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| NOGRR Number | [266](https://www.ercot.com/mktrules/issues/NOGRR266) | NOGRR Title | Related to NPRR1239, Access to Market Information |
| Date of Decision | November 20, 2024 |
| Action | Recommended Approval |
| Timeline  | Normal |
| Estimated Impacts | Cost/Budgetary: None Project Duration: Not applicable  |
| Proposed Effective Date | Upon implementation of Nodal Protocol Revision Request (NPRR) 1239, Access to Market Information |
| Priority and Rank Assigned | Not applicable |
| Nodal Operating Guide Sections Requiring Revision  | 9.3.2, System and Resource Control |
| Related Documents Requiring Revision/Related Revision Requests | NPRR1239 |
| Revision Description | This Nodal Operating Guide Revision Request (NOGRR) moves from the Market Information System (MIS) Secure Area to the public ERCOT website reports that do not contain ERCOT Critical Energy Infrastructure Information (ECEII). ERCOT Staff analyzed reports in the MIS Secure Area, along with existing Protocols for posting requirements, and identified no ongoing basis for holding in the MIS Secure Area reports determined to contain only information for a market audience and not ECEII. |
| Reason for Revision |   [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission General system and/or process improvement(s) Regulatory requirements ERCOT Board/PUCT Directive*(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* |
| Justification of Reason for Revision and Market Impacts | Reports that are not Protected Information in the MIS Secure Area are available to any registered Market Participant who requests a standard Digital Certificate from ERCOT, and paragraph (1)(j) of Protocol Section 1.3.1.2, Items Not Considered Protected Information, treats similarly requirements to post non-Protected Information on the ERCOT website or on the MIS Secure Area. This Revision Request moves reports that are not ECEII from the MIS Secure Area to the ERCOT website so the public can directly access reports that are not Protected Information without registering as a Market Participant and requesting ERCOT to issue a Digital Certificate, or without submitting an ERCOT Information Request. |
| ROS Decision | On 8/1/24, ROS voted unanimously to table NOGRR266. All Market Segments participated in the vote.On 9/9/24, ROS voted unanimously to recommend approval of NOGRR266 as submitted. All Market Segments participated in the vote.On 10/3/24, ROS voted unanimously to endorse and forward to TAC the 9/9/24 ROS Report and 7/2/24 Impact Analysis for NOGRR266. All Market Segments participated in the vote. |
| Summary of ROS Discussion | On 8/1/24, ERCOT Staff presented NOGRR266. Participants requested additional time to review. ERCOT Staff requested interested parties file comments regarding specific concerns.On 9/9/24, there was no discussion.On 10/3/24, participants reviewed the 7/2/24 Impact Analysis. |
| TAC Decision | On 10/30/24, TAC voted unanimously to table NOGRR266. All Market Segments participated in the vote.On 11/20/24, TAC voted unanimously to recommend approval of NOGRR266 as recommended by ROS in the 10/3/24 ROS Report. All Market Segments participated in the vote. |
| Summary of TAC Discussion | On 10/30/24, there was no additional discussion beyond TAC review of the items below.On 11/20/24, there was no discussion. |
| TAC Review/Justification of Recommendation |  Revision Request ties to Reason for Revision as explained in Justification  Impact Analysis reviewed and impacts are justified as explained in Justification Opinions were reviewed and discussed Comments were reviewed and discussed (if applicable) Other: (explain) |

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| **Opinions** |
| Credit Review | Not applicable |
| Independent Market Monitor Opinion | IMM has no opinion on NOGRR266. |
| ERCOT Opinion | ERCOT supports approval of NOGRR266. |
| ERCOT Market Impact Statement | ERCOT Staff has reviewed NOGRR266 and believes it provides a positive market impact by improving access and transparency by moving reports that are not ECEII from the MIS Secure Area to the ERCOT website so the public can directly access reports without registering as a Market Participant and requesting ERCOT to issue a Digital Certificate, or without submitting an ERCOT Information Request. |

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| Sponsor |
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| **Company** | ERCOT |
| Phone Number | 512-225-7179 |
| Cell Number |  |
| Market Segment | Not Applicable |

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| **Market Rules Staff Contact** |
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| **Phone Number** | 512-225-7027 |

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| **Comments Received** |
| Comment Author | **Comment Summary** |
| None |  |

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| Market Rules Notes |

Please note that the following NOGRR(s) also propose revisions to the following section(s):

* NOGRR268, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era
	+ Section 9.3.2

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| Proposed Guide Language Revision |

9.3.2 System and Resource Control

(1) The following reports shall be posted on the ERCOT website:

(a) Resource control metrics:

(i) Total Regulation Up Service (Reg-Up) and Regulation Down Service (Reg-Down) per interval - ERCOT shall develop a monthly report detailing the total amount of Reg-Up energy deployed in the Settlement Interval and by hour and the total amount of Reg-Down energy deployed for each Settlement Interval and by hour of the Operating Day.

(b) Reliability Unit Commitments (RUCs) and deployments:

(i) For each month, ERCOT shall report, Generation Resources committed in each RUC process, the reason for the commitment, Resource name and intervals deployed, and the hours committed for Voltage Support Service (VSS).

(c) Reversal of Base Point instructions to Generation Resources from interval to interval:

(i) ERCOT shall record and report, on a monthly basis, instances of Dispatch Instructions to Resources not providing Regulation Service in which there is a directional change in Base Point instructions for four consecutive Security-Constrained Economic Dispatch (SCED) intervals for validation and review.