**TAC ASSIGNMENTS - OPEN ACTION ITEMS**

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| TAC Assignment | Responsible  | Notes | Assigned  |
| TAC Assignment: Review impacts of existing and proposed EPA regulations on the ERCOT market, the reliability of the ERCOT grid, and the future Resource mix | WMWGSAWG | Revised assignment as part of the 10/24/23 Structural Review | 01/31/2022 |
|  |  | WMWG agrees this item should remain on its agenda. WMWG leadership will work with generator community and ERCOT to schedule a discussion for early next year. |  |

**OPEN ACTION ITEMS:**

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| Open Action Items | Responsible  | Notes | Assigned  |
| Reviewing Wholesale Market Cues for Scarcity Pricing | WMWG |  | 09/06/2023 |
|  |  | WMWG recommends taking it off the open action list and/or getting direction from WMS on specific tasks. |  |

**PARKING LOT ITEMS:**

**(for awareness)**

| Parking Lot Items | Responsible  | Notes | Assigned  |
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| Review concept of establishing a minimum threshold to post Total Wholesale Storage Load (WSL), utilization of Real-Time telemetry, and Resource disclosures | WMWG | Still OpenUpdate RequestedFollowing implementing grey-boxed language to post WSL to MIS (NPRR461) | 11/04/202009/04/201902/28/2018 |
|  |  | This item is complete (NPRR1041)  |  |
| Look at actual loss factors compared to calculated losses in modeling Phase 1 solution NPRR1145 – in consideration of 2022 UFE Report discussion at 5/4/22 WMS Phase 1 pertains to ERCOT wide losses. Phase 2 pertains to losses for NOIEs whose metering captures transmission losses. Phase 2 to remain on hold indefinitely.  | WMWG | NPRR1145 for Phase 1 Submitted for 8/11/22 PRS Meeting-proceeding in Stakeholder processPhase 2 Still Open – tabled until RTC work is doneRegarding 2018 UFE Analysis  | 08/03/202205/4/202207/10/2019 |
|  |  | Would be helpful to assign a sponsor. WMWG task is unclear. |  |
| Review following items: * Review converting one hour DAM settlements to 15 minute settlements
* Review reducing Security-Constrained Economic Dispatch (SCED) run time from five minutes
* Review adjusting the Real-Time Reliability Deployment Price Adder to address price suppression caused by early deployment of reserves as directed by the Public Utility Commission of Texas (PUCT)
 | WMWG  | Relocated to Parking Lot pending outcome of market redesign discussions | 4/5/23 added to parking lot11/03/2021  |
|  |  | Would be helpful to assign a sponsor. WMWG task is unclear. |  |