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| NOGRR Number | [273](https://www.ercot.com/mktrules/issues/NOGRR273) | NOGRR Title | Related to NPRR1264, Creation of a New Energy Attribute Certificate Program |
| Date of Decision | January 9, 2025 |
| Action | Tabled |
| Timeline | Normal |
| Proposed Effective Date | To be determined |
| Priority and Rank Assigned | To be determined |
| Nodal Operating Guide Sections Requiring Revision  | 1.3.2, Submission of a Nodal Operating Guide Revision Request |
| Related Documents Requiring Revision/Related Revision Requests | Nodal Protocol Revision Request (NPRR) 1264, Creation of a New Energy Attribute Certificate ProgramCommercial Operations Market Guide Revision Request (COPMGRR) 051, Related to NPRR1264, Creation of a New Energy Attribute Certificate ProgramNodal Operating Guide Revision Request (NOGRR) 273, Related to NPRR1264, Creation of a New Energy Attribute Certificate ProgramPlanning Guide Revision Request (PGRR) 123, Related to NPRR1264, Creation of a New Energy Attribute Certificate ProgramResource Registration Glossary Revision Request (RRGRR) 038, Related to NPRR1264, Creation of a New Energy Attribute Certificate ProgramSettlement Metering Operating Guide Revision Request (SMOGRR) 031, Related to NPRR1264, Creation of a New Energy Attribute Certificate ProgramVerifiable Cost Manual Revision Request (VCMRR) 043, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program |
| Revision Description | This Nodal Operating Guide Revision Request (NOGRR) modifies what an Entity may be affected by in order to qualify to submit NOGRRs, in alignment with Protocol changes made by NPRR1264. |
| Reason for Revision |  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 – Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 – Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission General system and/or process improvement(s) Regulatory requirements ERCOT Board/PUCT Directive*(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* |
| Justification of Reason for Revision and Market Impacts | The Revision Request process is broadly inclusive and therefore provides for participation for many reasons by many types of Entities. Because NPRR1264 updates the term ‘Renewable Energy Credit (REC) Trading Program’ in Protocol Section 2.1, Definitions, references to ‘REC Trading Program’ must be updated within the Nodal Operating Guide, as well.  |
| ROS Decision | On 1/9/25, ROS voted unanimously to table NOGRR273. All Market Segments participated in the vote. |
| Summary of ROS Discussion | On 1/9/25, ROS reviewed NOGRR273 and NPRR1264. Participants acknowledged the January 8, 2025 WMS vote to request PRS table NPRR1264 and expressed a preference to table NOGRR273 pending the outcome of NPRR1264 discussions at WMS.  |

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| **Opinions** |
| **Credit Review** | Not applicable |
| **Independent Market Monitor Opinion** | To be determined |
| **ERCOT Opinion** | To be determined |
| **ERCOT Market Impact Statement** | To be determined |

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| Sponsor |
| Name | Bryn Baker; Eric Goff |
| E-mail Address | bbaker@cebuyers.org; eric@goffpolicy.com  |
| Company | Texas Energy Buyers Alliance (TEBA); Goff Policy |
| Phone Number |  |
| Cell Number | 202-579-6737; 512-632-7013 |
| Market Segment |  |

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| **Market Rules Staff Contact** |
| **Name** | Jordan Troublefield |
| **E-Mail Address** | jordan.troublefield@ercot.com  |
| **Phone Number** | 512-248-6521 |

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| **Comments Received** |
| **Comment Author** | **Comment Summary** |
| None |  |

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| Market Rules Notes |

None

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| Proposed Guide Language Revision |

***1.3.2 Submission of a Nodal Operating Guide Revision Request***

(1) The following Entities may submit a NOGRR:

(a) Any Market Participant;

(b) Any ERCOT Member;

(c) PUCT Staff;

(d) The Reliability Monitor;

(e) The NERC Regional Entity;

(f) The IMM;

(g) ERCOT; and

(h) Any other Entity that meets the following qualifications:

(i) Resides (or represent residents) in Texas or operates in the Texas electricity market; and

(ii) Demonstrates that Entity (or those it represents) is affected by the Customer Registration or Energy Attribute Certificate (EAC) Trading Program sections of the ERCOT Protocols.