Monthly Outlook for Resource Adequacy (MORA)
Reporting Month: March 2025 REVISED

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

Data Corrections/Updates

The planned outage for the DC EAST nonsynchronous tie has been extended to May 1, 2025. The LAREDO tie is also out of service due to a planned out until September 16, 2025. The capacity contributions for these resources have been removed for this revised March MORA.

Report Contents

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Wind-Therm Outage Risk Profiles	Charts that show the risk of Energy Emergency Alerts based on various low wind generation and unplanned thermal outage levels
Capacity by Resource Category	Summary table of generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Reserve shortage risks are the highest during the evening hours with Hour Ending 7:00 p.m. Central Daylight Time (CDT) experiencing the highest risk with a 6.31% probability of ERCOT having to declare an Energy Emergency Alert.

  During the first half of March, the risk of experiencing very low temperatures means that reserve shortage risks can be the highest during the morning hours, particularly during the expected 8 a.m. peak load hour under such weather conditions. Based on analysis of March peak load hour occurrences over the last 23 years, this risk assessment assumes a 48% chance of winter-like cold temperatures that results in the peak load occurring at 8 a.m. For the second half of the month, with temperatures transitioning to spring-like levels, the reserve shortage risks are the highest during the early evening hours when daily loads are typically at or near their highest and solar production begins to ramp down. A late March monthly peak load is slightly more likely to occur than one in early March.

  There is some EEA risk throughout the nighttime and early morning hours. This risk pattern is influenced by recent and forecasted additions of large loads, such as data centers, that are expected to operate on a continuous "24x7 hour" basis and thereby flatten the hourly load pattern from what is seen historically for the spring months.

  The model also accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface.

- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 7 p.m., CDT. The load forecast for this hour is 56,508 MW, and accounts for a 2,934 MW adjustment for operational and planned Large Flexible Load consumption based on bitcoin market dynamics for March. The expected peak load hour is Hour Ending 8 a.m. with a forecasted load of 64,617 MW, including the LFL consumption estimate.
- The possibility of low wind production remains a significant risk for maintaining adequate reserves for the March peak demand day. March is also the start of the spring plant maintenance season, and this MORA assumes a typical planned thermal outage amount of 14,235 MW. For comparison, the expected planned outages for February 2025 is 789 MW.
- The monthly capacity reserve margin, expressed as a percentage, is 95.2% for the highest risk hour, Hour Ending 7:00 p.m.
  *Reserve Margin formula: ((Total Resources / (Peak Demand - Emergency Resources)) - 1) * 100*
- The ratio of installed dispatchable to total capacity is 59%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 7 p.m. is 80%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet the peak load.

Hourly Risk Assessment of *Capacity Available for Operating Reserves (CAFOR)*

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

		EMERGENCY LEVEL	
	Chance of Normal System Conditions	Chance of an Energy Emergency Alert	Chance of Ordering Controlled Outages
Hour Ending (CST)	Probability of CAFOR being above 3,000 MW	Probability of CAFOR being less than 2,500 MW	Probability of CAFOR being less than 1,500 MW
1 a.m.	99.33%	0.26%	0.19%
2 a.m.	99.16%	0.31%	0.15%
3 a.m.	99.18%	0.31%	0.19%
4 a.m.	99.38%	0.21%	0.13%
5 a.m.	98.79%	0.54%	0.40%
6 a.m.	98.23%	0.73%	0.57%
7 a.m.	95.97%	2.25%	1.75%
8 a.m.	95.56%	2.61%	1.97%
9 a.m.	98.49%	0.83%	0.57%
10 a.m.	99.57%	0.19%	0.15%
11 a.m.	99.95%	0.03%	0.00%
12 p.m.	99.92%	0.03%	0.02%
1 p.m.	99.89%	0.04%	0.03%
2 p.m.	99.88%	0.04%	0.04%
3 p.m.	99.77%	0.11%	0.07%
4 p.m.	99.47%	0.27%	0.23%
5 p.m.	99.35%	0.30%	0.20%
6 p.m.	98.31%	0.82%	0.59%
7 p.m.	90.18%	6.31%	5.42%
8 p.m.	90.73%	6.21%	5.30%
9 p.m.	94.62%	3.34%	2.73%
10 p.m.	97.47%	1.44%	1.12%
11 p.m.	99.59%	0.11%	0.08%
12 a.m.	99.75%	0.04%	0.00%

Note: Probabilities are not additive.

Low Wind / High Unplanned Thermal Outage Risk Profiles

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages (Hour Ending 7 p.m.)

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 7 p.m., CDT)
Load Based on Average Weather [1]	53,574
Large Flexible Load Adjustment [2]	2,934
Total Load	**56,508**
Generation Resource Stack	
Dispatchable [3]	77,487
Thermal	74,178
Energy Storage [4]	2,889
Hydro	421
Expected Thermal Outages	20,951
Planned	6,716
Unplanned	14,235
Total Available Dispatchable	**56,536**
Non-Dispatchable [5]	
Wind	18,016
Solar	904
Total Available Non-Dispatchable	**18,920**
Non-Synchronous Ties, Net Imports	**220**
Total Available Resources (Normal Conditions)	**75,676**

Emergency Resources	
Available prior to an Energy Emergency Alert	
Emergency Response Service	1,474
Distribution Voltage Reduction	544
Large Load Curtailment	2,779
Total Available prior to an Energy Emergency Alert	**4,797**
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	1,915
LRs providing Non-spin	51
LRs providing ECRS	255
TDSP Load Management Programs	-
Total Available during an Energy Emergency Alert	**2,221**
Total Emergency Resources	**7,018**

Capacity Available for Operating Reserves, Normal Conditions	**23,965**
Capacity Available for Operating Reserves, Emergency Conditions	**26,185**

Less than 2,500 MW indicates risk of EEA Level 1

Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

[1] The 7 p.m. load value comes from ERCOT's monthly load forecast. The typical peak load assumes average weather conditions for the reporting month.

[2] See the bottom of the Background tab for information on forecasting Large Flexible Loads (currently comprising cypto-mining facilities) and the LFL adjustment. The methodology was updated to incorporate new contracted and "officer letter" LFLs reflected in the load forecast. The maximum planned LFL load is 2,265 MW, and the associated consumption during grid stress conditions for both existing and planned LFLs is 2,779 MW.

[3] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.

[4] Battery storage capacity is based on each hour's State of Charge (SOC) capacity factor, which is the hourly average aggregate State of Charge divided by installed capacity for the reporting month. For normal grid conditions, the capacity factor is 28% for the March highest reserve risk hour, Hour Ending 7 p.m.

[5] Wind and solar values for 7 p.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

Notable Load and Resource Developments

The East and Laredo Direct Current (DC) ties are no longer assumed to be back in service for March, resulting in the same capacity contribution reported in the February MORA report (220 MW).

ERCOT expects installed capacity to increase by 1,115 MW from February 1st to March 1st. Increases by generation type comprise 428 MW of solar, 325 MW of battery energy storage, 242 MW of wind, 120 MW of Natural Gas.

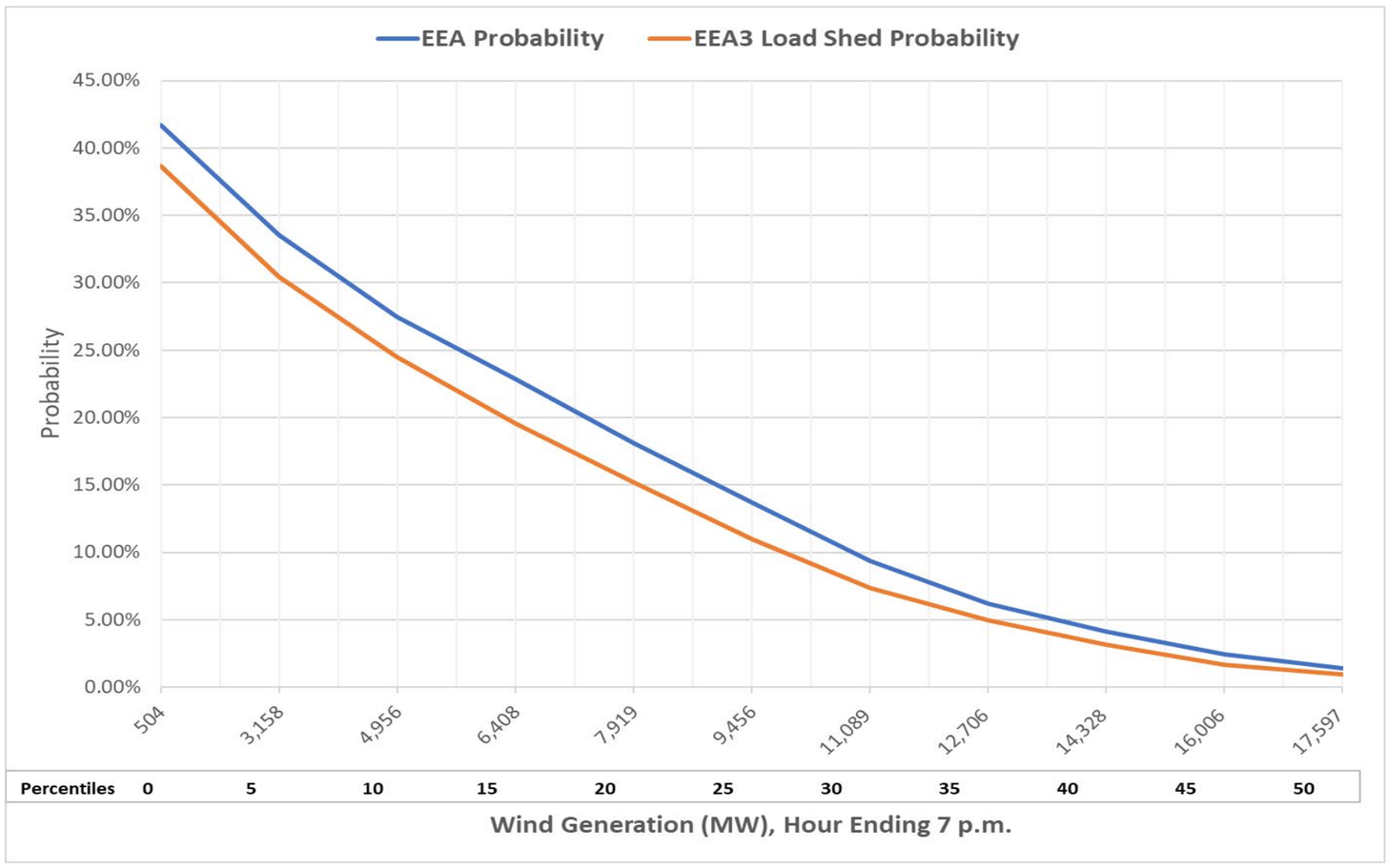
Low Wind Risk Profile

Background and Methodology

To create a low wind risk profile for Hour Ending 7 p.m. on the March peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation for Hour Ending 7 p.m., and reflect the impact of the South Texas transmission interface constraint. All 10,000 model runs are restricted to the fixed wind generation values. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, solar generation, and thermal unplanned outages are reflected in the simulation results.

Low Wind Risk Profile Results for Hour Ending 7 p.m.

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation based on percentile values. The percentiles represent the percentage of outcomes above the given values. For example, the 25th percentile indicates that 75% of all values are above 9,456 MW wind output. Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 7 p.m. (504 MW), rather than a zero MW outcome.



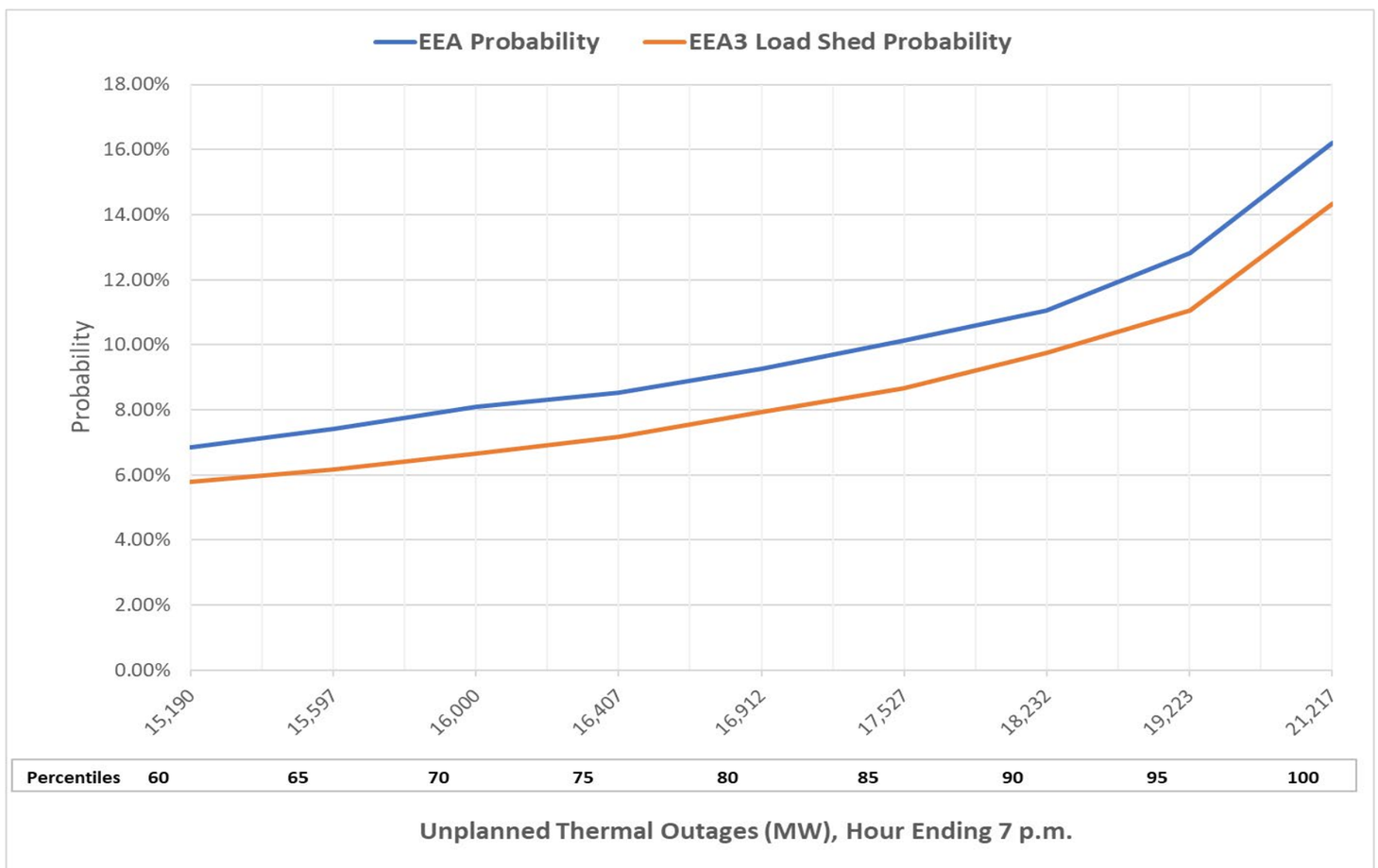
High Unplanned Thermal Outage Risk Profile

Background and Methodology

To create a a high thermal unplanned outage risk profile for Hour Ending 7 p.m. on the March peak load day, the model's daily thermal unplanned forced outage probability distribution is replaced with fixed values corresponding to a range of percentile values. All 10,000 model runs are restricted to the daily fixed unplanned thermal outage value for 7 p.m. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, wind generation, and solar generation are reflected in the simulation results.

High Unplanned Thermal Outage Risk Profile Results for Hour Ending 7 p.m.

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed thermal unplanned outages based on percentile values ranging from 60 to 100. The percentiles represent the percentage of outcomes above the given values. For example, the 80th percentile indicates that 20% of all outage values are above 16,912 MW. Note that these results do not reflect expected thermal planned outages estimated to be 6,716 MW for the March peak load day.



Operational Resources, MW [1]	Installed Capacity Rating [2]	Hour with the Highest Reserve Shortage Risk (Hour Ending 7 p.m., CDT) Expected Available Capacity [3]
Thermal	**88,519**	**73,985**
Natural Gas	68,538	55,274
Combined-cycle	46,492	35,633
Combustion Turbine	10,202	8,225
Internal Combustion Engine	900	900
Steam Turbine	10,944	10,517
Compressed Air Energy Storage	-	-
Coal	14,713	13,637
Nuclear	5,268	5,074
Renewable, Intermittent [6]	**68,272**	**18,794**
Solar	28,726	888
Wind	39,546	17,906
Coastal	5,436	2,468
Panhandle	4,669	2,121
Other	29,442	13,317
Renewable, Other	**749**	**583**
Biomass	174	163
Hydroelectric [4]	575	421
Energy Storage, Available State of Charge	**9,889**	**2,769**
Batteries	9,889	2,769
Other	-	-
DC Tie Net Imports	**1,220**	**220**
Planned Resources [5]		
Thermal	**30**	**30**
Natural Gas	-	-
Combined-cycle	-	-
Combustion Turbine	-	-
Internal Combustion Engine	-	-
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	30	30
Renewable, Intermittent [6]	**760**	**126**
Solar	519	16
Wind	241	110
Coastal	241	110
Panhandle	-	-
Other	-	-
Energy Storage, Available State of Charge	**430**	**120**
Batteries	430	120
Other	-	-

Total Resources, MW	**169,869**	**96,627**

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small amount of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a “Model Ready Date" (for Small Generators) by the first of the month.

Unit Capacities - March 2025

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	SPRING CAPACITY (MW)
	Operational Resources (Thermal)								
4	COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269	1,227.0
5	COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269	1,214.0
6	SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365	1,323.2
7	SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365	1,310.0
8	COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655	655.0
9	FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615	608.0
10	FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615	608.0
11	FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460	448.0
12	J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560	560.0
13	J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922	785.0
14	LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893	824.0
15	LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	957	836.0
16	MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893	815.0
17	MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893	820.0
18	MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893	820.0
19	OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	917	855.0
20	OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	917	855.0
21	SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430	391.0
22	SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008	932.6
23	TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	175	155.0
24	TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	175	155.0
25	W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734	664.0
26	W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734	663.0
27	W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	615	577.0
28	W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189	178.9
30	ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	195	164.0
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222	199.9
32	ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21	19.0
33	BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	190	161.0
34	BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	190	161.0
35	BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	353	292.0
36	BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351	322.0
37	BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188	178.0
38	BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188	178.0
39	BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242	236.0
40	BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	61	45.1
41	BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	61	45.1
42	BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	61	45.1
43	BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	61	45.1
44	BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	61	45.1
45	BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	61	45.1
46	BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	61	45.1
47	BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	61	45.1
48	BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	189	161.8
49	BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	189	161.8
50	BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	189	160.6
51	BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95	83.6
52	BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254	222.4
53	BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	199	169.0
54	BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	199	169.0
55	BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	276	270.0
56	BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	61	45.1
57	BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	61	45.1
58	BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	61	45.1
59	BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	61	45.1
60	BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	61	45.1
61	BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	61	45.1
62	BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	61	42.0
63	BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	61	45.1
64	CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75	75.0
65	CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75	75.0
66	CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	61	46.7
67	CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	61	46.7
68	CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	61	46.7
69	CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	61	46.7
70	CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205	168.0
71	CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205	168.0
72	CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205	182.0
73	CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765	745.0
74	CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765	749.0
75	COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	87	83.2
76	COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	87	76.2
77	COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	87	83.6
78	COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	87	77.1
79	COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	107	103.7
80	COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	111	107.9

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81	COLORADO BEND II CTG 7	CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	361	332.1
82	COLORADO BEND II CTG 8	CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	361	337.8
83	COLORADO BEND II STG 9	CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	509	482.3
84	COLORADO BEND ENERGY CENTER CTG 11	CBEC_GT11	WHARTON	GAS-GT	HOUSTON	2023	42	39.0
85	COLORADO BEND ENERGY CENTER CTG 12	CBEC_GT12	WHARTON	GAS-GT	HOUSTON	2023	42	39.0
86	CVC CHANNELVIEW CTG 1	CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192	181.0
87	CVC CHANNELVIEW CTG 2	CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192	178.0
88	CVC CHANNELVIEW CTG 3	CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192	178.0
89	CVC CHANNELVIEW STG 5	CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150	144.0
90	DANSBY CTG 2	DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48	46.5
91	DANSBY CTG 3	DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50	48.5
92	DANSBY STG 1	DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120	108.5
93	DECKER CREEK CTG 1	DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	57	50.0
94	DECKER CREEK CTG 2	DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	57	50.0
95	DECKER CREEK CTG 3	DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	57	50.0
96	DECKER CREEK CTG 4	DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	57	50.0
97	DECORDOVA CTG 1	DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89	71.0
98	DECORDOVA CTG 2	DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89	70.0
99	DECORDOVA CTG 3	DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89	70.0
100	DECORDOVA CTG 4	DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89	71.0
101	DEER PARK ENERGY CENTER CTG 1	DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203	190.0
102	DEER PARK ENERGY CENTER CTG 2	DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215	202.0
103	DEER PARK ENERGY CENTER CTG 3	DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203	190.0
104	DEER PARK ENERGY CENTER CTG 4	DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215	202.0
105	DEER PARK ENERGY CENTER CTG 6	DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199	174.0
106	DEER PARK ENERGY CENTER STG 1	DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290	290.0
107	DENTON ENERGY CENTER IC A	DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56	56.5
108	DENTON ENERGY CENTER IC B	DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56	56.5
109	DENTON ENERGY CENTER IC C	DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56	56.5
110	DENTON ENERGY CENTER IC D	DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56	56.5
111	ECTOR COUNTY ENERGY CTG 1	ECEC_G1	ECTOR	GAS-GT	WEST	2015	181	181.0
112	ECTOR COUNTY ENERGY CTG 2	ECEC_G2	ECTOR	GAS-GT	WEST	2015	181	181.0
113	ENNIS POWER STATION CTG 2	ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260	209.0
114	ENNIS POWER STATION STG 1	ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140	116.0
115	EXTEX LAPORTE GEN STN CTG 1	AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40	36.0
116	EXTEX LAPORTE GEN STN CTG 2	AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40	36.0
117	EXTEX LAPORTE GEN STN CTG 3	AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40	36.0
118	EXTEX LAPORTE GEN STN CTG 4	AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40	36.0
119	FERGUSON REPLACEMENT CTG 1	FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	185	176.0
120	FERGUSON REPLACEMENT CTG 2	FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	185	176.0
121	FERGUSON REPLACEMENT STG 1	FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204	189.0
122	FORNEY ENERGY CENTER CTG 11	FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	197	167.0
123	FORNEY ENERGY CENTER CTG 12	FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	197	159.0
124	FORNEY ENERGY CENTER CTG 13	FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	197	159.0
125	FORNEY ENERGY CENTER CTG 21	FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	197	167.0
126	FORNEY ENERGY CENTER CTG 22	FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	197	159.0
127	FORNEY ENERGY CENTER CTG 23	FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	197	159.0
128	FORNEY ENERGY CENTER STG 10	FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422	408.0
129	FORNEY ENERGY CENTER STG 20	FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422	408.0
130	FREESTONE ENERGY CENTER CTG 1	FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179	156.2
131	FREESTONE ENERGY CENTER CTG 2	FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179	156.2
132	FREESTONE ENERGY CENTER CTG 4	FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179	156.5
133	FREESTONE ENERGY CENTER CTG 5	FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179	156.5
134	FREESTONE ENERGY CENTER STG 3	FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	191	178.0
135	FREESTONE ENERGY CENTER STG 6	FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	191	177.1
136	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)	FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129	119.0
137	FRONTERA ENERGY CENTER CTG 1	FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177	177.0
138	FRONTERA ENERGY CENTER CTG 2	FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177	177.0
139	FRONTERA ENERGY CENTER STG	FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	185	184.5
140	GRAHAM STG 1	GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239	239.0
141	GRAHAM STG 2	GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390	390.0
142	GREENS BAYOU CTG 73	GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72	58.0
143	GREENS BAYOU CTG 74	GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72	55.0
144	GREENS BAYOU CTG 81	GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72	56.0
145	GREENS BAYOU CTG 82	GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72	48.0
146	GREENS BAYOU CTG 83	GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72	63.0
147	GREENS BAYOU CTG 84	GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72	58.0
148	GREENVILLE IC ENGINE PLANT IC 1	STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8	8.2
149	GREENVILLE IC ENGINE PLANT IC 2	STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8	8.2
150	GREENVILLE IC ENGINE PLANT IC 3	STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8	8.2
151	GREGORY POWER PARTNERS GT1	LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185	152.0
152	GREGORY POWER PARTNERS GT2	LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185	151.0
153	GREGORY POWER PARTNERS STG	LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100	75.0
154	GUADALUPE ENERGY CENTER CTG 1	GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181	158.0
155	GUADALUPE ENERGY CENTER CTG 2	GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181	158.0
156	GUADALUPE ENERGY CENTER CTG 3	GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181	158.0
157	GUADALUPE ENERGY CENTER CTG 4	GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181	158.0
158	GUADALUPE ENERGY CENTER STG 5	GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204	200.0
159	GUADALUPE ENERGY CENTER STG 6	GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204	200.0
160	HANDLEY STG 3	HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395	375.0
161	HANDLEY STG 4	HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435	435.0
162	HANDLEY STG 5	HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435	435.0

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163	HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242	213.0
164	HAYS ENERGY FACILITY CSG 2		HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242	214.0
165	HAYS ENERGY FACILITY CSG 3		HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252	213.0
166	HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252	216.0
167	HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	177	143.0
168	HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	177	143.0
169	HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198	172.0
170	JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	199	150.0
171	JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	199	150.0
172	JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	199	165.0
173	JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	199	165.0
174	JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	321	275.0
175	JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	321	294.0
176	JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185	163.0
177	JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107	106.0
178	LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397	392.0
179	LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531	523.0
180	LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186	161.0
181	LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186	153.0
182	LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186	153.0
183	LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186	161.0
184	LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216	204.0
185	LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216	204.0
186	LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	99	92.9
187	LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	99	90.1
188	LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48	46.0
189	LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48	46.0
190	LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48	46.0
191	LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48	46.0
192	LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	61	42.5
193	LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	61	42.5
194	LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	203	183.0
195	LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	203	175.0
196	LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204	192.0
197	MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	267	213.6
198	MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	267	213.6
199	MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258	255.5
200	MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258	232.0
201	MIDLOTHIAN ENERGY FACILITY CTG 2		MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256	230.0
202	MIDLOTHIAN ENERGY FACILITY CTG 3		MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255	229.0
203	MIDLOTHIAN ENERGY FACILITY CTG 4		MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258	232.0
204	MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276	244.0
205	MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278	246.0
206	MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89	67.0
207	MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89	66.0
208	MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89	66.0
209	MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89	67.0
210	MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89	68.0
211	MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89	68.0
212	MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122	122.0
213	MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118	118.0
214	MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568	568.0
215	NUECES BAY REPOWER CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	190	161.0
216	NUECES BAY REPOWER CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	190	161.0
217	NUECES BAY REPOWER STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351	322.0
218	O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445	420.0
219	O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435	410.0
220	ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195	164.6
221	ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189	156.1
222	ODESSA-ECTOR POWER CTG 21		OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195	164.6
223	ODESSA-ECTOR POWER CTG 22		OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189	156.1
224	ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224	206.4
225	ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224	206.4
226	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	61	46.7
227	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	61	46.7
228	PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232	218.0
229	PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232	217.0
230	PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353	308.0
231	PANDA TEMPLE I POWER CTG 1	22INR0533	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232	220.0
232	PANDA TEMPLE I POWER CTG 2	22INR0533	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232	207.0
233	PANDA TEMPLE I POWER STG 1	22INR0533	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353	324.0
234	PANDA TEMPLE II POWER CTG 1	23INR0524	PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232	218.5
235	PANDA TEMPLE II POWER CTG 2	23INR0524	PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232	218.5
236	PANDA TEMPLE II POWER STG 1	23INR0524	PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353	353.1
237	PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	91	86.0
238	PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	91	86.0
239	PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90	79.0
240	PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215	170.0
241	PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215	170.0
242	PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	196	168.0
243	PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	51	50.6
244	PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	51	50.6

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245	PEARSALL ENGINE PLANT IC C	PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	51	50.6
246	PEARSALL ENGINE PLANT IC D	PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	51	50.6
247	PERMIAN BASIN CTG 1	PB2SES_CT1	WARD	GAS-GT	WEST	1988	89	64.0
248	PERMIAN BASIN CTG 2	PB2SES_CT2	WARD	GAS-GT	WEST	1988	89	64.0
249	PERMIAN BASIN CTG 3	PB2SES_CT3	WARD	GAS-GT	WEST	1988	89	64.0
250	PERMIAN BASIN CTG 4	PB2SES_CT4	WARD	GAS-GT	WEST	1990	89	64.0
251	PERMIAN BASIN CTG 5	PB2SES_CT5	WARD	GAS-GT	WEST	1990	89	65.0
252	PROENERGY SOUTH 1 (PES1) CTG 1	PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	61	45.1
253	PROENERGY SOUTH 1 (PES1) CTG 2	PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	61	45.1
254	PROENERGY SOUTH 1 (PES1) CTG 3	PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	61	45.1
255	PROENERGY SOUTH 1 (PES1) CTG 4	PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	61	45.1
256	PROENERGY SOUTH 1 (PES1) CTG 5	PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	61	45.1
257	PROENERGY SOUTH 1 (PES1) CTG 6	PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	61	45.1
258	PROENERGY SOUTH 2 (PES2) CTG 7	PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	61	45.1
259	PROENERGY SOUTH 2 (PES2) CTG 8	PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	61	45.1
260	PHR PEAKERS (BAC) CTG 1	BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65	61.0
261	PHR PEAKERS (BAC) CTG 2	BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65	62.0
262	PHR PEAKERS (BAC) CTG 3	BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65	52.0
263	PHR PEAKERS (BAC) CTG 4	BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65	56.0
264	PHR PEAKERS (BAC) CTG 5	BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65	56.0
265	PHR PEAKERS (BAC) CTG 6	BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65	54.0
266	POWERLANE PLANT STG 2	STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25	21.5
267	POWERLANE PLANT STG 3	STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43	36.0
268	QUAIL RUN ENERGY CTG 1	QALSW_GT1	ECTOR	GAS-CC	WEST	2007	91	80.0
269	QUAIL RUN ENERGY CTG 2	QALSW_GT2	ECTOR	GAS-CC	WEST	2007	91	80.0
270	QUAIL RUN ENERGY CTG 3	QALSW_GT3	ECTOR	GAS-CC	WEST	2008	91	80.0
271	QUAIL RUN ENERGY CTG 4	QALSW_GT4	ECTOR	GAS-CC	WEST	2008	91	80.0
272	QUAIL RUN ENERGY STG 1	QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98	98.0
273	QUAIL RUN ENERGY STG 2	QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98	98.0
274	R W MILLER CTG 4	MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115	104.0
275	R W MILLER CTG 5	MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115	104.0
276	R W MILLER STG 1	MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75	75.0
277	R W MILLER STG 2	MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	120	120.0
278	R W MILLER STG 3	MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216	208.0
279	RAY OLINGER CTG 4	OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95	90.0
280	RAY OLINGER STG 2	OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	114	107.0
281	RAY OLINGER STG 3	OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	157	146.0
282	RABBS POWER STATION U1	RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	61	45.1
283	RABBS POWER STATION U2	RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	61	45.1
284	RABBS POWER STATION U3	RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	61	45.1
285	RABBS POWER STATION U4	RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	61	45.1
286	RABBS POWER STATION U5	RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	61	45.1
287	RABBS POWER STATION U6	RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	61	45.1
288	RABBS POWER STATION U7	RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	61	45.1
289	RABBS POWER STATION U8	RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	61	45.1
290	REDGATE IC A	REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56	56.3
291	REDGATE IC B	REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56	56.3
292	REDGATE IC C	REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56	56.3
293	REDGATE IC D	REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56	56.3
294	REMY JADE POWER STATION U1	JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	61	45.1
295	REMY JADE POWER STATION U2	JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	61	45.1
296	REMY JADE POWER STATION U3	JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	61	45.1
297	REMY JADE POWER STATION U4	JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	61	45.1
298	REMY JADE POWER STATION U5	JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	61	45.1
299	REMY JADE POWER STATION U6	JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	61	45.1
300	REMY JADE POWER STATION U7	JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	61	45.1
301	REMY JADE POWER STATION U8	JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	61	45.1
302	RIO NOGALES POWER CTG 1	RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203	170.2
303	RIO NOGALES POWER CTG 2	RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	193	162.0
304	RIO NOGALES POWER CTG 3	RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203	170.2
305	RIO NOGALES POWER STG 4	RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373	306.0
306	SAM RAYBURN POWER CTG 7	RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	61	50.0
307	SAM RAYBURN POWER CTG 8	RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	61	51.0
308	SAM RAYBURN POWER CTG 9	RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	61	50.0
309	SAM RAYBURN POWER STG 10	RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42	40.0
310	SAN JACINTO SES CTG 1	SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88	83.0
311	SAN JACINTO SES CTG 2	SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88	83.0
312	SANDHILL ENERGY CENTER CTG 1	SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	61	47.0
313	SANDHILL ENERGY CENTER CTG 2	SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	61	47.0
314	SANDHILL ENERGY CENTER CTG 3	SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	61	47.0
315	SANDHILL ENERGY CENTER CTG 4	SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	61	47.0
316	SANDHILL ENERGY CENTER CTG 5A	SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	199	151.0
317	SANDHILL ENERGY CENTER CTG 6	SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	61	47.0
318	SANDHILL ENERGY CENTER CTG 7	SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	61	47.0
319	SANDHILL ENERGY CENTER STG 5C	SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191	148.0
320	SILAS RAY CTG 10	SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	61	46.0
321	SILAS RAY POWER CTG 9	SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50	40.0
322	SILAS RAY POWER STG 6	SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25	20.0
323	SIM GIDEON STG 1	GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136	130.0
324	SIM GIDEON STG 2	GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136	133.0
325	SIM GIDEON STG 3	GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351	336.0
326	SKY GLOBAL POWER ONE IC A	SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	27	26.7

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327	SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	27	26.7
328	STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177	167.0
329	STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502	502.0
330	T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16	14.0
331	T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	69	56.0
332	T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	69	56.0
333	T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	69	56.0
334	T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	69	56.0
335	T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	69	56.0
336	T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	69	56.0
337	T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	69	56.0
338	T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	69	56.0
339	T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85	57.0
340	T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85	57.0
341	T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85	57.0
342	T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85	57.0
343	T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85	57.0
344	T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85	57.0
345	T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113	109.0
346	T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113	109.0
347	TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129	100.6
348	TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129	100.6
349	TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129	100.6
350	TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	144	131.5
351	TEXAS GULF SULPHUR CTG 1	24INR0605	TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94	90.0
352	TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239	235.0
353	TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	61	45.1
354	TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	61	45.1
355	TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	61	45.1
356	TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	61	45.1
357	TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	61	45.1
358	TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	61	45.1
359	TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	61	45.1
360	TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	61	45.1
361	TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	61	45.1
362	TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	61	45.1
363	V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	65	48.0
364	V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	65	48.0
365	V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	65	48.0
366	V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	65	47.0
367	V H BRAUNIG STG 1		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225	217.0
368	V H BRAUNIG STG 2		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240	230.0
369	V H BRAUNIG STG 3		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420	412.0
370	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	61	46.7
371	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	61	46.7
372	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	61	46.7
373	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	61	46.7
374	VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	197	171.0
375	VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180	132.0
376	W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16	13.0
377	W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	188	169.0
378	W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	188	169.0
379	W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299	246.0
380	W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	581	536.0
381	WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20	20.0
382	WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20	20.0
383	WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20	20.0
384	WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	61	44.0
385	WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	61	44.0
386	WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	61	44.0
387	WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	61	44.0
388	WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275	244.4
389	WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275	244.4
390	WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP_ST1	WISE	GAS-CC	NORTH	2004	298	298.0
391	WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	265	240.4
392	WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	265	234.4
393	WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300	270.0
394	WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360	330.6
395	WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360	331.1
396	WOLF HOLLOW 2 STG 6		WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511	456.9
397	NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116	105.0
398	BIOENERGY AUSTIN-WALZEM RD LFG		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	10	9.8
399	BIOENERGY TEXAS-COVEL GARDENS LFG		DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	10	9.6
400	FARMERS BRANCH LANDFILL GAS TO ENERGY		DG_HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3	3.2
401	GRAND PRAIRIE LFG		DG_TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4	4.0
402	NELSON GARDENS LFG		DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4	4.2
403	WM RENEWABLE-AUSTIN LFG		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6	6.4
404	WM RENEWABLE-BIOENERGY PARTNERS LFG		DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6	6.2
405	WM RENEWABLE-DFW GAS RECOVERY LFG		DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6	6.4
406	WM RENEWABLE-MESQUITE CREEK LFG		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3	3.2
407	WM RENEWABLE-WESTSIDE LFG		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	5	4.8
408	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**							**75,263.4**	**67,842.9**

Unit Capacities - March 2025

409								
410	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)**						-	-
411								
412	Operational Capacity Thermal Unavailable due to Extended Outage or Derate	THERMAL_UNAVAIL					(420)	(412.0)
413	Operational Capacity Thermal Total	THERMAL_OPERATIONAL					74,843	67,431
414								
415	**Operational Resources (Hydro)**							
416	AMISTAD HYDRO 1	AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	38	37.9
417	AMISTAD HYDRO 2	AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	38	37.9
418	AUSTIN HYDRO 1	AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9	8.0
419	AUSTIN HYDRO 2	AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9	9.0
420	BUCHANAN HYDRO 1	BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18	16.0
421	BUCHANAN HYDRO 2	BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18	16.0
422	BUCHANAN HYDRO 3	BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18	17.0
423	DENISON DAM 1	DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	51	49.5
424	DENISON DAM 2	DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	51	49.5
425	EAGLE PASS HYDRO	EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	10	9.6
426	FALCON HYDRO 1	FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12	12.0
427	FALCON HYDRO 2	FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12	12.0
428	FALCON HYDRO 3	FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12	12.0
429	GRANITE SHOALS HYDRO 1	WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29	29.0
430	GRANITE SHOALS HYDRO 2	WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29	29.0
431	GUADALUPE BLANCO RIVER AUTH-CANYON	CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6	6.0
432	INKS HYDRO 1	INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15	14.0
433	MARBLE FALLS HYDRO 1	MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21	21.0
434	MARBLE FALLS HYDRO 2	MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20	20.0
435	MARSHALL FORD HYDRO 1	MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36	36.0
436	MARSHALL FORD HYDRO 2	MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36	36.0
437	MARSHALL FORD HYDRO 3	MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36	36.0
438	WHITNEY DAM HYDRO	WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22	22.0
439	WHITNEY DAM HYDRO 2	WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22	22.0
440	**Operational Capacity Total (Hydro)**						**567.7**	**557.4**
441	Hydro Capacity Contribution (Top 20 Hours)	HYDRO_CAP_CONT		HYDRO			567.7	415.0
442								
443	**Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)**							
444	ARLINGTON OUTLET HYDROELECTRIC FACILITY	DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	1928	1.4	1.4
445	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY	DG_MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
446	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE	DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
447	LEWISVILLE HYDRO-CITY OF GARLAND	DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2
448	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**						**14.9**	**14.9**
449	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)	DG_HYDRO_CAP_CONT		HYDRO			14.9	11.1
450								
451	Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate	HYDRO_UNAVAIL		HYDRO			(7.7)	(5.5)
452	Operational Capacity Hydroelectric Total	HYDRO_OPERATIONAL		HYDRO			574.9	420.6
453								
454	**Operational Resources (Switchable)**							
455	ANTELOPE IC 1	AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56	56.0
456	ANTELOPE IC 2	AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56	56.0
457	ANTELOPE IC 3	AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56	56.0
458	ELK STATION CTG 1	AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202	195.0
459	ELK STATION CTG 2	AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202	195.0
460	ELK STATION CTG 3	AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202	195.0
461	TENASKA FRONTIER STATION CTG 1	FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185	180.0
462	TENASKA FRONTIER STATION CTG 2	FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185	180.0
463	TENASKA FRONTIER STATION CTG 3	FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185	180.0
464	TENASKA FRONTIER STATION STG 4	FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400	400.0
465	TENASKA GATEWAY STATION CTG 1	TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179	162.0
466	TENASKA GATEWAY STATION CTG 2	TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179	179.0
467	TENASKA GATEWAY STATION CTG 3	TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179	178.0
468	TENASKA GATEWAY STATION STG 4	TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	402	389.0
469	TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185	162.0
470	TENASKA KIAMICHI STATION 1CT201	KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185	158.0
471	TENASKA KIAMICHI STATION 1ST	KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330	322.0
472	TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185	159.0
473	TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185	161.0
474	TENASKA KIAMICHI STATION 2ST	KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330	323.0
475	**Switchable Capacity Total**						**4,068.1**	**3,886.0**
476								
477	**Switchable Capacity Unavailable to ERCOT**							
478	ANTELOPE IC 1	AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	-
479	ANTELOPE IC 2	AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	-
480	ANTELOPE IC 3	AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	-
481	ELK STATION CTG 1	AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
482	ELK STATION CTG 2	AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
483	ELK STATION CTG 3	AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
484	TENASKA GATEWAY STATION CTG 2	TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
485	TENASKA GATEWAY STATION CTG 3	TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
486	TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185)	(159.0)
487	TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
488	TENASKA KIAMICHI STATION 2ST	KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
489	TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
490	**Switchable Capacity Unavailable to ERCOT Total**						**(185.0)**	**(159.0)**

Unit Capacities - March 2025

491								
492	Available Mothball Capacity based on Owner's Return Probability	MOTH_AVAIL		GAS-ST			-	-
493								
494	Private-Use Network Capacity Contribution	PUN_CAP_CONT		GAS-CC			9,547.0	2,578.0
495								
496	**Operational Resources (Wind)**							
497	AGUAYO WIND U1	AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	194	192.9
498	AMADEUS WIND 1 U1	AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	37	36.7
499	AMADEUS WIND 1 U2	AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	36	35.8
500	AMADEUS WIND 2 U1	AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	178	177.7
501	ANACACHO WIND	ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	100	99.8
502	ANCHOR WIND U2	ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	99	98.9
503	ANCHOR WIND U3	ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90	90.0
504	ANCHOR WIND U4	ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	39	38.7
505	ANCHOR WIND U5	ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19	19.3
506	APOGEE WIND U1	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2024	25	25.0
507	APOGEE WIND U2	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2024	14	14.0
508	APOGEE WIND U3	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2024	30	30.2
509	APOGEE WIND U4	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2024	115	115.0
510	APOGEE WIND U5	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2024	110	110.0
511	APOGEE WIND U6	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2024	24	24.0
512	APOGEE WIND U7	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2024	75	75.0
513	APPALOOSA RUN WIND U1	APPALOSA_UNIT1	UPTON	WIND-O	WEST	2024	158	157.9
514	APPALOOSA RUN WIND U2	APPALOSA_UNIT2	UPTON	WIND-O	WEST	2024	14	13.9
515	AQUILLA LAKE WIND U1	AQUILLA_U1_23	HILL & LIMESTONE	WIND-O	NORTH	2023	14	13.9
516	AQUILLA LAKE WIND U2	AQUILLA_U1_28	HILL & LIMESTONE	WIND-O	NORTH	2023	135	135.4
517	AQUILLA LAKE 2 WIND U1	AQUILLA_U2_23	HILL & LIMESTONE	WIND-O	NORTH	2023	7	7.0
518	AQUILLA LAKE 2 WIND U2	AQUILLA_U2_28	HILL & LIMESTONE	WIND-O	NORTH	2023	144	143.8
519	AVIATOR WIND U1	AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180	180.1
520	AVIATOR WIND U2	AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	146	145.6
521	AVIATOR WIND U3	DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199	199.3
522	BLACKJACK CREEK WIND U1	BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120	120.0
523	BLACKJACK CREEK WIND U2	BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120	120.0
524	BAFFIN WIND UNIT1	BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100	100.0
525	BAFFIN WIND UNIT2	BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102	102.0
526	BARROW RANCH (JUMBO HILL WIND) 1	BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90	90.2
527	BARROW RANCH (JUMBO HILL WIND) 2	BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	71	70.5
528	BARTON CHAPEL WIND	BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120	120.0
529	BLUE SUMMIT WIND 1 A	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	133	132.8
530	BLUE SUMMIT WIND 1 B	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7	6.9
531	BLUE SUMMIT WIND 2 A	BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	93	92.5
532	BLUE SUMMIT WIND 2 B	BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	7	6.9
533	BLUE SUMMIT WIND 3 A	BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	14	13.4
534	BLUE SUMMIT WIND 3 B	BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	187	182.4
535	BOBCAT BLUFF WIND	BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162	162.0
536	BRISCOE WIND	BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	150	149.8
537	BRUENNING'S BREEZE A	BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120	120.0
538	BRUENNING'S BREEZE B	BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108	108.0
539	BUCKTHORN WIND 1 A	BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	45	44.9
540	BUCKTHORN WIND 1 B	BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	56	55.7
541	BUFFALO GAP WIND 1	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	121	120.6
542	BUFFALO GAP WIND 2_1	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	116	115.5
543	BUFFALO GAP WIND 2_2	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117	117.0
544	BUFFALO GAP WIND 3	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170	170.2
545	BULL CREEK WIND U1	BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89	88.0
546	BULL CREEK WIND U2	BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91	90.0
547	CABEZON WIND (RIO BRAVO I WIND) 1 A	CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115	115.2
548	CABEZON WIND (RIO BRAVO I WIND) 1 B	CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122	122.4
549	CACTUS FLATS WIND U1	CFLATS_U1	CONCHO	WIND-O	WEST	2022	148	148.4
550	CALLAHAN WIND	CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123	123.1
551	CAMERON COUNTY WIND	CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165	165.0
552	CAMP SPRINGS WIND 1	CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134	130.5
553	CAMP SPRINGS WIND 2	CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	124	120.0
554	CANADIAN BREAKS WIND	CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210	210.1
555	CAPRICORN RIDGE WIND 1	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	232	231.7
556	CAPRICORN RIDGE WIND 2	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	150	149.5
557	CAPRICORN RIDGE WIND 3	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	201	200.9
558	CAPRICORN RIDGE WIND 4	CAPRIDG4_CR4	STERLING	WIND-O	WEST	2008	122	121.5
559	CEDRO HILL WIND 1	CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79	77.7
560	CEDRO HILL WIND 2	CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78	76.4
561	CHALUPA WIND	CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173	173.3
562	CHAMPION WIND	CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	127	95.4
563	CHAPMAN RANCH WIND IA (SANTA CRUZ)	24INR0627	SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	151	150.6
564	CHAPMAN RANCH WIND IB (SANTA CRUZ)	24INR0627	SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98	98.4
565	COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50	50.4
566	CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220	220.0
567	DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	127	126.5
568	DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	127	126.5
569	DESERT SKY WIND 1 A		DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	66	53.1
570	DESERT SKY WIND 1 B		DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	66	50.4
571	DESERT SKY WIND 2 A		DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	24	18.7
572	DESERT SKY WIND 2 B		DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	15	8.0

Unit Capacities - March 2025

573	DOUG COLBECK'S CORNER (CONWAY) A	GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100	100.2
574	DOUG COLBECK'S CORNER (CONWAY) B	GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100	100.2
575	EAST RAYMOND WIND (EL RAYO) U1	EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101	98.0
576	EAST RAYMOND WIND (EL RAYO) U2	EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99	96.0
577	ELBOW CREEK WIND	ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	122	121.9
578	ELECTRA WIND 1	DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101	98.9
579	ELECTRA WIND 2	DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134	131.1
580	EL ALGODON ALTO W U1	ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	172	171.6
581	EL ALGODON ALTO W U2	ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	29	28.6
582	ESPIRITU WIND	CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25	25.2
583	FALVEZ ASTRA WIND	ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163	163.2
584	FLAT TOP WIND I	FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200	200.0
585	FLUVANNA RENEWABLE 1 A	FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	80	79.8
586	FLUVANNA RENEWABLE 1 B	FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	76	75.6
587	FOARD CITY WIND 1 A	FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186	186.5
588	FOARD CITY WIND 1 B	FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	164	163.8
589	FOREST CREEK WIND	MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	124	124.2
590	GOAT WIND	GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80	80.0
591	GOAT WIND 2	GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	70	69.6
592	GOLDTHWAITE WIND 1	GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	149	148.6
593	GOODNIGHT WIND U1	GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121	121.0
594	GOODNIGHT WIND U2	GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137	137.1
595	GOPHER CREEK WIND 1	GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82	82.0
596	GOPHER CREEK WIND 2	GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76	76.0
597	GRANDVIEW WIND 1 (CONWAY) GV1A	GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107	107.4
598	GRANDVIEW WIND 1 (CONWAY) GV1B	GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	104	103.8
599	GREEN MOUNTAIN WIND (BRAZOS) U1	BRAZ_WND_BRAZ_WND1	SCURRY	WIND-O	WEST	2023	120	120.0
600	GREEN MOUNTAIN WIND (BRAZOS) U2	BRAZ_WND_BRAZ_WND2	SCURRY	WIND-O	WEST	2023	62	62.4
601	GREEN PASTURES WIND I	GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150	150.0
602	GRIFFIN TRAIL WIND U1	GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	99	98.7
603	GRIFFIN TRAIL WIND U2	GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	127	126.9
604	GULF WIND I	TGW_T1	KENEDY	WIND-C	COASTAL	2021	142	141.6
605	GULF WIND II	TGW_T2	KENEDY	WIND-C	COASTAL	2021	142	141.6
606	GUNSIGHT MOUNTAIN WIND	GUNMTN_G1	HOWARD	WIND-O	WEST	2016	120	119.9
607	HACKBERRY WIND	HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	166	163.5
608	HEREFORD WIND G	HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	100	99.9
609	HEREFORD WIND V	HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100	100.0
610	HICKMAN (SANTA RITA WIND) 1	HICKMAN_G1	REAGAN	WIND-O	WEST	2018	153	152.5
611	HICKMAN (SANTA RITA WIND) 2	HICKMAN_G2	REAGAN	WIND-O	WEST	2018	148	147.5
612	HIDALGO & STARR WIND 11	MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52	52.0
613	HIDALGO & STARR WIND 12	MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98	98.0
614	HIDALGO & STARR WIND 21	MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100	100.0
615	HIDALGO II WIND	MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50	50.4
616	HIGH LONESOME W 1A	HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46	46.0
617	HIGH LONESOME W 1B	HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52	52.0
618	HIGH LONESOME W 1C	HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25	25.3
619	HIGH LONESOME W 2	HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122	122.5
620	HIGH LONESOME W 2A	HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25	25.3
621	HIGH LONESOME W 3	HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	128	127.6
622	HIGH LONESOME W 4	HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	102	101.6
623	HORSE CREEK WIND 1	HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	135	131.1
624	HORSE CREEK WIND 2	HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	102	98.9
625	HORSE HOLLOW WIND 1	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230	230.0
626	HORSE HOLLOW WIND 2	HHOLLOW2_WIND1	TAYLOR	WIND-O	WEST	2006	184	184.0
627	HORSE HOLLOW WIND 3	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241	241.4
628	HORSE HOLLOW WIND 4	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115	115.0
629	INADALE WIND 1	INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95	95.0
630	INADALE WIND 2	INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102	102.0
631	INDIAN MESA WIND	INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	92	91.8
632	INERTIA WIND U1	INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	68	67.7
633	INERTIA WIND U2	INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	28	27.7
634	INERTIA WIND U3	INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	206	205.9
635	JAVELINA I WIND 18	BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	20	19.7
636	JAVELINA I WIND 20	BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230	230.0
637	JAVELINA II WIND 1	BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96	96.0
638	JAVELINA II WIND 2	BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74	74.0
639	JAVELINA II WIND 3	BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30	30.0
640	JUMBO ROAD WIND 1	HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146	146.2
641	JUMBO ROAD WIND 2	HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	154	153.6
642	KARANKAWA WIND 1A	KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103	103.3
643	KARANKAWA WIND 1B	KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103	103.3
644	KARANKAWA WIND 2	KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100	100.4
645	KEECHI WIND	KEECHI_U1	JACK	WIND-O	NORTH	2014	110	110.0
646	KING MOUNTAIN WIND (NE)	KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	80	79.7
647	KING MOUNTAIN WIND (NW)	KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	80	79.7
648	KING MOUNTAIN WIND (SE)	KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	41	40.5
649	KING MOUNTAIN WIND (SW)	KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	80	79.7
650	LANGFORD WIND POWER	LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160	160.0
651	LACY CREEK WIND U1	LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135	135.4
652	LACY CREEK WIND U2	LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15	15.1
653	LACY CREEK WIND U3	LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138	138.2
654	LACY CREEK WIND U4	LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	13	10.1

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655	LAS MAJADAS WIND U1		LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110	110.0
656	LAS MAJADAS WIND U2		LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24	24.0
657	LAS MAJADAS WIND U3		LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	139	138.6
658	LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	184	183.7
659	LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106	106.3
660	LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	104	103.8
661	LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194	194.0
662	LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98	98.0
663	LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100	100.0
664	LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100	100.0
665	LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100	100.0
666	LORAINE WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48	48.0
667	LORAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51	51.0
668	LORAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	26	25.5
669	LORAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24	24.0
670	LOS VIENTOS III WIND	26INR0507	LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200	200.0
671	LOS VIENTOS IV WIND	26INR0507	LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200	200.0
672	LOS VIENTOS V WIND	26INR0507	LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110	110.0
673	LOS VIENTOS WIND I	26INR0507	LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200	200.1
674	LOS VIENTOS WIND II	26INR0507	LV2_LV2	WILLACY	WIND-C	COASTAL	2013	202	201.6
675	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	100	99.8
676	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103	103.5
677	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115	115.2
678	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115	115.2
679	MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	202	201.6
680	MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11	11.1
681	MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	34	33.6
682	MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22	22.2
683	MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71	71.4
684	MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33	33.3
685	MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22	22.0
686	MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20	20.0
687	MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	77	76.8
688	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150	150.0
689	MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	106	105.6
690	MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	106	105.6
691	MIAMI WIND G1		MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144	144.3
692	MIAMI WIND G2		MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144	144.3
693	MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	163	162.8
694	MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106	105.9
695	MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	93	92.7
696	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2017	197	196.6
697	NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	93	92.6
698	NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60	60.0
699	OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	55	54.6
700	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151	151.2
701	OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151	151.2
702	OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151	151.2
703	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	145	144.9
704	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109	109.2
705	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109	109.2
706	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94	94.2
707	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	97	96.6
708	PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149	148.5
709	PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123	121.9
710	PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	107	106.9
711	PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	109	108.5
712	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	180	179.9
713	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200	200.1
714	PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	92	91.7
715	PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	86	85.8
716	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	161	160.8
717	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	142	141.6
718	PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	101	100.8
719	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151	151.2
720	PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	131	131.2
721	PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	138	137.7
722	RANCHERO WIND U1		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150	150.0
723	RANCHERO WIND U2		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150	150.0
724	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109	104.6
725	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109	102.7
726	RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	90	89.6
727	RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55	55.4
728	RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48	48.0
729	RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83	83.1
730	RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	23	22.8
731	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	122	121.9
732	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27	27.4
733	ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114	114.0
734	ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95	95.0
735	ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150	150.0
736	RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	90	89.9

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737	RTS 2 WIND (HEART OF TEXAS WIND) U2	RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	90	89.9
738	RTS WIND	RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160	160.0
739	SAGE DRAW WIND U1	SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169	169.2
740	SAGE DRAW WIND U2	SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169	169.2
741	SALT FORK 1 WIND U1	SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64	64.0
742	SALT FORK 1 WIND U2	SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110	110.0
743	SAN ROMAN WIND	SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95	95.2
744	SAND BLUFF WIND U1	MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2022	71	71.4
745	SAND BLUFF WIND U2	MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2022	14	14.1
746	SAND BLUFF WIND U3	MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2022	4	4.0
747	SENATE WIND	SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150	150.0
748	SENDERO WIND ENERGY	EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78	78.0
749	SEYMOUR HILLS WIND (S_HILLS WIND)	S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30	30.2
750	SHAFFER (PATRIOT WIND/PETRONILLA)	SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226	226.1
751	SHANNON WIND	SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204	204.1
752	SHEEP CREEK WIND	SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150	150.0
753	SHERBINO 2 WIND	KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132	132.0
754	SILVER STAR WIND	FLTCK_SSI	ERATH	WIND-O	NORTH	2008	53	52.8
755	SOUTH PLAINS WIND 1 U1	SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102	102.0
756	SOUTH PLAINS WIND 1 U2	SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98	98.0
757	SOUTH PLAINS WIND 2 U1	SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	149	148.5
758	SOUTH PLAINS WIND 2 U2	SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	152	151.8
759	SOUTH TRENT WIND	STWF_T1	NOLAN	WIND-O	WEST	2008	101	98.2
760	SPINNING SPUR WIND TWO A	SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161	161.0
761	SPINNING SPUR WIND TWO B	SSPURTWO_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98	98.0
762	SPINNING SPUR WIND TWO C	SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96	96.0
763	STANTON WIND ENERGY	SWEC_G1	MARTIN	WIND-O	WEST	2008	124	120.0
764	STELLA WIND	STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201	201.0
765	STEPHENS RANCH WIND 1	SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	214	211.2
766	STEPHENS RANCH WIND 2	SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	167	164.7
767	SWEETWATER WIND 1	SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	43	42.5
768	SWEETWATER WIND 2A	SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16	16.8
769	SWEETWATER WIND 2B	SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	111	110.8
770	SWEETWATER WIND 3A	SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	34	33.6
771	SWEETWATER WIND 3B	SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	119	118.6
772	SWEETWATER WIND 4-4A	SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125	125.0
773	SWEETWATER WIND 4-4B	SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112	112.0
774	SWEETWATER WIND 4-5	SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85	85.0
775	TAHOKA WIND 1	TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150	150.0
776	TAHOKA WIND 2	TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150	150.0
777	TEXAS BIG SPRING WIND A	SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	28	27.7
778	TG EAST WIND U1	TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42	42.0
779	TG EAST WIND U2	TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	45	44.8
780	TG EAST WIND U3	TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42	42.0
781	TG EAST WIND U4	TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207	207.2
782	TORRECILLAS WIND 1	TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150	150.0
783	TORRECILLAS WIND 2	TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23	23.0
784	TORRECILLAS WIND 3	TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	128	127.5
785	TRENT WIND 1 A	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38	38.3
786	TRENT WIND 1 B	TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	16	15.6
787	TRENT WIND 2	TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50	50.5
788	TRENT WIND 3 A	TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38	38.3
789	TRENT WIND 3 B	TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	14	13.8
790	TRINITY HILLS WIND 1	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103	103.4
791	TRINITY HILLS WIND 2	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	95	94.6
792	TSTC WEST TEXAS WIND	DG_ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2	2.0
793	TURKEY TRACK WIND	TTWEC_G1	NOLAN	WIND-O	WEST	2008	175	169.5
794	TYLER BLUFF WIND	TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	126	125.6
795	VENADO WIND U1	VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105	105.0
796	VENADO WIND U2	VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	97	96.6
797	VERA WIND 1	VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12	12.0
798	VERA WIND 2	VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7	7.2
799	VERA WIND 3	VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	101	100.8
800	VERA WIND 4	VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22	22.0
801	VERA WIND 5	VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	101	100.8
802	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)	VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150	150.0
803	VORTEX WIND U1	VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2024	154	153.6
804	VORTEX WIND U2	VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2024	24	24.2
805	VORTEX WIND U3	VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2024	158	158.4
806	VORTEX WIND U4	VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14	14.0
807	WAKE WIND 1	WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	115	114.9
808	WAKE WIND 2	WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142	142.3
809	WEST RAYMOND (EL TRUENO) WIND U1	TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	117	116.6

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810	WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123	123.2
811	WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	226	225.6
812	WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141	141.0
813	WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	60	57.0
814	WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92	92.3
815	WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152	152.3
816	WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	14	13.9
817	WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183	183.3
818	WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	19	18.6
819	WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	133	132.5
820	WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125	125.0
821	WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125	125.0
822	WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	200	199.5
823	WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	68	67.6
824	WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30	30.0
825	WOLF RIDGE WIND		WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	122	121.5
826	**Operational Capacity Total (Wind)**							**34,742.6**	**34,599.2**
827									
828	**Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations**								
829	ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2024	16	16.0
830	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2025	195	195.0
831	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2025	145	145.0
832	BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2024	109	108.8
833	BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2024	190	190.4
834	CANYON WIND U1	18INR0030	CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2024	147	144.0
835	CANYON WIND U2	18INR0030	CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2024	3	2.5
836	CANYON WIND U3	18INR0030	CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2024	59	58.2
837	CANYON WIND U4	18INR0030	CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2024	20	19.8
838	CANYON WIND U5	18INR0030	CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2024	68	66.5
839	CANYON WIND U6	18INR0030	CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2024	13	12.4
840	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2025	90	90.0
841	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2025	27	26.6
842	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2025	126	126.0
843	CRAWFISH U1	19INR0177	CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2024	163	159.0
844	EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2025	153	153.0
845	EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2025	149	148.5
846	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2024	130	130.2
847	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2024	84	84.0
848	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2024	54	54.0
849	HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2024	162	162.1
850	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2024	182	182.4
851	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2024	202	201.6
852	PIONEER DJ WIND U1	23INR0387	PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2024	124	124.1
853	PIONEER DJ WIND U2	23INR0387	PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2024	16	16.2
854	PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2024	153	153.0
855	PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2024	147	147.0
856	PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2024	187	187.2
857	PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2024	115	115.2
858	ROADRUNNER CROSSING WIND II	21INR0515	RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	99	98.7
859	ROADRUNNER CROSSING WIND U2	21INR0515	RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	28	27.7
860	ROADRUNNER CROSSING WIND 1	19INR0117	RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	127	126.9
861	SHAMROCK WIND U1	22INR0502	SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2024	203	203.0
862	SHAMROCK WIND U2	22INR0502	SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2024	21	20.9
863	WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2024	209	209.4
864	WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2024	210	209.5
865	WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2024	18	18.4
866	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2024	48	48.0
867	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2024	6	6.3
868	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2024	55	54.6
869	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2024	53	52.8
870	YOUNG WIND U1	21INR0401	YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2025	197	197.4
871	YOUNG WIND U2	21INR0401	YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2025	152	152.3

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872	YOUNG WIND U3	21INR0401	YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2025	149	149.5
873	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)**							**4,803.8**	**4,794.1**
874									
875	**Operational Resources (Solar)**								
876	ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10	10.0
877	AIRPORT ROAD LONEWOLFE PHASE ONE		AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1	1.0
878	ALEXIS SOLAR		DG_ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10	10.0
879	ANDROMEDA SOLAR U1		ANDMDSLR_UNIT1	SCURRY	SOLAR	WEST	2024	159	158.0
880	ANDROMEDA SOLAR U2		ANDMDSLR_UNIT2	SCURRY	SOLAR	WEST	2024	162	162.0
881	ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	101	100.0
882	ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	101	100.0
883	ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188	187.2
884	AUREOLA SOLAR U1		AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	202	200.4
885	AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	75	74.9
886	AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	154	153.5
887	BECK 1		DG_CECSOLAR_DG_BECK1	BEXAR	SOLAR	SOUTH	2016	1	1.0
888	BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50	49.1
889	BKVSOLAR_BKVSOLAR1		BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	3	2.5
890	BLUE WING 1 SOLAR		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	8	7.6
891	BLUE WING 2 SOLAR		DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7	7.3
892	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30	30.0
893	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100	100.0
894	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15	15.0
895	BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	102	101.6
896	BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50	50.0
897	BOVINE SOLAR LLC		DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5	5.0
898	BOVINE SOLAR LLC		DG_BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5	5.0
899	BPL FILES SOLAR		FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146	145.0
900	BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2023	53	50.0
901	BRONSON SOLAR I		DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5	5.0
902	BRONSON SOLAR II		DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5	5.0
903	CASCADE SOLAR I		DG_CASCADE_CASCADE	WHARTON	SOLAR	SOUTH	2018	5	5.0
904	CASCADE SOLAR II		DG_CASCADE2_CASCADE2	WHARTON	SOLAR	SOUTH	2018	5	5.0
905	CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180	180.0
906	CATAN SOLAR		DG_CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10	10.0
907	CHISUM SOLAR		DG_CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10	10.0
908	COMMERCE_SOLAR		DG_ X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5	5.0
909	CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	126	125.7
910	CORAL SOLAR U1		CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	98	96.2
911	CORAL SOLAR U2		CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56	55.4
912	CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	203	202.6
913	CROWN SOLAR		CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101	100.1
914	DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101	100.0
915	DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101	100.0
916	DILEO SOLAR		DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71	71.4
917	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144	144.0
918	EDDY SOLAR II		DG_EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10	10.0
919	EIFFEL SOLAR		EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241	240.0
920	ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132	132.4
921	ELLIS SOLAR		ELLISSLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81	80.0
922	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	110	108.0
923	EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	190	189.6
924	EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237	237.1
925	FIFTH GENERATION SOLAR 1		DG_FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	7	6.8
926	FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	153	150.0
927	FRFWS_FAIRFIELD		FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4	4.0
928	FRYE SOLAR U1		FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	251	250.0
929	FRYE SOLAR U2		FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251	250.0
930	FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22	22.0
931	FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126	121.1
932	GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250	250.0
933	GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111	110.0
934	GOLINDA SOLAR		GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101	100.1
935	GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126	124.6
936	GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132	130.4
937	GRIFFIN SOLAR		DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5	5.0
938	GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	102	100.0
939	HALO SOLAR		HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251	250.4
940	HIGHWAY 56		DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5	5.3
941	HM SEALY SOLAR 1		DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	2	1.6
942	HOLLYWOOD SOLAR U1		HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	176	175.3
943	HOLLYWOOD SOLAR U2		HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	179	178.1
944	HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102	102.2
945	HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102	102.3
946	HOPKINS SOLAR U1		HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175	174.8
947	HOPKINS SOLAR U2		HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76	75.8
948	HORIZON SOLAR		HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	204	200.0
949	HPWHSOL_WILDHORSESOLAR		HPWHSOL_WILDHORSESOLAR	HOWARD	SOLAR	WEST	2024	10	10.0
950	IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	199	198.5
951	JADE SOLAR U1		JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	159	158.0
952	JADE SOLAR U2		JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162	162.0
953	JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162	162.1

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954	JUNO SOLAR PHASE II	JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	144	143.5
955	KELLAM SOLAR	KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	60	59.8
956	LAMPWICK SOLAR	DG_LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	8	7.5
957	LAPETUS SOLAR	LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	101	100.7
958	LEON	DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10	10.0
959	LILY SOLAR	LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	148	147.6
960	LONG DRAW SOLAR U1	LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	99	98.5
961	LONG DRAW SOLAR U2	LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128	128.3
962	LONGBOW SOLAR	LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78	77.0
963	LSSEALY_LOCALSUNSEALY	LSSEALY_LOCALSUNSEALY	AUSTIN	SOLAR	SOUTH	2023	2	1.6
964	MALAKOFF	MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5	5.0
965	MANDORLA SOLAR	MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251	250.5
966	MARLIN	DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5	5.3
967	MARS SOLAR (DG)	DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10	10.0
968	MCLEAN (SHAKES) SOLAR	MCLNSLR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207	200.0
969	MEXIA_MEXIA	MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4	4.0
970	MEXIA1_MEXIA1	MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4	4.0
971	MEXIA2_MEXIA2	MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4	4.0
972	MISAE SOLAR U1	MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121	121.4
973	MISAE SOLAR U2	MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	119	118.6
974	MLKF1_MALAKOFF1	MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5	5.0
975	MLKF2_MALAKOFF2	MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5	5.0
976	MUSTANG CREEK SOLAR U1	MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61	60.0
977	MUSTANG CREEK SOLAR U2	MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91	90.0
978	NEBULA SOLAR (RAYOS DEL SOL) U1	NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	138	137.5
979	NOBLE SOLAR U1	NOBLESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	149	146.7
980	NOBLE SOLAR U2	NOBLESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130	128.3
981	NORTH GAINESVILLE	DG_NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5	5.2
982	OBERON SOLAR	OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180	180.0
983	OCI ALAMO 1 SOLAR	OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39	39.2
984	OCI ALAMO 2 SOLAR-ST. HEDWIG	DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4	4.4
985	OCI ALAMO 3-WALZEM SOLAR	DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	6	5.5
986	OCI ALAMO 4 SOLAR-BRACKETVILLE	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	38	37.6
987	OCI ALAMO 5 (DOWNIE RANCH)	HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100	100.0
988	OCI ALAMO 6 (SIRIUS/WEST TEXAS)	SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110	110.2
989	OCI ALAMO 7 (PAINT CREEK)	SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112	112.0
990	PEGASUS_PEGASUS	PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10	10.0
991	PHOEBE SOLAR 1	PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125	125.1
992	PHOEBE SOLAR 2	PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128	128.1
993	PHOENIX SOLAR	PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	84	83.9
994	PISGAH RIDGE SOLAR U1	PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189	186.5
995	PISGAH RIDGE SOLAR U2	PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64	63.5
996	PITTS DUDIK SOLAR U1	PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	50	49.6
997	POWERFIN KINGSBERY	DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	3	2.6
998	PROSPERO SOLAR 1 U1	PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	154	153.6
999	PROSPERO SOLAR 1 U2	PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150	150.0
1000	PROSPERO SOLAR 2 U1	PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	127	126.5
1001	PROSPERO SOLAR 2 U2	PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126	126.4
1002	QUEEN SOLAR U1	QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	103	102.5
1003	QUEEN SOLAR U2	QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	103	102.5
1004	QUEEN SOLAR U3	QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	98	97.5
1005	QUEEN SOLAR U4	QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	108	107.5
1006	RADIAN SOLAR U1	RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161	158.9
1007	RADIAN SOLAR U2	RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166	162.9
1008	RAMBLER SOLAR	RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211	200.0
1009	RATLIFF SOLAR (CONCHO VALLEY SOLAR)	RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162	159.8
1010	RE ROSEROCK SOLAR 1	REROCK_UNIT1	PECOS	SOLAR	WEST	2016	79	78.8
1011	RE ROSEROCK SOLAR 2	REROCK_UNIT2	PECOS	SOLAR	WEST	2016	79	78.8
1012	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)	REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222	222.0
1013	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)	REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28	28.0
1014	RENEWABLE ENERGY ALTERNATIVES-CCS1	DG_COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2	2.0
1015	RIGGINS (SE BUCKTHORN WESTEX SOLAR)	RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155	150.0
1016	RIPPEY SOLAR	RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	60	59.8
1017	ROWLAND SOLAR I	ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	102	100.0

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1018	ROWLAND SOLAR II	ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	201	200.0
1019	SOLAIREHOLMAN 1	LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50	50.0
1020	SPARTA SOLAR U1	SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	148	146.0
1021	SPARTA SOLAR U2	SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	105	104.0
1022	SP-TX-12-PHASE B	SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	158	157.5
1023	STERLING	DG_STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10	10.0
1024	STRATEGIC SOLAR 1	STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135	135.0
1025	SUN VALLEY U1	SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	166	165.8
1026	SUN VALLEY U2	SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86	86.2
1027	SUNEDISON CPS3 SOMERSET 1 SOLAR	DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	6	5.6
1028	SUNEDISON RABEL ROAD SOLAR	DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	10	9.9
1029	SUNEDISON SOMERSET 2 SOLAR	DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5	5.0
1030	SUNEDISON VALLEY ROAD SOLAR	DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	10	9.9
1031	SUNRAY	SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	204	200.0
1032	TALCOWST_TALCO	TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	8	7.5
1033	TAVENER U1 (FORT BEND SOLAR)	TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	150	149.5
1034	TAVENER U2 (FORT BEND SOLAR)	TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100	100.4
1035	TAYGETE SOLAR 1 U1	TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	126	125.9
1036	TAYGETE SOLAR 1 U2	TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	129	128.9
1037	TAYGETE SOLAR 2 U1	TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	102	101.9
1038	TAYGETE SOLAR 2 U2	TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	102	101.9
1039	TEXAS SOLAR NOVA U1	NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	127	126.0
1040	TEXAS SOLAR NOVA U2	NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	127	126.0
1041	TITAN SOLAR (IP TITAN) U1	TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	137	136.8
1042	TITAN SOLAR (IP TITAN) U2	TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131	131.1
1043	TPE ERATH SOLAR	DG_ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10	10.0
1044	TRN_TRINITYBAY	TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	2	1.5
1045	VANCOURT SOLAR	VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	46	45.7
1046	VISION SOLAR 1	VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129	127.0
1047	WAGYU SOLAR	WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120	120.0
1048	WALNUT SPRINGS	DG_WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10	10.0
1049	WAYMARK SOLAR	WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182	182.0
1050	WEBBERVILLE SOLAR	WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	27	26.7
1051	WEST MOORE II	DG_WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5	5.0
1052	WEST OF PECOS SOLAR	W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100	100.0
1053	WESTORIA SOLAR U1	WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	102	101.6
1054	WESTORIA SOLAR U2	WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	102	101.6
1055	WHITESBORO	DG_WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5	5.0
1056	WHITESBORO II	DG_WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5	5.0
1057	WHITEWRIGHT	DG_WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10	10.0
1058	WHITNEY SOLAR	DG_WHITNEY_SOLAR1	BOSQUE	SOLAR	NORTH	2017	10	10.0
1059	WHSOLAR_WILDHORSE_SOLAR	WHSOLAR_WILDHORSE_SOLAR	HOWARD	SOLAR	WEST	2024	10	10.0
1060	YELLOW JACKET SOLAR	DG_YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5	5.0
1061	ZIER SOLAR	ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161	160.0
1062	**Operational Capacity Total (Solar)**						**16,864.4**	**16,761.6**
1063								
1064	**Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations**							
1065	7V SOLAR	21INR0351	7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2024	140	139.2
1066	7V SOLAR U2	21INR0351	7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2024	96	95.2
1067	7V SOLAR U3	21INR0351	7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2024	6	5.6
1068	ANGELO SOLAR	19INR0203	ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2024	195	195.0
1069	BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2024	235	233.9
1070	BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2024	235	233.9
1071	BIG ELM SOLAR	21INR0353	BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2024	201	200.2
1072	BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2024	132	130.0
1073	BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2024	71	70.0
1074	BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2024	69	69.0
1075	BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2024	141	141.0
1076	BRIGHT ARROW SOLAR U1	22INR0242	BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127	127.0
1077	BRIGHT ARROW SOLAR U2	22INR0242	BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	174	173.0
1078	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2024	218	217.5
1079	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	221	221.3

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1080	CHEVRON ALLEN SOLAR (HAYHURST TEXAS SOLAR)	22INR0363	CHAL_SLR_SOLAR1	CULBERSON	SOLAR	WEST	2024	25	24.8
1081	CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2024	174	173.0
1082	CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2024	178	177.0
1083	COMPADRE SOLAR U1	24INR0023	CMPD_SLR_SOLAR1	HILL	SOLAR	NORTH	2024	195	194.5
1084	COMPADRE SOLAR U2	24INR0023	CMPD_SLR_SOLAR2	HILL	SOLAR	NORTH	2024	211	211.2
1085	COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	176	175.0
1086	COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2024	176	175.0
1087	DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	100	100.0
1088	DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2024	301	300.0
1089	DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2024	151	150.2
1090	DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2024	151	149.8
1091	DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2025	154	150.0
1092	DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2025	154	150.0
1093	EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	MILAM	SOLAR	SOUTH	2024	245	240.0
1094	EASTBELL MILAM SOLAR II	24INR0208	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2025	150	150.0
1095	ELIZA SOLAR	21INR0368	ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2025	152	151.0
1096	ESTONIAN SOLAR FARM U1	22INR0335	ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2024	88	88.3
1097	ESTONIAN SOLAR FARM U2	22INR0335	ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2024	114	114.1
1098	FENCE POST SOLAR U1	22INR0404	FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2024	139	138.0
1099	FENCE POST SOLAR U2	22INR0404	FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2024	98	98.0
1100	FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	180	179.6
1101	FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	172	171.9
1102	FIVE WELLS SOLAR U1	24INR0015	FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2024	194	194.4
1103	FIVE WELLS SOLAR U2	24INR0015	FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2024	127	127.0
1104	HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY_UNIT2	PECOS	SOLAR	WEST	2024	7	7.4
1105	MARKUM SOLAR	20INR0230	MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2024	162	161.0
1106	MERCURY SOLAR U1	21INR0257	MERCURY_PV1	HILL	SOLAR	NORTH	2024	204	203.5
1107	MERCURY SOLAR U2	23INR0153	MERCURY_PV2	HILL	SOLAR	NORTH	2024	204	203.5
1108	MORROW LAKE SOLAR	19INR0155	MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2025	202	200.0
1109	MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2024	172	167.2
1110	MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2024	150	145.8
1111	PEREGRINE SOLAR U1	22INR0283	PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2024	152	152.2
1112	PEREGRINE SOLAR U2	22INR0283	PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2024	148	147.7
1113	PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2025	130	129.1
1114	PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2025	106	105.7
1115	PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2024	110	109.6
1116	PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2024	106	105.7
1117	PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2024	270	257.0
1118	PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2024	270	257.0
1119	PORTER SOLAR U1	21INR0458	PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2024	246	245.0
1120	ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2024	254	250.0
1121	ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2024	138	135.6
1122	ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2024	116	114.4
1123	SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2025	128	125.0
1124	SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2025	128	125.0
1125	SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2025	102	100.0
1126	SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2025	102	100.0
1127	SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2025	128	125.0
1128	SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2025	128	125.0
1129	SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2024	234	233.5
1130	SIGNAL SOLAR	20INR0208	SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	50	50.0
1131	STAMPEDE SOLAR U1	22INR0409	STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2025	78	77.0
1132	STAMPEDE SOLAR U2	22INR0409	STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2025	179	178.0
1133	STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2024	70	70.0
1134	STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2024	66	66.0
1135	TEXAS SOLAR NOVA 2 U1	20INR0269	NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2024	202	200.0
1136	TIERRA BONITA SOLAR U1	21INR0424	TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150	149.6
1137	TIERRA BONITA SOLAR U2	21INR0424	TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	157	156.3

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1138	TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2025	196	195.0
1139	TRUE NORTH SOLAR U1	23INR0114	TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119	118.8
1140	TRUE NORTH SOLAR U2	23INR0114	TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119	118.9
1141	TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2024	128	127.8
1142	TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2024	128	127.8
1143	XE MURAT [ADLONG] SOLAR	22INR0354	ADL_SOLAR1	HARRIS	SOLAR	HOUSTON	2025	60	60.0
1144	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)**							**11,861.6**	**11,760.7**
1145									
1146	**Operational Resources (Storage)**								
1147	AE-TELVIEW ESS (DGR)		TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10	10.0
1148	AL PASTOR BESS		ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103	100.3
1149	ANCHOR BESS U1		ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2022	35	35.2
1150	ANCHOR BESS U2		ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2022	36	36.3
1151	ANEMOI ENERGY STORAGE		ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	201	200.0
1152	AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2021	78	77.6
1153	BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	101	100.5
1154	BAY CITY BESS (DGR)		BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10	9.9
1155	BELDING TNP (TRIPLE BUTTE BATTERY) (DGR)		BELD_BELU1	PECOS	STORAGE	WEST	2021	9	7.5
1156	BLUE JAY BESS		BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2022	52	50.0
1157	BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30	30.0
1158	BOCO BESS		BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154	150.0
1159	BRP ALVIN (DGR)		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10	10.0
1160	BRP ANGELTON (DGR)		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10	10.0
1161	BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10	10.0
1162	BRP DICKINSON (DGR)		DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10	10.0
1163	BRP DICKENS BESS U1		DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024	50	50.0
1164	BRP DICKENS BESS U2		DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024	50	50.0
1165	BRP DICKENS BESS U3		DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024	50	50.0
1166	BRP DICKENS BESS U4		DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024	50	50.0
1167	BRP HEIGHTS (DGR)		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10	10.0
1168	BRP HYDRA BESS		HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024	201	200.0
1169	BRP LIBRA BESS		LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201	200.0
1170	BRP LOOP 463 (DGR)		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10	10.0
1171	BRP LOPENO (DGR)		LOPENO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10	10.0
1172	BRP MAGNOLIA (DGR)		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10	10.0
1173	BRP ODESSA SW (DGR)		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10	10.0
1174	BRP PALEO BESS		PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	201	200.0
1175	BRP PAVO BESS U1		PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	88	87.5
1176	BRP PAVO BESS U2		PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	88	87.5
1177	BRP PUEBLO I (DGR)		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10	10.0
1178	BRP PUEBLO II (DGR)		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10	10.0
1179	BRP RANCHTOWN (DGR)		K0_UNIT1	BEXAR	STORAGE	SOUTH	2021	10	10.0
1180	BRP SWEENY (DGR)		SWEENY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10	10.0
1181	BRP ZAPATA I (DGR)		BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10	10.0
1182	BRP ZAPATA II (DGR)		BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10	10.0
1183	BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	51	50.0
1184	CALLISTO I ENERGY CENTER U1		CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	102	100.0
1185	CALLISTO I ENERGY CENTER U2		CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	102	100.0
1186	CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	17	16.4
1187	CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	10	9.9
1188	CATARINA BESS (DGR)		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10	9.9
1189	CEDARVALE BESS (DGR)		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10	9.9
1190	CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	102	-
1191	CISCO BESS (DGR)		CISC_BESS	EASTLAND	STORAGE	NORTH	2024	10	9.9
1192	CONTINENTAL BESS (DGR)		CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	10	9.9
1193	COMMERCE ST ESS (DGR)		X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10	10.0
1194	CONNOLLY STORAGE		CNLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125	125.0
1195	CORAL STORAGE U1		CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48	47.6
1196	CORAL STORAGE U2		CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52	51.4
1197	COYOTE SPRINGS BESS (DGR)		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10	9.9
1198	CROCKETT BESS		CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	10	9.9
1199	CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2021	102	100.0
1200	CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2021	102	100.0
1201	DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67	66.5
1202	DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67	66.5
1203	DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64	63.5
1204	DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64	63.5
1205	DIBOLL BESS (DGR)		DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10	9.9
1206	EBONY ENERGY STORAGE		EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201	200.0
1207	ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	52	50.0
1208	EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40	40.3
1209	FALFURRIAS BESS (DGR)		FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	10	9.9
1210	FARMERSVILLE BESS (DGR)		FRMRSVLW_BESS	COLLIN	STORAGE	NORTH	2024	10	9.9
1211	FAULKNER BESS (DGR)		FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10	9.9
1212	FENCE POST BESS U1		FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72	70.0
1213	FIVE WELLS STORAGE		FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	229	220.0
1214	FLAT TOP BATTERY (DGR)		FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	10	9.9
1215	FLOWER VALLEY II BATT		FLOWERII_BESS1	REEVES	STORAGE	WEST	2021	102	100.0
1216	GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102	100.0
1217	GARDEN CITY EAST BESS (DGR)		GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10	9.9
1218	GEORGETOWN SOUTH (RABBIT HILL ESS) (DGR)		GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	10	9.9
1219	GIGA TEXAS ENERGY STORAGE		GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125	125.0

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1220	GOMEZ BESS (DGR)	GOMZ_BESS	REEVES	STORAGE	WEST	2023	10	9.9
1221	GREGORY BESS	GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	10	9.9
1222	HAMILTON BESS (DGR) U1	HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	10	9.9
1223	HIGH LONESOME BESS	HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51	50.0
1224	HOEFSROAD BESS (DGR)	HRBESS_BESS	REEVES	STORAGE	WEST	2020	2	2.0
1225	HOLCOMB BESS (DGR)	HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10	9.9
1226	HOUSE MOUNTAIN BESS	HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	62	60.0
1227	HUMMINGBIRD STORAGE	HMNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100	100.0
1228	INADALE ESS	INDL_ESS	NOLAN	STORAGE	WEST	2017	10	9.9
1229	JOHNSON CITY BESS (DGR)	JOHNCI_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2	2.3
1230	JUDKINS BESS (DGR)	JDKNS_BESS	ECTOR	STORAGE	WEST	2024	10	10.0
1231	JUNCTION BESS (DGR)	JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10	9.9
1232	KINGSBERY ENERGY STORAGE SYSTEM	DG_KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	2	1.5
1233	LILY STORAGE	LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	52	50.0
1234	LIMOUSIN OAK STORAGE	LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100	100.0
1235	LONESTAR BESS (DGR)	LONESTAR_BESS	WARD	STORAGE	WEST	2022	10	9.9
1236	LUFKIN SOUTH BESS (DGR)	LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10	10.0
1237	MADERO GRID U1	MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	101	100.0
1238	MADERO GRID U2 (IGNACIO GRID)	MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	101	100.0
1239	MAINLAND BESS (DGR)	MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	10	9.9
1240	MINERAL WELLS EAST BESS (DGR)	MNWLE_BESS	PALO PINTO	STORAGE	NORTH	2023	10	9.9
1241	MU ENERGY STORAGE SYSTEM	DG_MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	2	1.5
1242	MUSTANG CREEK STORAGE	MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71	70.5
1243	NOBLE STORAGE U1	NOBLESLR_BESS1	DENTON	STORAGE	NORTH	2022	64	62.5
1244	NOBLE STORAGE U2	NOBLESLR_BESS2	DENTON	STORAGE	NORTH	2022	64	62.5
1245	NORTH ALAMO BESS (DGR)	N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10	9.9
1246	NORTH COLUMBIA (ROUGHNECK STORAGE)	NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	52	50.0
1247	NORTH FORK	NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	101	100.5
1248	NORTH MERCEDES BESS (DGR)	N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10	9.9
1249	NOTREES BATTERY FACILITY	NWF_NBS	WINKLER	STORAGE	WEST	2012	36	33.7
1250	OLNEY BESS (DGR)	OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10	9.9
1251	PAULINE BESS (DGR)	PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10	10.0
1252	PAVLOV BESS (DGR)	PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	10	9.9
1253	PORT LAVACA BATTERY (DGR)	PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	10	9.9
1254	PYOTE TNP (SWOOSE BATTERY) (DGR)	PYOTE_SWOOSEU1	WARD	STORAGE	WEST	2021	10	9.9
1255	PYRON BESS 2A	PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15	15.1
1256	PYRON BESS 2B	PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15	15.1
1257	PYRON ESS	PYR_ESS	NOLAN	STORAGE	WEST	2017	10	9.9
1258	QUEEN BESS	QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51	50.0
1259	RATTLESNAKE BESS (DGR)	RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10	9.9
1260	REGIS MOORE FIELD BESS	MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	10	9.9
1261	REGIS PALACIOS BESS	PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	10	9.9
1262	REPUBLIC ROAD STORAGE	RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	52	50.0
1263	RIVER BEND (BRAZOS BEND BESS)	RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	102	100.0
1264	RIVER VALLEY STORAGE U1	RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	52	50.0
1265	RIVER VALLEY STORAGE U2	RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	52	50.0
1266	RODEO RANCH ENERGY STORAGE U1	RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150	150.0
1267	RODEO RANCH ENERGY STORAGE U2	RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150	150.0
1268	ROSELAND STORAGE	ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	52	50.0
1269	SADDLEBACK BESS (DGR)	SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10	9.9
1270	SANDLAKE BESS (DGR)	SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10	10.0
1271	SARAGOSA BESS (DGR)	SGSA_BESS1	REEVES	STORAGE	WEST	2022	10	9.9
1272	SCREWBEAN BESS (DGR)	SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10	9.9
1273	SHEEP CREEK STORAGE	SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142	135.1
1274	SILICON HILL STORAGE U1	SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	52	50.0
1275	SILICON HILL STORAGE U2	SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	52	50.0
1276	SMT ELSA (DGR)	ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10	9.9
1277	SMT GARCENO BESS (DGR)	GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10	9.9
1278	SMT LOS FRESNOS (DGR)	L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10	9.9
1279	SMT MAYBERRY BESS (DGR)	MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10	9.9
1280	SMT RIO GRANDE CITY BESS (DGR)	RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10	9.9
1281	SMT SANTA ROSA (DGR)	S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10	9.9
1282	SNYDER (DGR)	DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10	10.0
1283	SP TX-12B BESS	SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25	25.1
1284	STAMPEDE BESS U1	STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73	73.0
1285	ST. GALL I ENERGY STORAGE	SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	102	100.0
1286	SUN VALLEY BESS U1	SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54	53.3
1287	SUN VALLEY BESS U2	SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47	46.7
1288	SWEETWATER BESS (DGR)	SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10	9.9
1289	SWOOSE II	SWOOSEII_BESS1	WARD	STORAGE	WEST	2021	102	100.0
1290	TIMBERWOLF BESS	TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150	150.0

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1291	TOYAH POWER STATION (DGR)		TOYAH_BESS	REEVES	STORAGE	WEST	2021	10	9.9
1292	TURQUOISE STORAGE		TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196	190.0
1293	VAL VERDE BESS (DGR)		MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	10	9.9
1294	VORTEX BESS		VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2022	122	121.8
1295	WEST COLUMBIA (PROSPECT STORAGE) (DGR)		WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	10	9.9
1296	WEST HARLINGEN BESS (DGR)		W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10	9.9
1297	WESTOVER BESS (DGR)		WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10	10.0
1298	WEIL TRACT BESS		WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10	9.9
1299	WOLF TANK STORAGE		WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150	150.0
1300	WORSHAM BATTERY (DGR)		WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	10	9.9
1301	YOUNICOS FACILITY		DG_YOUNICOS_YINC1_1	TRAVIS	STORAGE	SOUTH	2015	2	2.0
1302	ZIER STORAGE U1		ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40	40.0
1303	**Operational Capacity Total (Storage)**							**7,451.0**	**7,257.3**
1304									
1305	**Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations**								
1306	ANGELO STORAGE	23INR0418	ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2024	103	100.0
1307	BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2024	80	80.0
1308	BRIGHT ARROW STORAGE U1	22INR0302	BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2025	49	48.3
1309	BRIGHT ARROW STORAGE U2	22INR0302	BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2025	53	51.7
1310	BRP TORTOLAS BESS	23INR0072	TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2024	50	50.0
1311	CENTURY BESS	24INR0610	CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	10	9.9
1312	DAMON STORAGE	23INR0523	DA_BESS	BRAZORIA	STORAGE	COASTAL	2024	5	5.0
1313	DANISH FIELDS STORAGE U1	21INR0450	DAN_BESS1	WHARTON	STORAGE	SOUTH	2024	78	76.3
1314	DANISH FIELDS STORAGE U2	21INR0450	DAN_BESS2	WHARTON	STORAGE	SOUTH	2024	75	73.7
1315	ELIZA STORAGE	22INR0260	ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100	100.0
1316	ESTONIAN ENERGY STORAGE	22INR0336	ESTONIAN_BES1	DELTA	STORAGE	NORTH	2024	102	101.6
1317	FARMERSVILLE WEST BESS 2	23INR0618	FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2024	10	9.9
1318	FORT MASON BESS	23INR0500	FORTMA_BESS1	MASON	STORAGE	SOUTH	2025	10	9.8
1319	GREAT KISKADEE STORAGE	23INR0166	GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	100	100.0
1320	HOLY ESS U1	24INR0147	HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	105	102.2
1321	HOLY ESS U2	24INR0147	HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	105	102.2
1322	IEP ORCHARD BESS	23INR0556	OR_BESS	FORT BEND	STORAGE	HOUSTON	2025	10	10.0
1323	INERTIA BESS	22INR0328	INRT_W_BESS_1	HASKELL	STORAGE	WEST	2024	13	13.0
1324	JADE STORAGE U1	24INR0629	JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2024	79	78.1
1325	JADE STORAGE U1	24INR0629	JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2024	82	81.9
1326	JARVIS BESS U1	24INR0265	JAR_BES1	BRAZORIA	STORAGE	COASTAL	2024	154	153.5
1327	JARVIS BESS U2	24INR0265	JAR_BES2	BRAZORIA	STORAGE	COASTAL	2024	154	153.5
1328	JUNCTION NORTH BESS	23INR0619	JUNORTH1_BES1	KIMBLE	STORAGE	SOUTH	2024	10	9.9
1329	LIGGETT SWITCH BESS	24INR0660	LIGSW_BESS1	DALLAS	STORAGE	NORTH	2024	10	9.9
1330	LONGBOW BESS	25INR0328	LON_BES1	BRAZORIA	STORAGE	COASTAL	2024	181	174.0
1331	MAYBERRY II BESS	23INR0807	MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2024	10	9.9
1332	MIDWAY BESS U1	23INR0688	MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10	10.0
1333	MUENSTER BESS	22INR0590	MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	10	9.9
1334	MYRTLE STORAGE U1	21INR0442	MYR_BES1	BRAZORIA	STORAGE	COASTAL	2024	77	76.3
1335	MYRTLE STORAGE U2	21INR0442	MYR_BES2	BRAZORIA	STORAGE	COASTAL	2024	74	73.7
1336	PHOTON STORAGE U1	23INR0460	PHO_BES1	WHARTON	STORAGE	SOUTH	2024	150	150.0
1337	PHOTON STORAGE U2	25INR0691	PHO_BES2	WHARTON	STORAGE	SOUTH	2025	150	150.0
1338	RUSSEK STREET BESS (DGR)	24INR0614	RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	10	9.9
1339	SHAMROCK ENERGY STORAGE (SLF)	24INR0568	SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99	99.3
1340	WIGEON WHISTLE BESS	24INR0312	WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	123	120.0
1341	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)**							**2,438.3**	**2,413.4**
1342									
1343	Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT					-	
1344									
1345	Capacity Pending Retirement		PENDRETIRE_CAP					-	-
1346									

Unit Capacities - March 2025

1347	**Non-Synchronous Tie Resources**							
1348	EAST TIE	DC_E	FANNIN	OTHER	NORTH		600.0	-
1349	NORTH TIE	DC_N	WILBARGER	OTHER	WEST		220	203.4
1350	LAREDO VFT TIE	DC_L	WEBB	OTHER	SOUTH		100	-
1351	SHARYLAND RAILROAD TIE	DC_R	HIDALGO	OTHER	SOUTH		300	16.2
1352	**Non-Synchronous Ties Total**						**1,220.0**	**219.6**
1353								
1354	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies ``**							
1355	CALPINE FREESTONE PEAKER 1	26INR0049	FREESTONE	GAS-GT	NORTH	2026	-	-
1356	CALPINE FREESTONE PEAKER 2	26INR0109	FREESTONE	GAS-GT	NORTH	2026	-	-
1357	CEDAR BAYOU5	23INR0029	CHAMBERS	GAS-CC	HOUSTON	2027	-	-
1358	COYOTE SPRINGS AGR1 (DGR)	24INR0645	REEVES	DIESEL	WEST	2025	10	9.9
1359	ENCHANTED ROCK NEWPP	22INR0546	HARRIS	GAS-IC	HOUSTON	2025	-	-
1360	FRIENDSWOOD G CTG 2	24INR0456	HARRIS	GAS-GT	HOUSTON	2025	-	-
1361	NRG THW GT 345	24INR0482	HARRIS	GAS-GT	HOUSTON	2026	-	-
1362	OLNEY AGR1 (DGR)	24INR0647	YOUNG	DIESEL	WEST	2025	10	9.9
1363	SADDLEBACK AGR1 (DGR)	24INR0646	REEVES	DIESEL	WEST	2025	10	9.9
1364	UHLAND MAXWELL (TIMMERMAN POWER PLANT)	25INR0223	CALDWELL	GAS-IC	SOUTH	2025	-	-
1365	**Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)**						**29.7**	**29.7**
1366								
1367	**Planned Wind Resources with Executed SGIA**							
1368	AQUILLA LAKE 3 WIND	22INR0499	HILL	WIND-O	NORTH	2027	-	-
1369	BIG SAMPSON WIND	16INR0104	CROCKETT	WIND-O	WEST	2025	-	-
1370	CAROL WIND	20INR0217	POTTER	WIND-P	PANHANDLE	2026	-	-
1371	GOODNIGHT WIND II	23INR0637	ARMSTRONG	WIND-P	PANHANDLE	2026	-	-
1372	HART WIND 2	24INR0116	CASTRO	WIND-P	PANHANDLE	2025	-	-
1373	HONEY MESQUITE WIND FARM	26INR0447	GLASSCOCK	WIND-O	WEST	2026	-	-
1374	LA CASA WIND	21INR0240	STEPHENS	WIND-O	NORTH	2025	-	-
1375	MONTE ALTO I WIND	19INR0022	WILLACY	WIND-C	COASTAL	2026	-	-
1376	MONTE ALTO 2 WIND	19INR0023	WILLACY	WIND-C	COASTAL	2026	-	-
1377	MONTE CRISTO 1 WIND	19INR0054	HIDALGO	WIND-O	SOUTH	2025	-	-
1378	PEYTON CREEK WIND II	20INR0155	MATAGORDA	WIND-C	COASTAL	2025	241	241.2
1379	RAY GULF WIND	22INR0517	WHARTON	WIND-O	SOUTH	2025	-	-
1380	RUBICON ALPHA WIND	24INR0291	HASKELL	WIND-O	WEST	2027	-	-
1381	SIETE	20INR0047	WEBB	WIND-O	SOUTH	2026	-	-
1382	YELLOW CAT WIND	25INR0018	NAVARRO	WIND-O	NORTH	2026	-	-
1383	**Planned Capacity Total (Wind)**						**241.2**	**241.2**
1384								
1385	**Planned Solar Resources with Executed SGIA**							
1386	ALILA SOLAR	23INR0093	SAN PATRICIO	SOLAR	COASTAL	2026	-	-
1387	ANGUS SOLAR	20INR0035	BOSQUE	SOLAR	NORTH	2026	-	-
1388	ANSON SOLAR CENTER, PHASE II	20INR0242	JONES	SOLAR	WEST	2025	-	-
1389	ARGENTA SOLAR	25INR0060	BEE	SOLAR	SOUTH	2027	-	-
1390	ARMADILLO SOLAR	21INR0421	NAVARRO	SOLAR	NORTH	2026	-	-
1391	ARROYO SOLAR	20INR0086	CAMERON	SOLAR	COASTAL	2028	-	-
1392	ASH CREEK SOLAR	21INR0379	HILL	SOLAR	NORTH	2025	417.7	417.7
1393	AUSTIN BAYOU SOLAR	25INR0102	BRAZORIA	SOLAR	COASTAL	2027	-	-
1394	AZALEA SPRINGS SOLAR	19INR0110	ANGELINA	SOLAR	NORTH	2025	-	-
1395	BLEVINS SOLAR	23INR0118	FALLS	SOLAR	NORTH	2025	-	-
1396	BLUE SKY SOL	22INR0455	CROCKETT	SOLAR	WEST	2025	101.2	101.2
1397	BUZIOS SOLAR	24INR0399	MOTLEY	SOLAR	PANHANDLE	2026	-	-
1398	CACHENA SOLAR SLF	23INR0027	WILSON	SOLAR	SOUTH	2027	-	-
1399	CALICHE MOUND SOLAR	23INR0056	DEAF SMITH	SOLAR	PANHANDLE	2025	-	-
1400	CANTALOUPE SOLAR	23INR0116	REEVES	SOLAR	WEST	2028	-	-
1401	CASCADE SOLAR	23INR0091	BRAZORIA	SOLAR	COASTAL	2026	-	-
1402	CHARGER SOLAR	23INR0047	REFUGIO	SOLAR	COASTAL	2026	-	-
1403	CRADLE SOLAR	23INR0150	BRAZORIA	SOLAR	COASTAL	2025	-	-
1404	CROWDED STAR SOLAR	20INR0241	JONES	SOLAR	WEST	2026	-	-
1405	CROWDED STAR SOLAR II	22INR0274	JONES	SOLAR	WEST	2026	-	-
1406	CUCHILLAS SOLAR	24INR0059	WEBB	SOLAR	SOUTH	2026	-	-
1407	DELILAH SOLAR 2	22INR0203	LAMAR	SOLAR	NORTH	2025	-	-
1408	DESERT VINE SOLAR	22INR0307	ZAPATA	SOLAR	SOUTH	2026	-	-
1409	DIAMONDBACK SOLAR	20INR0162	STARR	SOLAR	SOUTH	2027	-	-
1410	DIVER SOLAR	25INR0105	LIMESTONE	SOLAR	NORTH	2026	-	-
1411	DONEGAL SOLAR	23INR0089	DICKENS	SOLAR	PANHANDLE	2027	-	-
1412	DORADO SOLAR	22INR0261	CALLAHAN	SOLAR	WEST	2025	-	-
1413	DOVE RUN SOLAR	21INR0326	DUVAL	SOLAR	SOUTH	2026	-	-
1414	DR SOLAR	22INR0454	CULBERSON	SOLAR	WEST	2026	-	-
1415	DRY CREEK SOLAR I	23INR0286	RUSK	SOLAR	NORTH	2026	-	-
1416	DUFFY SOLAR	23INR0057	MATAGORDA	SOLAR	COASTAL	2027	-	-
1417	ELDORA SOLAR	24INR0337	MATAGORDA	SOLAR	COASTAL	2026	-	-
1418	ERATH COUNTY SOLAR	23INR0202	ERATH	SOLAR	NORTH	2026	-	-
1419	FAGUS SOLAR PARK 1 SLF	20INR0091	CHILDRESS	SOLAR	PANHANDLE	2025	-	-
1420	FAGUS SOLAR PARK 2 SLF	25INR0672	CHILDRESS	SOLAR	PANHANDLE	2025	-	-
1421	FAGUS SOLAR PARK 3 SLF	26INR0524	CHILDRESS	SOLAR	PANHANDLE	2026	-	-
1422	FEWELL SOLAR	23INR0367	LIMESTONE	SOLAR	NORTH	2027	-	-
1423	FUNSTON SOLAR (ALTERNATIVE POI LONE STAR)	29INR0015	JONES	SOLAR	WEST	2027	-	-
1424	GAIA SOLAR	24INR0141	NAVARRO	SOLAR	NORTH	2025	-	-
1425	GARCITAS CREEK SOLAR	23INR0223	JACKSON	SOLAR	SOUTH	2026	-	-
1426	GLASGOW SOLAR	24INR0206	NAVARRO	SOLAR	NORTH	2027	-	-
1427	GP SOLAR	23INR0045	VAN ZANDT	SOLAR	NORTH	2025	-	-
1428	GRANSOLAR TEXAS ONE	22INR0511	MILAM	SOLAR	SOUTH	2025	-	-

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1429	GREYHOUND SOLAR	21INR0268	ECTOR	SOLAR	WEST	2026	-	-
1430	GRIMES COUNTY SOLAR	23INR0160	GRIMES	SOLAR	NORTH	2025	-	-
1431	HANSON SOLAR	23INR0086	COLEMAN	SOLAR	WEST	2027	-	-
1432	HICKERSON SOLAR	21INR0359	BOSQUE	SOLAR	NORTH	2026	-	-
1433	HIGH CHAP SOLAR	25INR0068	BRAZORIA	SOLAR	COASTAL	2027	-	-
1434	HIGH NOON SOLAR	24INR0124	HILL	SOLAR	NORTH	2027	-	-
1435	HOLLOW BRANCH CREEK SOLAR	24INR0422	LEON	SOLAR	NORTH	2027	-	-
1436	HONEYCOMB SOLAR	22INR0559	BEE	SOLAR	SOUTH	2025	-	-
1437	HORNET SOLAR	23INR0021	SWISHER	SOLAR	PANHANDLE	2025	-	-
1438	HORNET SOLAR II SLF	25INR0282	CASTRO	SOLAR	PANHANDLE	2026	-	-
1439	HOYTE SOLAR	23INR0235	MILAM	SOLAR	SOUTH	2026	-	-
1440	INDIGO SOLAR	21INR0031	FISHER	SOLAR	WEST	2026	-	-
1441	INERTIA SOLAR	22INR0374	HASKELL	SOLAR	WEST	2027	-	-
1442	ISAAC SOLAR	25INR0232	MATAGORDA	SOLAR	COASTAL	2026	-	-
1443	JUNGMANN SOLAR	22INR0356	MILAM	SOLAR	SOUTH	2025	-	-
1444	LANGER SOLAR	23INR0030	BOSQUE	SOLAR	NORTH	2027	-	-
1445	LAVACA BAY SOLAR	23INR0084	MATAGORDA	SOLAR	COASTAL	2026	-	-
1446	LEIGHTON SOLAR SLF	24INR0298	LIMESTONE	SOLAR	NORTH	2026	-	-
1447	LEON SOLAR PARK	26INR0023	LEON	SOLAR	NORTH	2026	-	-
1448	LIMEWOOD SOLAR	23INR0249	BELL	SOLAR	NORTH	2025	-	-
1449	LONG POINT SOLAR	19INR0042	BRAZORIA	SOLAR	COASTAL	2025	-	-
1450	LUNIS CREEK SOLAR SLF	21INR0344	JACKSON	SOLAR	SOUTH	2026	-	-
1451	MALDIVES SOLAR (ALTERNATE POI)	25INR0400	SCURRY	SOLAR	WEST	2027	-	-
1452	MALEZA SOLAR	21INR0220	WHARTON	SOLAR	SOUTH	2025	-	-
1453	MATAGORDA SOLAR	22INR0342	MATAGORDA	SOLAR	COASTAL	2025	-	-
1454	MIDPOINT SOLAR	24INR0139	HILL	SOLAR	NORTH	2025	-	-
1455	MILLER'S BRANCH I	22INR0270	HASKELL	SOLAR	WEST	2025	-	-
1456	MOCCASIN SOLAR	26INR0269	STONEWALL	SOLAR	WEST	2027	-	-
1457	MRG GOODY SOLAR	23INR0225	LAMAR	SOLAR	NORTH	2025	-	-
1458	NABATOTO SOLAR NORTH	21INR0428	LEON	SOLAR	NORTH	2027	-	-
1459	NAZARETH SOLAR	16INR0049	CASTRO	SOLAR	PANHANDLE	2025	-	-
1460	NEW HICKORY SOLAR	20INR0236	JACKSON	SOLAR	SOUTH	2026	-	-
1461	NIGHTFALL SOLAR SLF	21INR0334	UVALDE	SOLAR	SOUTH	2026	-	-
1462	NORIA SOLAR DCC	23INR0061	NUECES	SOLAR	COASTAL	2026	-	-
1463	NORTHINGTON SOLAR	25INR0319	WHARTON	SOLAR	SOUTH	2027	-	-
1464	NORTON SOLAR	19INR0035	RUNNELS	SOLAR	WEST	2025	-	-
1465	ORANGE GROVE SOLAR	21INR0393	JIM WELLS	SOLAR	SOUTH	2025	-	-
1466	ORIANA SOLAR	24INR0093	VICTORIA	SOLAR	SOUTH	2025	-	-
1467	OUTPOST SOLAR	23INR0007	WEBB	SOLAR	SOUTH	2025	-	-
1468	PARLIAMENT SOLAR	23INR0044	WALLER	SOLAR	HOUSTON	2025	-	-
1469	PINE FOREST SOLAR	20INR0203	HOPKINS	SOLAR	NORTH	2025	-	-
1470	PINNINGTON SOLAR	24INR0010	JACK	SOLAR	NORTH	2026	-	-
1471	PITTS DUDIK II	24INR0364	HILL	SOLAR	NORTH	2026	-	-
1472	QUANTUM SOLAR	21INR0207	HASKELL	SOLAR	WEST	2026	-	-
1473	REDONDA SOLAR	23INR0162	ZAPATA	SOLAR	SOUTH	2026	-	-
1474	RENEGADE PROJECT (DAWN SOLAR)	20INR0255	DEAF SMITH	SOLAR	PANHANDLE	2026	-	-
1475	ROCINANTE SOLAR	23INR0231	GONZALES	SOLAR	SOUTH	2026	-	-
1476	RODEO SOLAR	19INR0103	ANDREWS	SOLAR	WEST	2026	-	-
1477	SANPAT SOLAR	25INR0052	SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1478	SANPAT SOLAR II	25INR0081	SAN PATRICIO	SOLAR	COASTAL	2026	-	-
1479	SHAULA I SOLAR	22INR0251	DEWITT	SOLAR	SOUTH	2026	-	-
1480	SHAULA II SOLAR	22INR0267	DEWITT	SOLAR	SOUTH	2026	-	-
1481	SHORT CREEK SOLAR	24INR0201	WICHITA	SOLAR	WEST	2029	-	-
1482	SOLACE SOLAR	23INR0031	HASKELL	SOLAR	WEST	2026	-	-
1483	SP JAGUAR SOLAR	24INR0038	MCLENNAN	SOLAR	NORTH	2027	-	-
1484	SPACE CITY SOLAR	21INR0341	WHARTON	SOLAR	SOUTH	2026	-	-
1485	STARLING SOLAR	23INR0035	GONZALES	SOLAR	SOUTH	2027	-	-
1486	STILLHOUSE SOLAR	24INR0166	BELL	SOLAR	NORTH	2025	-	-
1487	STONERIDGE SOLAR	24INR0031	MILAM	SOLAR	SOUTH	2025	-	-
1488	SUN CACTUS SOLAR	25INR0109	DUVAL	SOLAR	SOUTH	2026	-	-
1489	SWIFT AIR SOLAR	24INR0421	ECTOR	SOLAR	WEST	2025	-	-
1490	SYPERT BRANCH SOLAR PROJECT	24INR0070	MILAM	SOLAR	SOUTH	2026	-	-
1491	TANGLEWOOD SOLAR	23INR0054	BRAZORIA	SOLAR	COASTAL	2025	-	-
1492	TEHUACANA CREEK SOLAR SLF	24INR0188	NAVARRO	SOLAR	NORTH	2026	-	-
1493	THREE CANES SOLAR SLF	26INR0543	NAVARRO	SOLAR	NORTH	2026	-	-
1494	THREE W SOLAR	25INR0055	HILL	SOLAR	NORTH	2026	-	-
1495	TIGER SOLAR	23INR0244	JONES	SOLAR	WEST	2027	-	-
1496	TOKIO SOLAR	23INR0349	MCLENNAN	SOLAR	NORTH	2027	-	-
1497	TORMES SOLAR	22INR0437	NAVARRO	SOLAR	NORTH	2027	-	-
1498	TROJAN SOLAR	23INR0296	COOKE	SOLAR	NORTH	2026	-	-
1499	TYSON NICK SOLAR	20INR0222	LAMAR	SOLAR	NORTH	2025	-	-
1500	ULYSSES SOLAR	21INR0253	COKE	SOLAR	WEST	2026	-	-
1501	UVA CREEK SOLAR	26INR0359	BORDEN	SOLAR	WEST	2028	-	-
1502	VALHALLA SOLAR	26INR0042	BRAZORIA	SOLAR	COASTAL	2026	-	-
1503	XE HERMES SOLAR	23INR0344	BELL	SOLAR	NORTH	2025	-	-
1504	YAUPON SOLAR SLF	24INR0042	MILAM	SOLAR	SOUTH	2026	-	-
1505	ZEISSEL SOLAR	24INR0258	KNOX	SOLAR	WEST	2028	-	-
1506	**Planned Capacity Total (Solar)**						**518.9**	**518.9**
1507								
1508	**Planned Storage Resources with Executed SGIA**							
1509	ABILENE ELMCREEK BESS	25INR0701	TAYLOR	STORAGE	WEST	2025	-	-
1510	ABILENE INDUSTRIAL PARK BESS	25INR0702	TAYLOR	STORAGE	WEST	2025	-	-

Unit Capacities - March 2025

1511	ALDRIN 138 BESS	25INR0421	BRAZORIA	STORAGE	COASTAL	2026	-	-
1512	ALDRIN 345 BESS	25INR0425	BRAZORIA	STORAGE	COASTAL	2027	-	-
1513	AMADOR STORAGE	24INR0472	VAN ZANDT	STORAGE	NORTH	2025	-	-
1514	ANDROMEDA STORAGE SLF	24INR0630	SCURRY	STORAGE	WEST	2025	160.4	160.4
1515	ANGLETON BESS	24INR0547	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1516	ANOLE BESS	23INR0299	DALLAS	STORAGE	NORTH	2025	-	-
1517	ANSON BAT	22INR0457	JONES	STORAGE	WEST	2026	-	-
1518	ANTLIA BESS	22INR0349	VAL VERDE	STORAGE	WEST	2025	-	-
1519	APACHE HILL BESS	25INR0231	HOOD	STORAGE	NORTH	2026	-	-
1520	ARGENTA STORAGE	25INR0061	BEE	STORAGE	SOUTH	2027	-	-
1521	ARROYO STORAGE	24INR0306	CAMERON	STORAGE	COASTAL	2025	-	-
1522	ATASCOCITA BESS	25INR0713	HARRIS	STORAGE	HOUSTON	2025	-	-
1523	AVILA BESS	23INR0287	PECOS	STORAGE	WEST	2025	-	-
1524	BERKMAN STORAGE	24INR0395	GALVESTON	STORAGE	HOUSTON	2027	-	-
1525	BEXAR ESS	23INR0381	BEXAR	STORAGE	SOUTH	2025	-	-
1526	BIG ELM STORAGE	23INR0469	BELL	STORAGE	NORTH	2026	-	-
1527	BIRD DOG BESS	22INR0467	LIVE OAK	STORAGE	SOUTH	2025	-	-
1528	BLACK & GOLD ENERGY STORAGE	24INR0386	MENARD	STORAGE	WEST	2027	-	-
1529	BLACK SPRINGS BESS SLF	24INR0315	PALO PINTO	STORAGE	NORTH	2025	-	-
1530	BLANQUILLA BESS	24INR0528	NUECES	STORAGE	COASTAL	2026	-	-
1531	BLEVINS STORAGE	23INR0119	FALLS	STORAGE	NORTH	2025	-	-
1532	BLUE SKIES BESS	25INR0046	HILL	STORAGE	NORTH	2027	-	-
1533	BOCANOVA BESS	25INR0467	BRAZORIA	STORAGE	COASTAL	2025	-	-
1534	BORDERTOWN BESS	23INR0354	STARR	STORAGE	SOUTH	2026	-	-
1535	BRACERO PECAN STORAGE	26INR0034	REEVES	STORAGE	WEST	2026	-	-
1536	BURKSOL BESS (DONEGAL BESS)	23INR0103	DICKENS	STORAGE	PANHANDLE	2025	-	-
1537	BYPASS BATTERY STORAGE	23INR0336	FORT BEND	STORAGE	HOUSTON	2025	-	-
1538	CACHI BESS	22INR0388	GUADALUPE	STORAGE	SOUTH	2025	-	-
1539	CALLISTO II ENERGY CENTER	22INR0558	HARRIS	STORAGE	HOUSTON	2025	-	-
1540	CANTALOUPE STORAGE	23INR0117	REEVES	STORAGE	WEST	2028	-	-
1541	CARAMBOLA BESS (SMT MCALLEN II)	24INR0436	HIDALGO	STORAGE	SOUTH	2026	-	-
1542	CARINA BESS	22INR0353	NUECES	STORAGE	COASTAL	2025	-	-
1543	CARRIZO SPRINGS BESS	25INR0592	DIMMIT	STORAGE	SOUTH	2025	-	-
1544	CARTWHEEL BESS 1	23INR0494	HOPKINS	STORAGE	NORTH	2025	-	-
1545	CASTOR BESS	23INR0358	BRAZORIA	STORAGE	COASTAL	2025	-	-
1546	CHILLINGHAM STORAGE	23INR0079	BELL	STORAGE	NORTH	2025	-	-
1547	CITRUS CITY BESS	24INR0591	HIDALGO	STORAGE	SOUTH	2025	-	-
1548	CITRUS FLATTS BESS	24INR0294	CAMERON	STORAGE	COASTAL	2026	-	-
1549	CITY BREEZE BESS	25INR0271	MATAGORDA	STORAGE	COASTAL	2026	-	-
1550	CONEFLOWER STORAGE PROJECT	23INR0425	CHAMBERS	STORAGE	HOUSTON	2027	-	-
1551	COTTONWOOD BAYOU STORAGE	21INR0443	BRAZORIA	STORAGE	COASTAL	2025	-	-
1552	COTULLA BESS 2	24INR0638	LA SALLE	STORAGE	SOUTH	2025	9.9	9.9
1553	CROSBY BESS	24INR0546	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1554	CROSS TRAILS STORAGE	23INR0372	SCURRY	STORAGE	WEST	2025	-	-
1555	CROWNED HERON BESS	24INR0405	FORT BEND	STORAGE	HOUSTON	2025	-	-
1556	CROWNED HERON BESS 2	24INR0493	FORT BEND	STORAGE	HOUSTON	2025	-	-
1557	DAMON BESS 2 (DGR)	23INR0603	BRAZORIA	STORAGE	COASTAL	2025	-	-
1558	DESERT WILLOW BESS	23INR0195	ELLIS	STORAGE	NORTH	2025	-	-
1559	DESNA BESS	24INR0128	BRAZORIA	STORAGE	COASTAL	2025	-	-
1560	DESTINY STORAGE	24INR0397	HARRIS	STORAGE	HOUSTON	2026	-	-
1561	DOGFISH BESS	23INR0219	PECOS	STORAGE	WEST	2025	-	-
1562	ELDORA BESS	24INR0338	MATAGORDA	STORAGE	COASTAL	2026	-	-
1563	ELIO BESS	25INR0103	BRAZORIA	STORAGE	COASTAL	2026	-	-
1564	ESCONDIDO BESS	25INR0593	MAVERICK	STORAGE	SOUTH	2025	-	-
1565	EVAL STORAGE	22INR0401	CAMERON	STORAGE	COASTAL	2028	-	-
1566	EVELYN BATTERY ENERGY STORAGE SYSTEM	24INR0460	GALVESTON	STORAGE	HOUSTON	2025	-	-
1567	FALFUR BESS (DGR)	24INR0593	BROOKS	STORAGE	SOUTH	2025	9.8	9.8
1568	FERDINAND GRID BESS	22INR0422	BEXAR	STORAGE	SOUTH	2026	-	-
1569	FIRST CAPITOL BESS	26INR0226	BRAZORIA	STORAGE	COASTAL	2025	-	-
1570	FORT DUNCAN BESS	23INR0350	MAVERICK	STORAGE	SOUTH	2025	-	-
1571	FORT WATT STORAGE	24INR0498	TARRANT	STORAGE	NORTH	2027	-	-
1572	GAIA STORAGE	24INR0140	NAVARRO	STORAGE	NORTH	2025	-	-
1573	GLASGOW STORAGE	24INR0207	NAVARRO	STORAGE	NORTH	2027	-	-
1574	GOODWIN BESS	25INR0594	HIDALGO	STORAGE	SOUTH	2025	-	-
1575	GRIZZLY RIDGE BESS (DGR)	22INR0596	HAMILTON	STORAGE	NORTH	2023	-	-
1576	GUAJILLO ENERGY STORAGE	23INR0343	WEBB	STORAGE	SOUTH	2025	-	-
1577	GUNNAR BESS	24INR0491	HIDALGO	STORAGE	SOUTH	2025	-	-
1578	HEADCAMP BESS	23INR0401	PECOS	STORAGE	WEST	2025	-	-
1579	HIDDEN LAKES BESS	23INR0617	GALVESTON	STORAGE	HOUSTON	2025	-	-
1580	HIGH NOON STORAGE	24INR0126	HILL	STORAGE	NORTH	2027	-	-
1581	HONEYCOMB STORAGE SLF	23INR0392	BEE	STORAGE	SOUTH	2025	-	-
1582	HORNET STORAGE II SLF	25INR0283	CASTRO	STORAGE	PANHANDLE	2026	-	-
1583	HOUSTON IV BESS	24INR0584	HARRIS	STORAGE	HOUSTON	2026	-	-
1584	INERTIA BESS 2	22INR0375	HASKELL	STORAGE	WEST	2027	-	-
1585	IRON BELT ENERGY STORAGE	25INR0208	BORDEN	STORAGE	WEST	2026	-	-
1586	LAURELES BESS (DGR)	23INR0499	CAMERON	STORAGE	COASTAL	2025	-	-
1587	LIMEWOOD STORAGE	23INR0248	BELL	STORAGE	NORTH	2028	-	-
1588	LOWER RIO BESS	22INR0468	HIDALGO	STORAGE	SOUTH	2025	-	-
1589	LUCKY BLUFF BESS SLF	24INR0295	ERATH	STORAGE	NORTH	2025	-	-
1590	MEDINA LAKE BESS (DGR)	24INR0499	BANDERA	STORAGE	SOUTH	2024	9.8	9.8
1591	MIDPOINT STORAGE	24INR0138	HILL	STORAGE	NORTH	2025	-	-
1592	MILTON BESS (DGR)	23INR0552	KARNES	STORAGE	SOUTH	2025	-	-

Unit Capacities - March 2025

1593	MRG GOODY STORAGE	24INR0305	LAMAR	STORAGE	NORTH	2025	-	-
1594	NORIA STORAGE	23INR0062	NUECES	STORAGE	COASTAL	2026	-	-
1595	ORANGE GROVE BESS	23INR0331	JIM WELLS	STORAGE	SOUTH	2027	-	-
1596	ORIANA BESS	24INR0109	VICTORIA	STORAGE	SOUTH	2026	-	-
1597	PADUA GRID BESS	22INR0368	BEXAR	STORAGE	SOUTH	2025	-	-
1598	PALMVIEW BESS	24INR0628	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1599	PEARSALL BESS	24INR0560	FRIO	STORAGE	SOUTH	2024	9.9	9.9
1600	PINE FOREST BESS	22INR0526	HOPKINS	STORAGE	NORTH	2025	-	-
1601	PINTAIL PASS BESS	24INR0302	SAN PATRICIO	STORAGE	COASTAL	2025	-	-
1602	PLATINUM STORAGE	22INR0554	FANNIN	STORAGE	NORTH	2025	-	-
1603	PROJECT LYNX BESS	25INR0329	NUECES	STORAGE	COASTAL	2026	-	-
1604	RADIAN STORAGE SLF	24INR0631	BROWN	STORAGE	NORTH	2025	160.3	160.3
1605	RAMSEY STORAGE	21INR0505	WHARTON	STORAGE	SOUTH	2027	-	-
1606	RED EGRET BESS	24INR0281	GALVESTON	STORAGE	HOUSTON	2025	-	-
1607	RIO GRANDE CITY BESS 2	24INR0592	STARR	STORAGE	SOUTH	2025	-	-
1608	ROCINANTE BESS	23INR0232	GONZALES	STORAGE	SOUTH	2026	-	-
1609	ROCK ROSE ENERGY BESS	26INR0201	FORT BEND	STORAGE	HOUSTON	2026	-	-
1610	ROCKEFELLER STORAGE	22INR0239	SCHLEICHER	STORAGE	WEST	2027	-	-
1611	RYAN ENERGY STORAGE	20INR0246	CORYELL	STORAGE	NORTH	2027	-	-
1612	SCENIC WOODS BESS	25INR0712	HARRIS	STORAGE	HOUSTON	2025	-	-
1613	SE EDINBURG BESS	24INR0642	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1614	SEVEN FLAGS BESS	23INR0351	WEBB	STORAGE	SOUTH	2025	-	-
1615	SHEPARD ENERGY STORAGE	25INR0262	GALVESTON	STORAGE	HOUSTON	2026	-	-
1616	SHERBINO II BESS SLF	26INR0296	PECOS	STORAGE	WEST	2025	-	-
1617	SODA LAKE BESS 1	23INR0501	CRANE	STORAGE	WEST	2025	-	-
1618	SOHO BESS	23INR0419	BRAZORIA	STORAGE	COASTAL	2025	-	-
1619	SOHO II BESS	25INR0162	BRAZORIA	STORAGE	COASTAL	2026	-	-
1620	SOSA STORAGE	25INR0131	MADISON	STORAGE	NORTH	2026	-	-
1621	SOWERS STORAGE	22INR0552	KAUFMAN	STORAGE	NORTH	2026	-	-
1622	SP JAGUAR BESS	24INR0039	MCLENNAN	STORAGE	NORTH	2025	-	-
1623	SPENCER BESS	24INR0545	HARRIS	STORAGE	HOUSTON	2025	-	-
1624	ST. GALL II ENERGY STORAGE	22INR0525	PECOS	STORAGE	WEST	2025	-	-
1625	STOCKYARD GRID BATT	21INR0492	TARRANT	STORAGE	NORTH	2026	-	-
1626	STONERIDGE BESS	25INR0389	MILAM	STORAGE	SOUTH	2025	-	-
1627	TANZANITE STORAGE	22INR0549	HENDERSON	STORAGE	NORTH	2025	-	-
1628	TE SMITH STORAGE	22INR0555	ROCKWALL	STORAGE	NORTH	2025	-	-
1629	TEHUACANA CREEK BESS SLF	24INR0189	NAVARRO	STORAGE	NORTH	2026	-	-
1630	THIRD COAST BESS	23INR0361	JACKSON	STORAGE	SOUTH	2025	-	-
1631	TIDWELL PRAIRIE STORAGE 1	21INR0517	ROBERTSON	STORAGE	NORTH	2025	-	-
1632	TIERRA SECA BESS	23INR0364	VAL VERDE	STORAGE	WEST	2025	-	-
1633	TORRECILLAS BESS	23INR0529	WEBB	STORAGE	SOUTH	2025	-	-
1634	TWO BROTHERS BATTERY ENERGY STORAGE SYSTEM	24INR0425	VICTORIA	STORAGE	SOUTH	2026	-	-
1635	TWO FORKS BESS	24INR0198	COOKE	STORAGE	NORTH	2027	-	-
1636	TYNAN BESS	24INR0759	BEE	STORAGE	SOUTH	2024	9.9	9.9
1637	VERTUS ENERGY STORAGE	26INR0333	GALVESTON	STORAGE	HOUSTON	2026	-	-
1638	WALSTROM BESS	22INR0540	AUSTIN	STORAGE	SOUTH	2025	-	-
1639	WHARTON BESS (DGR)	22INR0608	WHARTON	STORAGE	SOUTH	2025	-	-
1640	WIZARD BESS	25INR0300	GALVESTON	STORAGE	HOUSTON	2025	-	-
1641	XE HERMES STORAGE	24INR0365	BELL	STORAGE	NORTH	2025	-	-
1642	XE MURAT STORAGE	24INR0329	HARRIS	STORAGE	HOUSTON	2025	-	-
1643	YAUPON STORAGE SLF	24INR0169	MILAM	STORAGE	SOUTH	2028	-	-
1644	ZEYA BESS	23INR0290	GALVESTON	STORAGE	HOUSTON	2026	-	-
1645	SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PEN	PLANNED_SMALL_GEN_NO_MRD		STORAGE			20.0	20.0

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	38,007	36,910	36,065	35,579	35,871	37,185	39,727	41,227	41,596	42,673	41,592	39,313	37,223	35,436	33,919	33,042	32,922	33,361	34,611	36,552	37,545	37,955	37,687	37,331
10%	47,493	46,125	45,086	44,480	44,844	46,488	49,663	51,519	51,966	52,874	52,668	51,100	48,726	46,423	44,437	43,287	43,130	43,705	45,344	47,874	49,133	49,415	48,613	47,278
20%	49,714	48,345	47,283	46,649	47,046	48,770	52,084	53,993	54,334	54,921	54,749	53,341	51,109	48,811	46,741	45,532	45,367	45,972	47,695	50,311	51,501	51,659	50,606	49,145
30%	51,595	50,275	49,226	48,612	49,019	50,813	54,222	56,136	56,276	56,533	56,170	55,076	53,267	51,063	48,922	47,675	47,502	48,136	49,920	52,535	53,639	53,408	52,100	50,423
40%	53,368	52,169	51,224	50,706	51,192	53,018	56,409	58,266	58,095	58,028	57,457	56,636	55,274	53,609	51,684	50,442	50,260	50,930	52,722	54,863	55,550	54,949	53,441	51,576
50%	55,082	53,994	53,381	53,144	53,775	55,613	58,768	60,282	59,873	59,385	58,746	58,068	57,380	56,868	56,545	57,082	57,870	57,983	57,395	57,463	57,530	56,423	54,637	52,738
60%	56,885	56,099	55,787	55,943	56,847	58,652	61,381	62,603	61,640	60,777	60,054	59,525	59,389	59,991	60,775	61,842	62,695	62,817	61,515	60,002	59,404	57,925	55,903	53,911
70%	58,799	58,153	58,162	58,608	59,713	61,502	63,966	64,895	63,548	62,333	61,493	61,168	61,480	62,607	63,483	64,597	65,489	65,616	64,256	62,329	61,413	59,572	57,358	55,203
80%	61,112	60,636	60,866	61,435	62,594	64,469	66,930	67,655	65,898	64,098	63,165	63,150	63,929	65,330	66,244	67,407	68,338	68,471	67,051	65,027	63,810	61,562	59,078	56,706
90%	64,077	63,699	63,941	64,539	65,756	67,726	70,312	71,067	68,915	66,633	65,465	65,768	67,083	68,553	69,512	70,733	71,709	71,849	70,359	68,235	66,901	64,165	61,305	58,769
100%	73,235	72,803	73,079	73,762	75,153	77,405	80,360	81,223	78,763	75,232	72,168	74,190	75,886	77,549	78,634	80,015	81,119	81,277	79,592	77,189	75,680	72,492	68,730	64,791

Solar Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	24	857	2,539	3,915	4,374	4,480	4,221	3,692	2,902	2,678	3,095	13	0	0	0	0	0
10%	0	0	0	0	0	0	0	580	2,691	4,374	11,384	11,657	11,219	11,148	11,147	10,085	9,455	8,388	231	0	0	0	0	0
20%	0	0	0	0	0	0	0	1,075	4,918	6,577	14,368	14,730	14,627	14,517	14,483	13,518	12,332	9,732	401	0	0	0	0	0
30%	0	0	0	0	0	0	0	1,625	7,525	9,176	16,799	17,108	17,326	17,052	17,086	16,119	14,484	10,624	573	0	0	0	0	0
40%	0	0	0	0	0	0	1	2,162	10,181	11,970	18,976	19,165	19,552	19,095	19,264	18,372	16,340	11,395	738	0	0	0	0	0
50%	0	0	0	0	0	0	2	2,839	13,066	14,832	20,711	20,926	21,535	20,951	21,169	20,353	17,961	12,085	910	0	0	0	0	0
60%	0	0	0	0	0	0	4	3,615	15,885	17,627	22,358	22,522	23,295	22,556	22,863	22,092	19,447	12,726	1,103	0	0	0	0	0
70%	0	0	0	0	0	0	8	4,605	18,704	20,366	23,836	24,012	24,836	24,038	24,343	23,607	20,897	13,367	1,311	0	0	0	0	0
80%	0	0	0	0	0	0	19	5,983	21,422	23,254	25,240	25,456	26,241	25,266	25,646	24,974	22,170	14,066	1,580	0	0	0	0	0
90%	0	0	0	0	0	0	43	8,041	24,107	25,829	26,567	26,733	27,401	26,244	26,676	26,097	23,361	14,804	1,913	0	0	0	0	0
100%	0	0	0	0	0	0	357	13,081	26,092	27,871	27,884	27,951	28,235	26,945	27,433	26,945	26,025	16,359	2,886	0	0	0	0	0

Wind Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	1,527	1,167	996	1,133	1,107	1,282	1,017	960	695	613	581	426	181	123	303	284	755	746	504	614	1,021	854	1,055	1,157
10%	11,422	10,568	10,442	10,347	7,941	9,839	7,413	6,756	5,851	5,380	5,017	4,618	4,136	4,081	6,153	4,125	6,286	7,261	4,950	6,023	7,198	7,746	10,686	11,389
20%	15,326	14,204	13,916	13,769	11,795	13,149	11,019	9,914	8,743	8,423	7,877	7,409	6,871	6,784	8,484	6,547	8,707	10,261	7,909	9,773	11,136	11,964	14,446	15,266
30%	18,340	16,787	16,511	16,355	15,311	15,680	14,233	12,820	11,622	11,194	10,683	10,130	9,629	9,593	10,612	9,388	10,779	12,775	11,083	13,297	14,825	15,554	17,045	18,274
40%	20,765	18,986	18,618	18,548	18,336	17,759	17,310	15,598	14,252	14,065	13,585	12,951	12,647	12,768	12,619	12,388	12,787	15,026	14,324	16,878	18,302	19,017	19,133	20,665
50%	22,902	20,869	20,587	20,497	21,153	19,632	19,951	18,073	16,833	16,857	16,254	15,959	15,764	15,878	14,590	15,676	14,789	17,140	17,596	20,162	21,460	22,082	21,192	22,879
60%	24,801	22,676	22,318	22,247	23,819	21,413	22,499	20,667	19,590	19,732	19,309	18,787	18,771	19,195	16,803	18,955	16,924	19,300	20,836	23,201	24,287	24,931	23,081	24,881
70%	26,518	24,493	24,178	24,078	26,241	23,273	25,115	23,196	22,303	22,770	22,455	22,168	22,102	22,692	19,315	22,536	19,504	21,520	23,940	26,183	27,111	27,463	24,916	26,698
80%	28,124	26,408	26,116	26,167	28,622	25,369	27,546	25,806	25,268	25,936	25,745	25,594	25,707	26,234	22,347	25,971	22,571	24,269	27,336	29,009	29,574	29,797	27,143	28,536
90%	29,943	28,958	28,633	28,771	30,878	28,048	30,045	28,656	28,397	29,180	29,251	29,167	29,374	30,240	26,731	29,951	26,836	27,696	30,492	31,665	31,958	31,957	29,566	30,305
100%	35,563	35,668	35,386	35,683	35,698	35,277	35,480	34,859	35,064	34,891	35,090	35,161	35,225	35,667	35,786	35,112	35,625	35,353	35,322	35,725	35,838	35,821	35,956	35,566

Unplanned Thermal Outages-Daily, MW

Percentiles	Unplanned Thermal Outages
0%	7,179
10%	11,129
20%	12,231
30%	13,073
40%	13,803
50%	14,476
60%	15,190
70%	16,000
80%	16,912
90%	18,232
100%	21,217

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:
= Monthly Maximum Expected Resource Generation Capability
– Demand
– Thermal Outages
+ Pre-EEA Resources if CAFOR < 3,000 MW
+ EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- *Monthly Peak Load* - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- *Wind Production* - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.

- *Solar Production* - Hourly probability distributions are fitted to hourly synthetic production profiles lust like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Low Ambient Temperature Curve* - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- *Typical Unplanned Thermal Outages based on Normal Weather* - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions.
- *Extreme-Weather-Related Thermal Outages* - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages. For example, the February 2025 model reflects an FFSS outage reduction range from 67 MW to 168 MW, with the outage amount for each simulation outcome dependent on the selected low temperature.

- Switchable Generation Resources Currently Serving Neighoring Grids - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- *Remaining Non-Synchronous Tie Transfers* - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated is an available Pre-EEA resource in the model.
- *Weather-related Outage Reduction Success Rate due to Weatherization* - The model uses a triangular probability distribution to reflect a percentage range of outage reduction amounts, currently set to a likeliest value of 85% and minimum and maximum values of 80% and 90%, respectively. The probability distribution will be modified as actual success rate data is accumulated over time.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- *Battery Energy Storage Capacity Contribution* - ERCOT calculates the battery storage capacity contribution based on an analysis of SCADA High Sustained Limit (HSL) and State of Charge (SOC) data. Values for all hours are based on SOCs observed for historical representative days in the given month, and are expressed as capacity factors using the expected installed capacity for the start of the forecast month. For non-winter months, the capacity factors will assume an hourly shape similar to the September 6, 2023 EEA2 day if the system peak net load reaches a high threshold level. For winter MORA reports, which account for severe winter storm conditions, the values are based on SOCs observed during Winter Storm Elliott (December 22-23, 2022).
- *Price-Responsive Demand Reduction (Winter Months)* - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2025 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.

- *Incremental Price Responsive Demand Reduction (Summer Months)* - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer Energy Emergency Alert event, ERCOT evaluated the amount of demand reduction during the September 6th, 2023, EEA event. The evaluation was based on ERCOT 2023 summer demand response survey data. The difference between the response during the EEA event and other summer months was 1,930 MW after accounting for avoided transmission/distribution line losses. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold.

- *Private Use Network (PUN) Generator Injection* - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the most recent historical month. (For example, the values for March 2025 come from output values for the peak load day for March 2024.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the lowest Physical Responsive Reserve (PRC) day or the day with EEAs. Use of the alternate PUN capacity factors are triggered when there are extreme low temperatures leading to a morning peak load. For winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.

Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads

Due to a new influx of Large Flexible Loads (LFLs), an interim solution was implemented to better account for the peak consumption of these loads. The new interim methodology utilizes the 7 hours over each of the past three months of **March** with the lowest average Physical Responsive Capability and compares historical load zone prices to an ERCOT determined (and industry backed) estimate of the bitcoin mining breakeven cost. This breakeven cost was estimated at **$80.26/MWh** and is based on the average specifications of an Antminer S19j Pro bitcoin mining rig and a hashprice of **58.75 USD per PH/s/Day** as indicated on the Luxor Hashrate Forward Curve for **March 2025**. If the historical load zone price for the LFL's respective load zone was below the breakeven threshold then the load's peak **March** consumption was estimated to be the maximum observed consumption at the site according to internal tracking of LFL projects. If the historical load zone price was greater than the breakeven threshold then the LFL was assumed to be fully curtailed and consuming **only 5% of the load's maximum capability**. The 5% assumption accounts for the idle power draw of ASIC miners and necessary auxiliary cooling on site. The estimated consumption for each LFL, including both co-located and stand-alone loads, was summed for each of the 21 hours analyzed and then averaged to calculate the total estimated average consumption. The estimated consumption for planned LFLs included in the load forecast—those that have a signed interconnection agreement or are backed by a letter from a TSP officer attesting to the load growth—is also accounted for in the LFL consumption estimate.

Note that roughly every four years the Bitcoin industry undergoes a halving of the reward for mining Bitcoins. Each halving event for the "mining block reward" reduces the amount of new Bitcoin supplies. While a halving event can increase Bitcoin prices in the near term, the overall impact is to reduce mining revenues and incentivize miners to reduce electricity consumption during times of high prices. Price-responsive Bitcoin miners, exposed to the real-time price of electricity, are anticipated to curtail more frequently and at lower breakeven costs following the halving event. Consequently, a significantly smaller amount of operational large flexible load is expected to be consuming electricity during reserve “at risk” hours on average after these halving events occur.

Large Flexible Load Adjustment for the Load Forecast

The original load forecast used for the MORA reports includes an estimate of operational Large Flexible Load consumption. This estimate excludes the impact of future price responsive load reduction due to expected crypto-currency market conditions. ERCOT's Large Load Integration Department prepares an LFL consumption adjustment for the MORA reports based on the LFL modeling approach described above. This adjustment replaces the original LFL consumption estimate that accompanies the monthly load forecast. The adjustment accounts for both operational (energized) LFLs and planned LFLs included in each monthly load forecast for the peak load day.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.
3. CPS Energy is increasing line clearances to provide an Emergency & Loadshed Rating different than the Normal Rating. The rating changes should allow for an additional ~550 MW of generation South of the Interconnection Reliability Operating Limit (IROL). The amount of coastal wind curtailment has been reduced by this amount.