**Section 2:**

NPRR1177 – Enhance Exceptional Fuel Cost Process

This Nodal Protocol Revision Request (NPRR) enables Generation Resources to file Exceptional Fuel Costs that include contractual cost and pipeline-mandated costs, and enhances the process for ERCOT and the Independent Market Monitor (IMM) to verify these costs.

Revised Subsection: 2.1 [unboxed due to January 1, 2025 sunset date]

**Section 3:**

NPRR1219 – Methodology Revisions and New Definitions for the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR)

This Nodal Protocol Revision Request (NPRR) changes the methodologies for preparation of the Report on Capacity, Demand, and Reserves in the ERCOT Region (CDR) and incorporates a report release schedule. This NPRR also includes new definitions to support the methodology changes and revisions to address outdated terms and add clarity to the methodology descriptions; and requires Switchable Generation Resource (SWGR) owners to provide information on unavailable SWGR units for all seasons rather than just for the summer and winter.

Revised Subsections: 3.2.6.1, 3.2.6.3, and 3.2.6.4 [unboxed due to January 1, 2025 effective date]

**Section 4:**

NPRR1177 – Enhance Exceptional Fuel Cost Process

*See Section 2 above.*

Revised Subsection: 4.4.9.4.1 [unboxed due to January 1, 2025 sunset date]

**Section 16:**

NPRR1219 – Methodology Revisions and New Definitions for the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR)

*See Section 3 above.*

Revised Subsection: 16.5.4 [unboxed due to January 1, 2025 effective date]