



**NPRR1238 Voluntary Registration of
Loads with Curtailable Load
Capabilities
NOGRR 265 Related to NPRR1238 –
ERCOT Comments**

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Summary of ERCOT Draft Comments

- Definition of VECL
 - Move the ERS edits to Protocol 16.20(4),
 - A Load that participates in ERCOT's Emergency Response Service (ERS) program will not be eligible to be an VECL
- QSE Designation
 - Require at least 45 days notification and review before actual changes

Summary of ERCOT Draft Comments

- VECL Deployment
 - Similar to Non-Spin and ERS, VECL deployment will be in group(s) based on real time data and conditions
 - VECL deployment shall be implemented without delay and not to exceed 30 minutes
 - TO/QSE shall disconnect VECL remotely and shall not affect non-VECL customers
 - Required QSE provide real time telemetry to ERCOT
 - Current VECL Demand in MW; and
 - QSE's VECL Deployment Instruction to each VECL in MW
 - And remove the following initial proposed requirements in NPRR1238
 - QSE LS ratio table calculation and update requirements
 - 20% ramping down limit requirement
 - 100 MW blocks deployment requirement
 - have QSEs notify ERCOT for the VECL deployment failure

Next Steps

- ERCOT plans to file comments prior to next OWG meeting scheduled on February 11, 2025

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