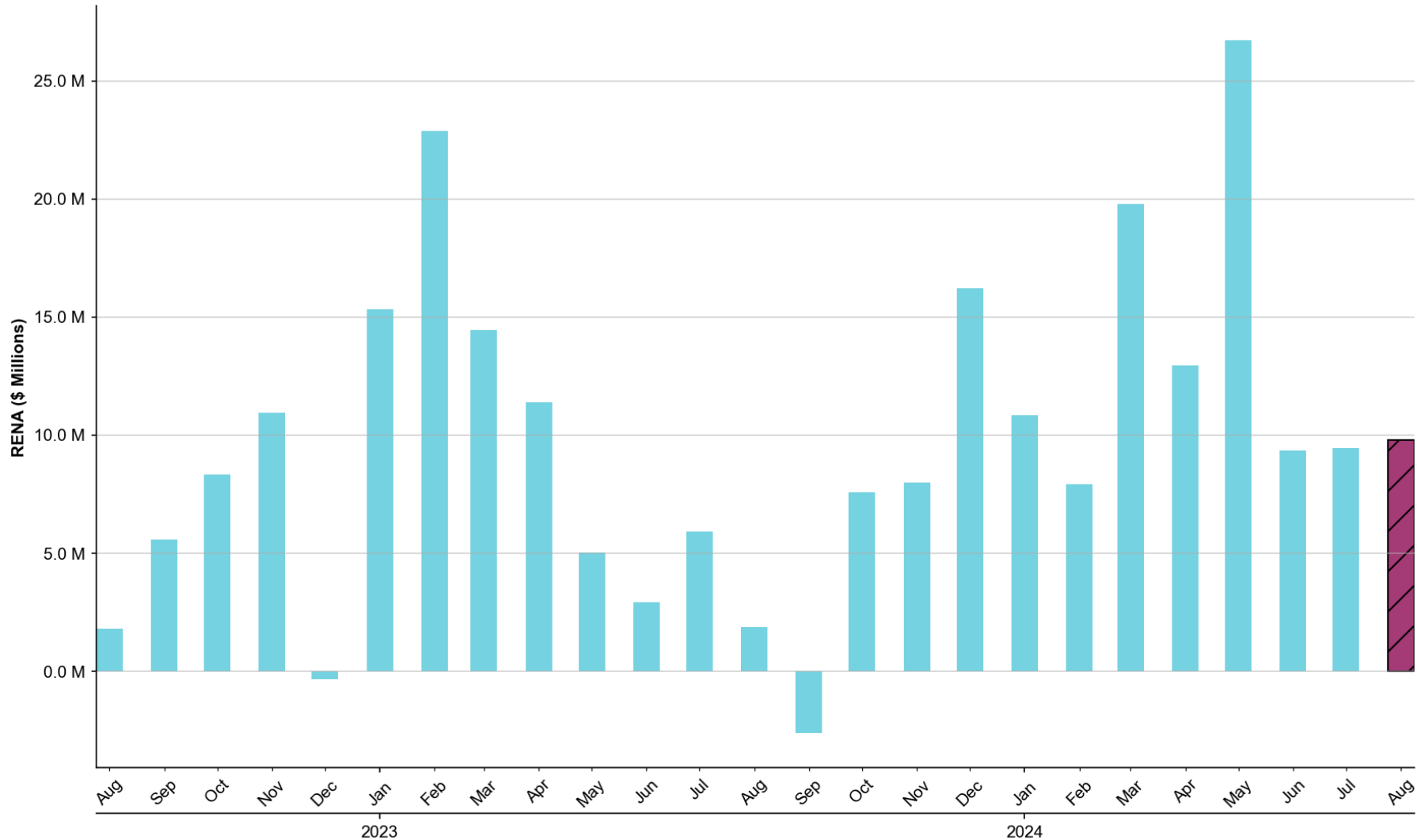


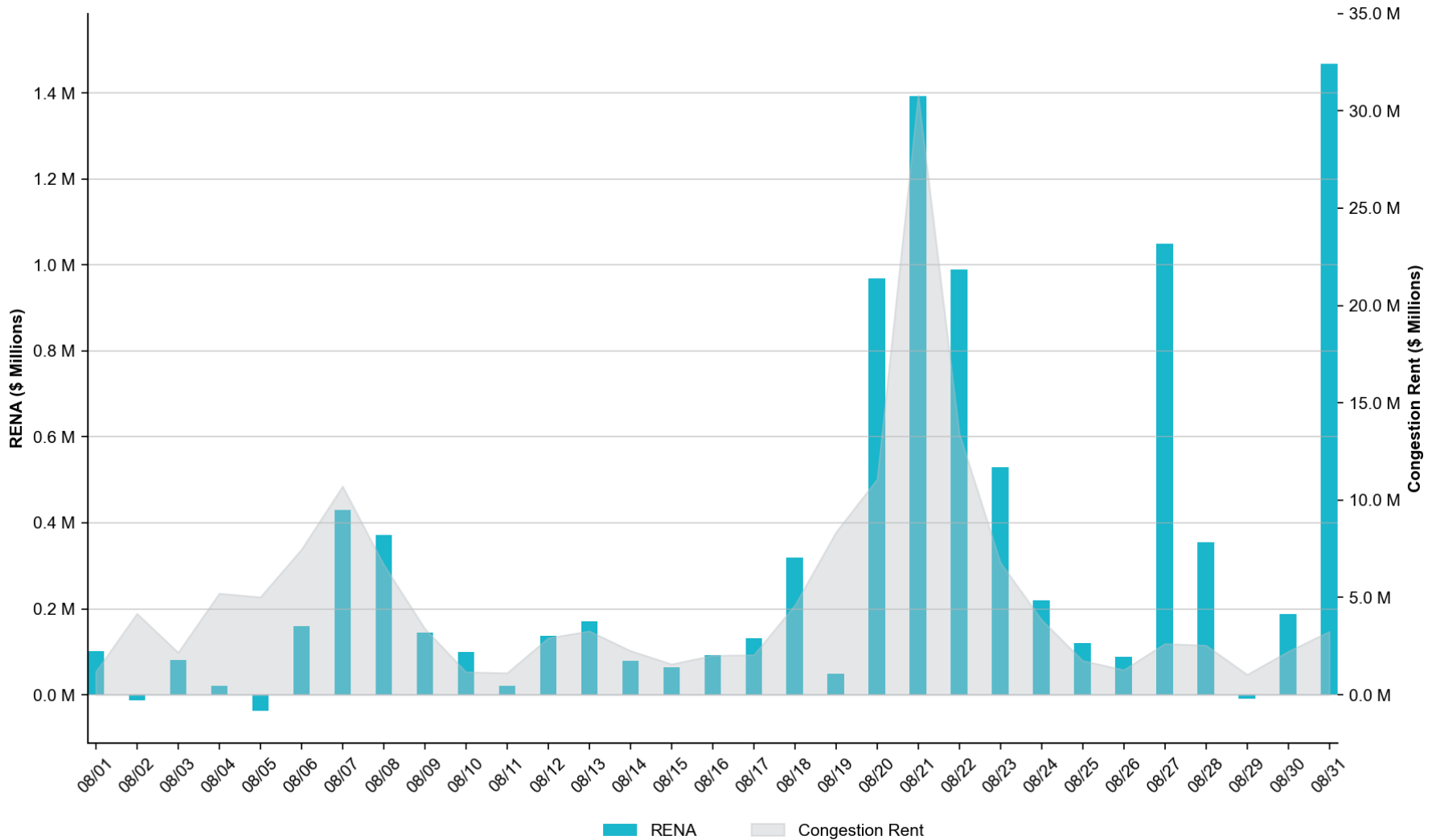
## Historical Monthly RENA Totals

The total RENA in August of **\$9.78M** represents the **60th** percentile compared to the monthly RENA totals across the previous two years.



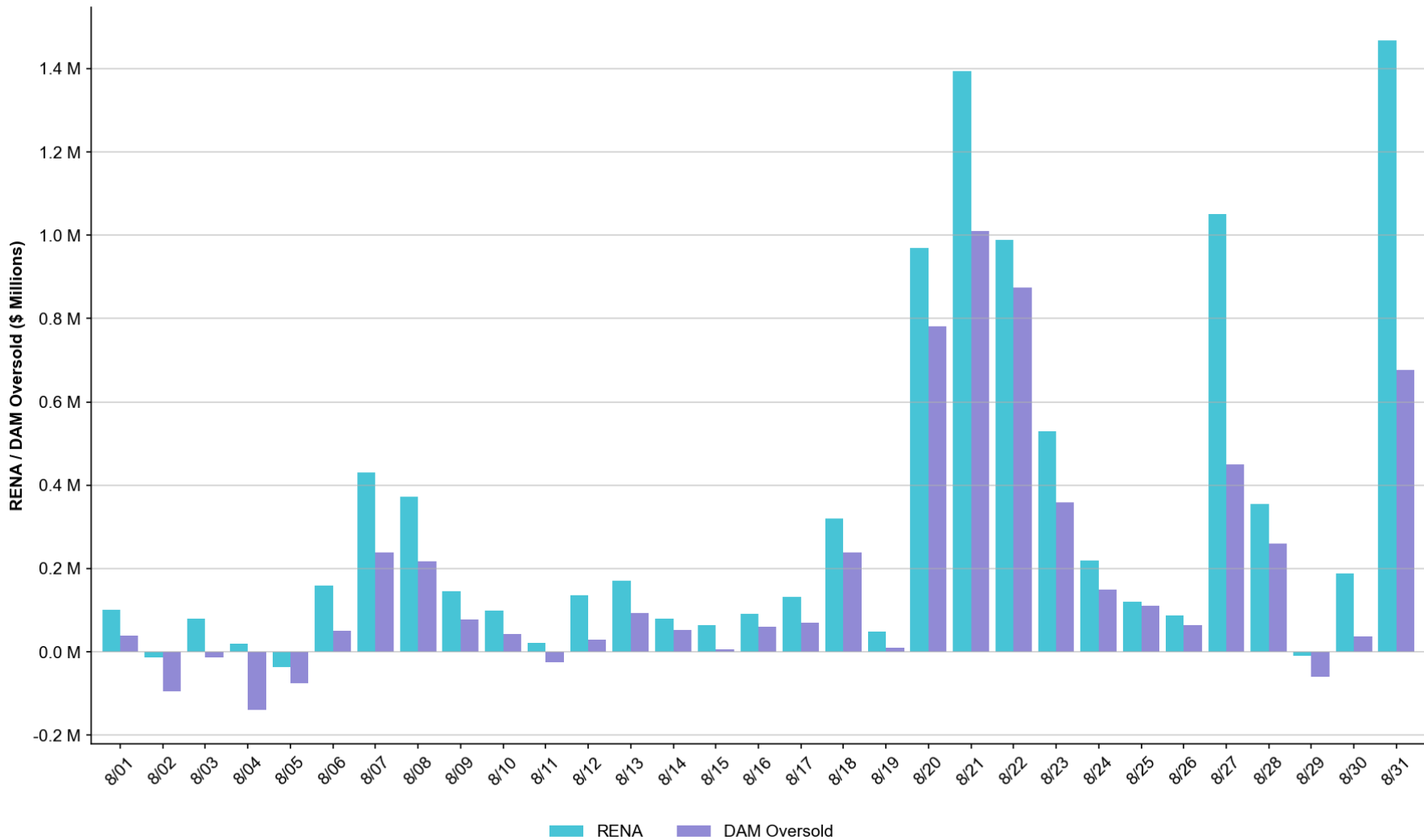
# Daily RENA vs. Real-Time Congestion Rent

The total RENA in August was approximately **\$9.78M**, while the total Real-Time congestion rent accrued amounted to **\$156.25M**.



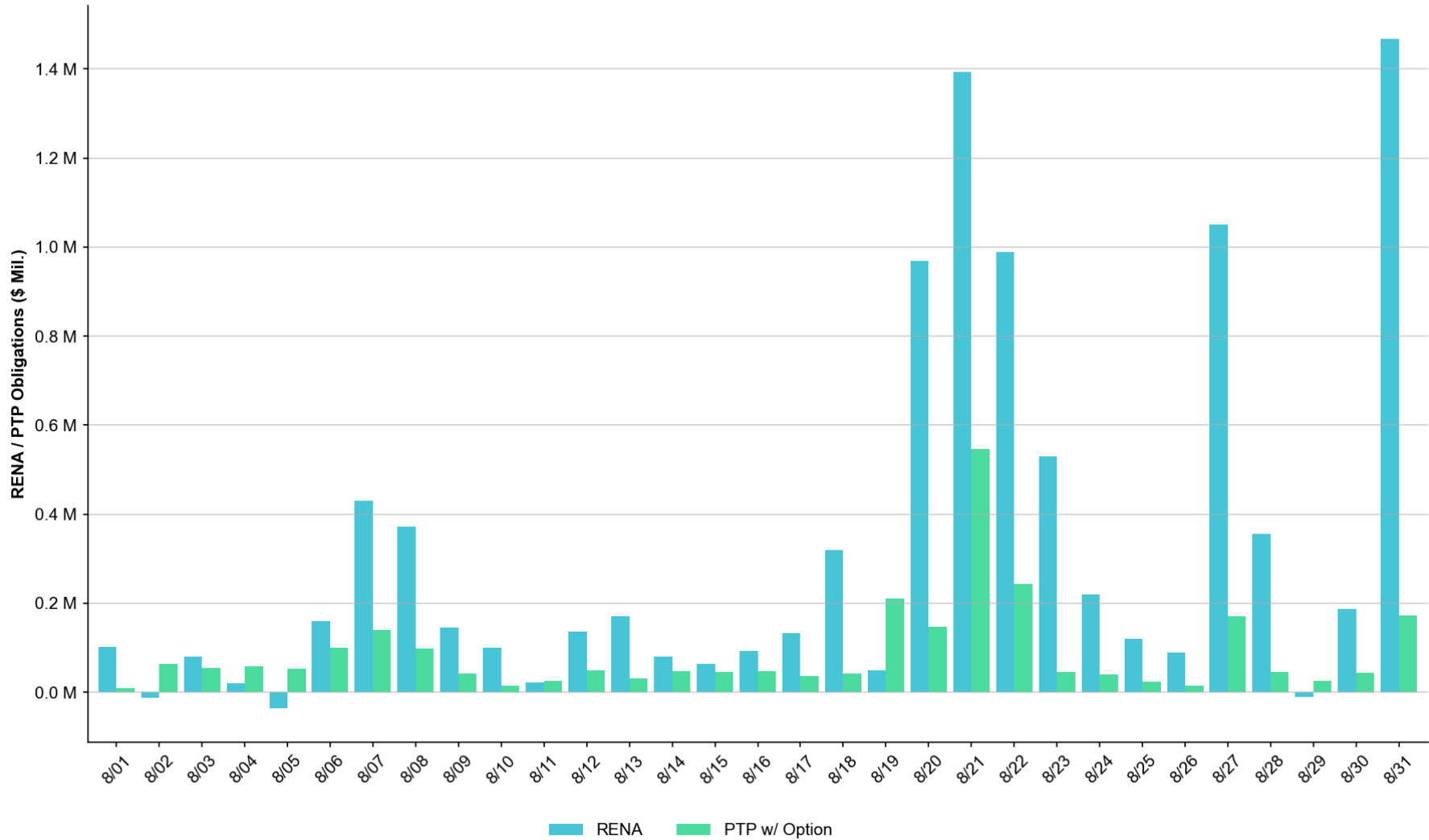
# Daily RENA vs. estimated DAM Oversold

The total estimated DAM oversold in August was approximately **\$5.59M**.



# Daily RENA vs. PTP w/ Links to Options

The estimated sum of PTPs w/ Links to Options in August totaled **\$2.68M**.



## Operating Days with RENA exceeding \$1 million

OPERATING DAY	RENA	RT CONGESTION RENT	DAM OVERSOLD	PTP W/ OPTION
August-21	\$1.39M	\$30.82M	\$1.01M	\$0.55M

### NOTES:

- DAM Oversold on an RTM constraint: The constraint SDAFAUS8: CKT\_1027\_1 contributed ca. \$0.45M toward RENA, likely attributable to a combination of PST tap and LDF discrepancies between DAM and RTM.
- DAM Oversold on an RTM constraint: The constraint DSALHUT5: 170\_\_C contributed ca. \$0.3M toward RENA, likely attributable to a combination of PST tap and LDF discrepancies between DAM and RTM.
- DAM Oversold on an RTM constraint: The constraint DROUCHI8: 1680\_\_A contributed ca. \$0.25M toward RENA, likely attributable to a combination of PST tap and LDF discrepancies between DAM and RTM.

OPERATING DAY	RENA	RT CONGESTION RENT	DAM OVERSOLD	PTP W/ OPTION
August-27	\$1.05M	\$2.63M	\$0.45M	\$0.17M

### NOTES:

- DAM Oversold on an RTM constraint: The constraint DBIGKEN5: FORTMA\_YELWJC1\_1 contributed ca. \$0.45M toward RENA, primarily attributable to PST tap differences between DAM and RTM.
- Different RTM congestion rent in Settlement: A ca. \$0.5M positive difference between SCED-calculated RTM congestion rent and Settlement-collected congestion rent occurred. This can be caused by RTM energy being settled at meter prices different from the resource dispatching prices, e.g., when the contingency de-energized the electric bus where a meter is located but the associated resource remained energized.

OPERATING DAY	RENA	RT CONGESTION RENT	DAM OVERSOLD	PTP W/ OPTION
August-31	\$1.47M	\$3.26M	\$0.68M	\$0.17M

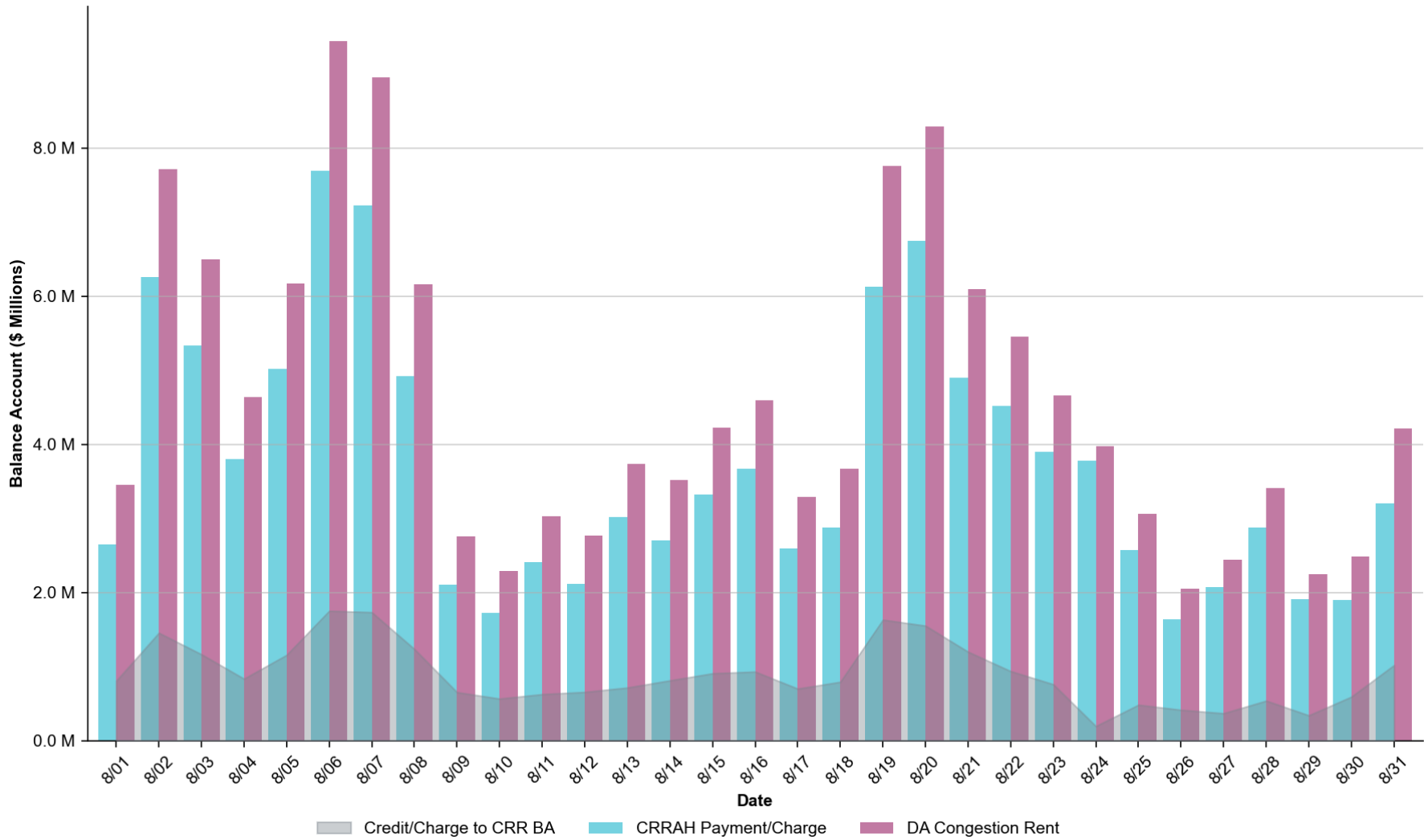
**NOTES:**

- DAM Oversold on an RTM constraint: The constraint DBIGKEN5: FORTMA\_YELWJC1\_1 contributed ca. \$0.55M toward RENA, primarily attributable to PST tap differences between DAM and RTM.
- Different RTM congestion rent in Settlement: A ca. \$0.6M positive difference between SCED-calculated RTM congestion rent and Settlement-collected congestion rent occurred. This can be caused by RTM energy being settled at meter prices different from the resource dispatching prices, e.g., when the contingency de-energized the electric bus where a meter is located but the associated resource remained energized.

## Summary

- The monthly RENA observed in August totaled \$9.78M, which is slightly elevated based on the monthly totals over the previous two years.
- The highest RENA observed in August was on OD 08/31 with \$1.47M, which was mostly related to DAM Oversold on an RTM constraint primarily attributable to PST tap discrepancies between DAM and RTM.
- PTP w/ links to options in August totaled \$2.68M, which was lower than in previous months. The highest daily contribution was observed on OD 08/21 with \$0.55M.
- The remainder of RENA was related to the differences between Congestion Rent collected in SCED and Settlement.

# Monthly CRR Balance Account





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## Abbreviations

<b>CRR</b>	Congestion Revenue Rights
<b>CRRAH</b>	Congestion Revenue Rights' Account Holders
<b>CRRBA</b>	Congestion Revenue Rights' Balance Account
<b>OD</b>	Operating Day
<b>PTP</b>	Point-to-Point
<b>RENA</b>	Revenue Neutrality Allocation Uplift