**TAC ASSIGNMENTS - OPEN ACTION ITEMS**

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| TAC Assignment | Responsible | Notes | Assigned |
| TAC Assignment: Review impacts of existing and proposed EPA regulations on the ERCOT market, the reliability of the ERCOT grid, and the future Resource mix | WMWG  SAWG | Revised assignment as part of the 10/24/23 Structural Review | 01/31/2022 |
|  |  | WMWG agrees this item should remain on its agenda. WMWG leadership will work with generator community and ERCOT to schedule a discussion for early next year. |  |

**OPEN ACTION ITEMS:**

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| Open Action Items | Responsible | Notes | Assigned |
| Reviewing Wholesale Market Cues for Scarcity Pricing | WMWG |  | 09/06/2023 |
|  |  | WMWG recommends taking it off the open action list and/or getting direction from WMS on specific tasks. |  |

**PARKING LOT ITEMS:**

**(for awareness)**

| Parking Lot Items | Responsible | Notes | Assigned | |
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| Review concept of establishing a minimum threshold to post Total Wholesale Storage Load (WSL), utilization of Real-Time telemetry, and Resource disclosures | WMWG | Still Open  Update Requested  Following implementing grey-boxed language to post WSL to MIS (NPRR461) | 11/04/2020  09/04/2019  02/28/2018 | |
|  |  | This item is complete (NPRR1041) |  | |
| Look at actual loss factors compared to calculated losses in modeling  Phase 1 solution NPRR1145 – in consideration of 2022 UFE Report discussion at 5/4/22 WMS Phase 1 pertains to ERCOT wide losses.  Phase 2 pertains to losses for NOIEs whose metering captures transmission losses. Phase 2 to remain on hold indefinitely. | WMWG | NPRR1145 for Phase 1 Submitted for 8/11/22 PRS Meeting-proceeding in Stakeholder process  Phase 2 Still Open – tabled until RTC work is done  Regarding 2018 UFE Analysis | 08/03/2022  05/4/2022  07/10/2019 | |
|  |  | Would be helpful to assign a sponsor. WMWG task is unclear. |  | |
| Review following items:   * Review converting one hour DAM settlements to 15 minute settlements * Review reducing Security-Constrained Economic Dispatch (SCED) run time from five minutes * Review adjusting the Real-Time Reliability Deployment Price Adder to address price suppression caused by early deployment of reserves as directed by the Public Utility Commission of Texas (PUCT) | WMWG | Relocated to Parking Lot pending outcome of market redesign discussions | 4/5/23 added to parking lot  11/03/2021 |
|  |  | Would be helpful to assign a sponsor. WMWG task is unclear. |  |