PWG Meeting 1-13-25

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| Richard Beasley - CNP | Rachel Hendrix – LP&L | Eric Lotter – Grid Monitor | Kathy Scott - CNP |
| Robert Bevill - TNMP | Monica Jones - CNP | Jesse Macias - AEP | Bill Snyder - AEP |
| Daniel Pyrek - IPP | Amar Khalifeh - ERCOT | Sam Morris - ERCOT | Kyle Patrick |
| Hayden Dillavou - Balyasny | James Langdon - Vistra | Sam Pak - Oncor | Jordan Troublefield - ERCOT |
| Angela Ghormley - Calpine | Steve Pliler - Vistra | Sheri Wiegand - Vistra |  |

Reviewed December 11th in person meeting

BUS IDRRQ & LRG Profile Market Counts – TNMP should have their counts completed and posted by the end of Q2. No change for other TDSP’s.

**Annual Validation Process Enhancements**

Timing of review: ERCOT confirmed they have been using the December 31st date

**Business AV:**

ESI’s must contain a 12 month evaluation period – ERCOT to confirm

Based on raw 15 minute data for each Month (not billing cycle)

Data is reviewed after the year is complete using LSE data for 365 days

Zero monthly usage for an active meter is considered valid in AV process

If Meter is de-energized at all during the year – ESI is excluded from validation.

ERCOT to confirm these items by close of business 1/20/25.

1. Max Meter Demand data – Highest measured 15 minute demand (kW) during a Usage Period, rounded to 2 decimal places.
2. Exclusion of BUS ESI ID’s with no monthly usage
3. Business ESI ID’s to be excluded from AV (NOD, Light, O&G, Flat, IDRRQ and LRG

**Residential AV:**

Must contain 90% usage data of total monthly intervals in 3 year look back (January and February months - 6 data points). Using December 31st as the look back period. Consensus that Residential process was accurate.

**2025 AV Kickoff, March 30th:**

It was suggested, as a contingency, dependent upon ERCOT’s final review of their AV code that the 2025 AV processing could be deferred to a later kickoff date instead of the LPG March 30th date.

**Load Profile Improvements (Load Profile Shape Refresh)**

ERCOT will continue the course throughout 2025 of reviewing and analyzing data on identifying improvements on refinements to Load Profiles/Load Shapes. PWG will welcome the opportunity in providing feedback and extending review of such data analysis as it becomes available.

As an annual review, PWG reviewed the document, [*Purpose and Needs for LP and AV*](https://www.ercot.com/files/docs/2024/01/24/Load-Profiles-and-Annual-Validation-Purpose-and-Needs-012324-PWG.docx)*.* This document is found on the PWG main web page.

Sheri suggested posting the graphs with the detail (spreadsheet presentation) to the PWG web page.

Meeting Schedule for 2025

Tuesday, January 28th – meeting hold date to discuss results of ERCOT’s answers underlined earlier. This will be Webex only

2025 goals/2024 accomplishments – PWG leadership will discuss and report to RMS in February.

Meeting adjourned at 11:33am