**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

Wednesday, January 15, 2025; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2559 957 3371

Meeting Password: V4Dkm#

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **ERCOT Staff** |
| **2.** | **PRS Leadership Election (Vote)** | **ERCOT Staff** |
| **3.** | **Approval of Minutes (Vote)**December 12, 2024 | **PRS Chair** |
| **4.** | **TAC Update** | **PRS Chair** |
| **5.** | **Project Update** | **Troy Anderson** |
| **6.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*NPRR1251, Updated FFSS Fuel Replacement Costs Recovery Process\*NPRR1253, Incorporate ESR Charging Load Information into ICCPNPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency ResponseNPRR1259, Update Section 15 Level Response Language\*NPRR1260, Corrections for CLR Requirements Inadvertently Removed\*NPRR1261, Operational Flexibility for CRR Auction Transaction Limits\*SCR828, Increase the Number of Resource Certificates Permitted for an Email Domain in RIOO | **PRS Chair** |
| **7.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and RiskNPRR1226, Demand Response MonitorNPRR1229, Real-Time Constraint Management Plan Energy PaymentNPRR1234, Interconnection Requirements for Large Loads and Modeling Standards for Loads 25 MW or GreaterNPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary ServiceNPRR1238, Voluntary Registration of Loads with Curtailable Load CapabilitiesNPRR1241, Firm Fuel Supply Service (FFSS) Availability and Hourly Standby FeeNPRR1255, Introduction of Mitigation of ESRsNPRR1256, Settlement of MRA of ESRsNPRR1262, Ancillary Service Opt Out Clarification SCR826, ERCOT.com EnhancementsSCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **PRS Chair** |
| **8.** | **Review of Revision Request Language (Vote)**NPRR1263, Remove Accuracy Testing Requirements for CCVTsNPRR1264, Creation of a New Energy Attribute Certificate ProgramNPRR1265, Unregistered Distributed GeneratorNPRR1266, Opt-Out Status Held by a Transmission-Voltage Customer Cannot be TransferredSCR829, API for the NDCRC ApplicationSCR830, Expose Limited API Endpoints Using Machine-to-Machine Authentication | **PRS Chair** |
| **9.** | **Other Business**2025 PRS Goals | **PRS Chair** |
| **10.** | **Combo Ballot (Vote)** | **PRS Chair** |
|  | **Adjourn** | **PRS Chair** |
|  | **Future PRS Meetings*** February 12, 2025
* March 12, 2025
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