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| NPRR Number | [1247](https://www.ercot.com/mktrules/issues/NPRR1247) | NPRR Title | Incorporation of Congestion Cost Savings Test in Economic Evaluation of Transmission Projects |
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| Date | | November 8, 2024 | |
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| Submitter’s Information | | | |
| Name | | Katie Rich on behalf of the Reliability and Operations Subcommittee (ROS) | |
| E-mail Address | | [Katie.Rich@vistracorp.com](mailto:Katie.Rich@vistracorp.com) | |
| Company | | Luminant Generation | |
| Phone Number | |  | |
| Cell Number | | (737) 313-9351 | |
| Market Segment | | Not applicable | |

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| Comments |

On November 7, 2024, ROS reviewed Nodal Protocol Revision Request (NPRR) 1247. ROS voted to endorse NPRR1247 as amended by the 10/23/24 ERCOT comments. There were three opposing votes from the Cooperative (STEC) and Independent Generator (2) (Calpine, EDF Renewables) Market Segments, and 11 abstentions from the Consumer (2) (Sierra Club, Air Liquide), Cooperative (2) (GVEC, GSEC), Independent Generator (2) (Luminant, Southern Power), Independent Power Marketer (IPM) (2) (Tenaska, SENA) and Independent Retail Electric Provider (IREP) (3) (Reliant, Rhythm Ops, Demand Control 2) Market Segments. All Market Segments participated in the vote.

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| Revised Cover Page Language |

None

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| Revised Proposed Protocol Language |

None