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| NPRR Number | [1253](https://www.ercot.com/mktrules/issues/NPRR1253) | NPRR Title | Incorporate ESR Charging Load Information into ICCP |
| Impact Analysis Date | January 14, 2025 |
| Estimated Cost/Budgetary Impact | Between $50k and $70k |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval. Estimated project duration: 5 to 7 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Data and Information Products 67%
* Enterprise Integration Corp Services 23%
* Energy Management System 7%
* Web Communications 4%
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| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |