**Section 7:**

RMGRR168 – Modify ERCOT's Mass Transition Responsibilities

This Retail Market Guide Revision Request (RMGRR) synchronizes ERCOT’s role and responsibilities with current market transactional solutions upon the removal of the “out-of-cycle” switch term and market process; removes any negative impacts experienced by Customers when their switch transactions are being executed within the 60 days following a Mass Transition event as described in the P.U.C. SUBST. R. 25.43, Provider of Last Resort (POLR); and clarifies a Retail Electric Provider’s (REP’s) responsibility in providing timely Customer billing contact information files to ERCOT based upon P.U.C. SUBST. R. 25.43 requirements.

 Revised Subsections: 7.11.1.4.2.2 and 7.11.3.2 [unboxed due to system implementation]

RMGRR169 – Related to NPRR1095, Texas SET V5.0 Changes

This Retail Market Guide Revision Request (RMGRR) revises the Retail Market Guide to include necessary changes in support of the Texas SET V5.0 enhancement list

Revised Subsections: 7.3.2.3, 7.3.4, 7.3.4.1 (delete), 7.3.4.1 (new), 7.3.4.2 (delete), 7.3.4.3 (delete), 7.3.4.4, 7.3.5, and 7.3.5.1 (delete) [unboxed due to system implementation]

RMGRR172 – Texas SET V5.0 Continuous Service Agreements Changes

This Retail Market Guide Revision Request (RMGRR) updates the name of the 814\_18 Texas Standard Electronic Transaction (Texas SET) transaction from ‘Establish/Delete CSA Request’ to ‘Establish/Change/Delete CSA Request’ and adds new sections to the Retail Market Guide that describe how to cancel a pending Continuous Service Agreement (CSA) through MarkeTrak.

Revised Subsections: 7.11.2.4.1, 7.11.2.4.4, 7.19 (new), 7.19.1 (new), and 7.19.2 (new) [unboxed due to system implementation]

RMGRR179 – TDSP Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing

This Retail Market Guide Revision Request (RMGRR) adds new Section 7.13, Transmission and/or Distribution Service Provider (TDSP) Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing, which introduces one method of communication in which Transmission and/or Distribution Service Providers (TDSPs), at their own discretion, may utilize Texas Standard Electronic Transaction (Texas SET) transactions to inform Retail Electric Providers (REPs) of record which Electric Service Identifiers (ESI IDs) were impacted by a TDSP’s mobile generation or “Temporary Emergency Electric Energy Facility” (TEEEF) deployment, therefore minimizing manual work-arounds that are created due to invoicing as opposed to usage exceptions that may impact Customers’ billing and increase MarkeTrak issue volumes for resolution; clarifies in Section 7.14.4, Transmittal of Out-flow Energy Data for Unregistered Distributed Generation, that the REF~JH~I data element is dedicated exclusively to Customer-owned generation; and supports Texas SET Change Control 2023-845, Update the 867\_03 to Add a New Unique Identifier of “M” (Mobile Generation) Into Existing REF~JH (Meter Role) Segment.

Revised Subsections: 7.13 (new), 7.14, 7.14.4, 7.14.5, 7.14.6, and 7.14.7 [unboxed due to system implementation]

Section 9:

RMGRR172 – Texas SET V5.0 Continuous Service Agreements Changes

 *See Section 7 above.*

Revised Subsection: 9D1 [unboxed due to system implementation]

Section 11:

RMGRR169 – Related to NPRR1095, Texas SET V5.0 Changes

 *See Section 7 above.*

Revised Subsections: 11.2.1.1, 11.2.5.12 (new), 11.2.5.13 (new), 11.2.5.14 (new), 11.4.2, and 11.4.13 [unboxed due to system implementation]

RMGRR172 – Texas SET V5.0 Continuous Service Agreements Changes

 *See Section 7 above.*

Revised Subsections: 11.2.1.1, 11.2.5.6, 11.2.5.10, 11.2.5.12, 11.2.5.13, 11.4.5, and 11.4.6 [unboxed due to system implementation]

**Administrative Changes:**

Non-substantive administrative changes were made such as spelling corrections, formatting, and correcting Section numbering and references.

 Revised Subsections: 8.4.3, 9D1, 11.2.5.3