	58,395	58,917	59,014	57,729	55,614	52,857
10%	53,727	53,207	53,281	53,685	55,017	57,606	61,890	62,805	64,206	63,828	62,916	61,609	60,459	59,416	58,799	59,060	60,143	62,896	66,155	66,463	65,581	63,527	59,537	56,538
20%	55,017	54,486	54,542	54,955	56,218	58,769	65,258	70,115	66,248	65,081	64,004	62,773	61,678	60,651	60,036	60,293	61,375	64,082	67,284	67,611	66,827	64,819	60,867	57,800
30%	56,261	55,703	55,705	56,082	57,222	59,673	66,863	71,839	67,877	66,682	65,255	63,730	62,628	61,677	61,092	61,321	62,372	65,066	68,876	69,024	67,855	65,837	61,996	58,874
40%	57,397	56,797	56,737	57,135	58,188	60,760	68,440	73,533	69,477	68,254	66,794	65,133	63,770	62,643	62,063	62,291	63,355	66,486	70,500	70,651	69,314	66,980	63,071	59,902
50%	58,425	57,805	57,663	58,025	59,015	62,057	69,901	75,103	70,961	69,711	68,220	66,524	65,132	63,819	63,113	63,423	64,708	67,905	72,005	72,160	70,794	68,410	63,945	60,739
60%	59,481	58,792	58,597	58,932	60,370	63,482	71,505	76,827	72,590	71,311	69,786	68,051	66,627	65,284	64,562	64,879	66,193	69,464	73,658	73,816	72,419	69,981	65,297	62,003
70%	60,514	59,790	59,872	60,341	61,939	65,131	73,363	78,823	74,476	73,164	71,599	69,819	68,358	66,980	66,240	66,564	67,913	71,269	75,572	75,734	74,300	71,799	66,994	63,614
80%	62,361	61,764	61,858	62,343	63,994	67,292	75,797	81,438	76,947	75,592	73,974	72,135	70,626	69,203	68,437	68,773	70,166	73,633	77,835	78,125	76,765	74,181	69,217	65,724
90%	65,171	64,547	64,646	65,152	66,877	70,325	79,213	85,108	80,414	78,998	77,308	75,386	73,809	72,321	71,521	71,872	73,329	76,358	80,130	80,419	79,127	76,463	71,954	68,587
100%	87,886	85,846	86,511	87,350	88,143	90,179	91,689	94,697	92,414	91,501	87,558	84,886	83,005	79,668	78,417	78,508	79,406	80,807	84,767	84,949	83,341	80,535	76,594	73,291

Solar Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	0	0	59	622	1,299	1,233	1,183	1,076	880	721	669	36	0	0	0	0	0
10%	0	0	0	0	0	0	0	1	876	4,150	5,928	4,187	5,139	5,666	5,845	5,569	4,735	434	0	0	0	0	0	0
20%	0	0	0	0	0	0	0	2	1,411	5,796	8,180	6,470	7,681	8,148	8,444	8,096	6,147	696	0	0	0	0	0	0
30%	0	0	0	0	0	0	0	4	1,921	7,220	10,071	8,714	9,969	10,408	10,680	10,129	7,405	976	0	0	0	0	0	0
40%	0	0	0	0	0	0	0	7	2,448	8,540	11,615	10,866	12,138	12,465	12,698	12,214	8,490	1,247	0	0	0	0	0	0
50%	0	0	0	0	0	0	0	10	3,026	9,919	13,151	13,065	14,297	14,424	14,703	14,124	9,468	1,549	0	0	0	0	0	0
60%	0	0	0	0	0	0	0	15	3,658	11,417	14,744	15,274	16,370	16,378	16,589	15,844	10,495	1,891	0	0	0	0	0	0
70%	0	0	0	0	0	0	0	21	4,443	13,112	16,364	17,462	18,456	18,269	18,424	17,598	11,554	2,311	0	0	0	0	0	0
80%	0	0	0	0	0	0	0	29	5,416	15,136	18,163	19,600	20,456	20,202	20,389	19,644	12,832	2,847	0	0	0	0	0	0
90%	0	0	0	0	0	0	0	47	6,758	18,038	20,658	21,967	22,697	22,287	22,482	21,807	14,526	3,715	0	0	0	0	0	0
100%	0	0	0	0	0	0	0	116	9,674	24,519	25,835	24,687	25,488	25,141	25,486	25,131	19,643	6,441	0	0	0	0	0	0

Wind Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	557	679	917	1,033	1,121	1,193	1,159	1,080	699	454	383	545	545	288	290	319	292	434	633	772	683	680	651	606
10%	3,385	4,971	5,364	6,290	5,575	5,754	5,488	5,147	4,224	4,959	5,024	5,049	4,968	4,817	4,706	4,446	3,789	2,774	4,942	3,842	6,524	4,158	4,519	4,603
20%	7,077	8,037	8,488	9,365	8,632	8,806	8,532	7,916	6,485	6,825	7,066	7,074	7,031	6,914	6,749	6,400	5,651	4,493	6,829	6,165	8,882	6,851	7,269	7,383
30%	10,849	11,281	11,541	12,338	11,748	11,904	11,429	10,790	8,921	8,378	8,749	8,860	8,812	8,685	8,494	8,177	7,429	6,487	8,537	8,555	10,781	9,556	10,114	10,360
40%	14,231	14,561	14,829	15,544	14,860	15,024	14,539	13,685	11,408	9,981	10,456	10,570	10,550	10,469	10,326	9,923	9,397	8,708	10,243	11,216	12,559	12,651	13,185	13,627
50%	17,581	17,796	18,024	18,728	18,086	18,057	17,599	16,629	14,225	11,704	12,190	12,386	12,375	12,300	12,120	11,679	11,289	11,290	12,073	14,212	14,397	15,788	16,441	16,741
60%	20,814	20,978	21,192	21,868	21,220	21,284	20,759	19,678	17,010	13,543	14,132	14,267	14,268	14,261	14,088	13,666	13,576	14,099	14,043	17,254	16,336	18,983	19,552	19,990
70%	24,026	24,143	24,209	24,853	24,314	24,478	23,847	22,807	19,993	15,626	16,322	16,481	16,572	16,532	16,326	15,931	15,962	17,314	16,417	20,444	18,482	22,138	22,875	23,260
80%	27,037	27,132	27,140	27,771	27,065	27,188	26,892	25,828	23,154	18,356	19,045	19,324	19,356	19,279	19,158	18,746	18,971	21,088	19,406	23,929	21,288	25,601	26,123	26,294
90%	29,772	29,693	29,648	30,365	29,654	29,746	29,388	28,634	26,506	22,182	23,073	23,378	23,472	23,573	23,420	23,037	22,708	25,226	23,533	27,518	24,785	28,515	28,989	29,180
100%	34,913	34,767	34,602	34,908	34,627	34,768	34,564	34,211	33,306	33,089	33,079	33,659	33,767	34,076	34,027	33,964	33,471	33,980	33,840	34,100	34,133	34,355	34,393	34,449

Unplanned Thermal Outages-Daily, MW

Percentiles	Unplanned Thermal Outages
0%	9,919
10%	13,150
20%	14,134
30%	14,863
40%	15,584
50%	16,259
60%	16,968
70%	17,739
80%	18,653
90%	19,952
100%	23,256

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:

- = Monthly Maximum Expected Resource Generation Capability
- Demand
- Thermal Outages
- + Pre-EEA Resources if CAFOR < 3,000 MW
- + EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- **Monthly Peak Load** - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- **Wind Production** - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- **Solar Production** - Hourly probability distributions are fitted to hourly synthetic production profiles just like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- **Low Ambient Temperature Curve** - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- **Typical Unplanned Thermal Outages based on Normal Weather** - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions.
- **Extreme-Weather-Related Thermal Outages** - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve.
- **Switchable Generation Resources Currently Serving Neighboring Grids** - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- **Remaining Non-Synchronous Tie Transfers** - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated as an available Pre-EEA resource in the model.
- **Weather-related Outage Reduction Success Rate due to Weatherization** - The model uses a triangular probability distribution to reflect a percentage range of outage reduction amounts, currently set to a likeliest value of 85% and minimum and maximum values of 80% and 90%, respectively. The probability distribution will be modified as actual success rate data is accumulated over time.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- **Battery Energy Storage Capacity Contribution** - ERCOT calculates the battery storage capacity contribution based on an analysis of SCADA High Sustained Limit (HSL) and State of Charge (SOC) data. Values for all hours are based on SOCs observed for historical representative days in the given month, and are expressed as capacity factors using the expected installed capacity for the start of the forecast month. For non-winter months, the capacity factors will assume an hourly shape similar to the September 6, 2023 EEA2 day if the system peak net load reaches a high threshold level. For winter MORA reports, which
- **Incremental Demand Response** - The ERCOT load forecast model accounts for historical demand response impacts. An amount reflecting additional response during high load conditions is selected by the model. Once the hourly loads exceed a given high percentile value, the model selects a fixed amount. The amounts are based on analysis conducted by ERCOT's Market Analysis & Validation Department staff.
- **Private Use Network (PUN) Generator Injection** - PUN generator injection comes from hourly historical MW output levels for the assessment months from the last three years. For winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.

Estimating Peak Electricity Consumption for Operational Large Flexible Loads

Due to a new influx of Large Flexible Loads (LFLs), an interim solution was implemented to better account for the peak consumption of these loads. The new interim methodology utilizes the 7 hours over each of the past three months of January with the lowest average Physical Responsive Capability and compares historical load zone prices to an ERCOT determined (and industry backed) estimate of the bitcoin mining breakeven cost. This breakeven cost was estimated at \$58.4/MWh and is based on the average specifications of an Antminer S19j Pro bitcoin mining rig and a hashprice of 42.75 USD per PH/s/Day as indicated on the Luxor Hashrate Forward Curve for January 2025. If the historical load zone price for the LFL's respective load zone was below the breakeven threshold then the load's peak September consumption was estimated to be the maximum observed consumption at the site according to internal tracking of LFL projects. If the historical load zone price was greater than the breakeven threshold then the LFL was assumed to be fully curtailed and consuming only 3% of the load's maximum capability. The 3% assumption accounts for the idle power draw of ASIC miners and necessary auxiliary cooling on site. The estimated consumption for each LFL, including both co-located and stand-alone loads, was summed for each of the 21 hours analyzed and then averaged to calculate the total estimated average consumption.

Note that roughly every four years the Bitcoin industry undergoes a halving of the reward for mining Bitcoins. Each halving event for the "mining block reward" reduces the amount of new Bitcoin supplies. While a halving event can increase Bitcoin prices in the near term, the overall impact is to reduce mining revenues and incentivize miners to reduce electricity consumption during times of high prices. Price-responsive Bitcoin miners, exposed to the real-time price of electricity, are anticipated to curtail more frequently and at lower breakeven costs following the halving event. Consequently, a significantly smaller amount of operational large flexible load is expected to be consuming electricity during reserve "at risk" hours on average. Note that synthetic profiles are not actual history. They are based on meteorological and power curve models that together simulate what wind production

Large Load Adjustment for the Load Forecast

The original load forecast used for the MORA reports includes an estimate of Large Load electricity consumption. This Large Load estimate excludes the impact of expected future price responsive behavior except for the summer months when Large Loads take advantage of "4 Coincident Peak" (4CP) demand charge savings programs. To provide a timely Large Load consumption forecast estimate that accounts for price responsive behavior during all forecast months, ERCOT's Large Load Integration Department prepares a Large Load consumption adjustment for the MORA reports. This adjustment replaces the original Large Load consumption estimate that accompanies the monthly load forecast.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.
3. CPS Energy is increasing line clearances to provide an Emergency & Loadshed Rating different than the Normal Rating. The rating changes should allow for an additional ~550 MW of generation South of the Interconnection Reliability Operating Limit (IROL). The amount of coastal wind curtailment has been reduced by this amount.