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| NPRR Number | [1258](https://www.ercot.com/mktrules/issues/NPRR1258) | NPRR Title | TSP Performance Monitoring Update |
| Date Posted | | October 29, 2024 | |
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| Requested Resolution | | Normal | |
| Nodal Protocol Sections Requiring Revision | | 8.3, TSP Performance Monitoring and Compliance | |
| Related Documents Requiring Revision/Related Revision Requests | | None | |
| Revision Description | | This Nodal Protocol Revision Request (NPRR) removes language from Section 8.3 that is duplicative of requirements that are detailed in Section 3, Management Activities for the ERCOT System. The provisions at issue provide model update requirements that are designed to ensure network data is in Common Information Model (CIM) format and uses the required naming convention. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| Justification of Reason for Revision and Market Impacts | | ERCOT’s modeling systems automatically reject any submission that is not CIM compliant and any submissions where the naming convention is not adhered to. This automatic validation enforces the requirements in Section 3, rendering the naming convention and format requirements found in Section 8.3 duplicative and unnecessary. | |

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| Market Segment | Not applicable |

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| Market Rules Notes |

None

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| Proposed Protocol Language Revision |

8.3 TSP Performance Monitoring and Compliance

(1) ERCOT shall develop a Technical Advisory Committee (TAC)- and ERCOT Board-approved Transmission Service Provider (TSP) monitoring program to be included in the Operating Guides for TSPs regarding Real-Time data telemetry performance.

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| [NPRR857: Replace Section 8.3 above with the following upon system implementation and satisfying the following conditions: (1) Southern Cross provides ERCOT with funds to cover the entire estimated cost of the project; and (2) Southern Cross has signed an interconnection agreement with a TSP and the TSP gives ERCOT written notice that Southern Cross has provided it with: (a) Notice to proceed with the construction of the interconnection; and (b) The financial security required to fund the interconnection facilities:]  **8.3 TSP and DCTO Performance Monitoring and Compliance**  (1) ERCOT shall develop a Technical Advisory Committee (TAC)- and ERCOT Board-approved Transmission Service Provider (TSP) and Direct Current Tie Operator (DCTO) monitoring program to be included in the Operating Guides for TSPs and DCTOs regarding Real-Time data telemetry performance. |