



Monthly Outlook for Resource Adequacy (MORA)

Reporting Month: April 2025

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

Data Corrections/Updates

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Capacity by Resource Category	Summary table of generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Reserve shortage risks are the highest during the evening hours from Hour Ending 7 p.m. through 10 p.m. Central Daylight Time (CDT), with Hour Ending 7:00 p.m. experiencing the highest risk with a 0.86% probability of ERCOT having to declare an Energy Emergency Alert.

ERCOT's April 2025 peak load forecast is about the same as the April 2024 forecast despite the expected addition of 5,600 MW of new interconnected load. The reason is that ERCOT is forecasting normal April temperatures as opposed to higher-than-normal temperatures forecasted for last April. Note that Spring 2024 turned out to be the fourth warmest on record for Texas and the warmest since 2012 (the warmest on record).

The model also accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface.

- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 7 p.m., CDT. The load forecast for this hour is 56,647 MW, and accounts for a 2,271 MW adjustment for operational and planned Large Flexible Load consumption based on bitcoin market dynamics for April. The expected peak load hour is Hour Ending 9 p.m. with a forecasted load of 57,271 MW, including the LFL consumption estimate.
- The possibility of low wind production remains a significant risk for maintaining adequate reserves for the April peak demand day. The magnitude of thermal outages is also risk factor since planned thermal unit outages are at a typically high level given that April is in the middle of the spring maintenance season. This MORA assumes a planned thermal outage amount of 6,323 MW during normal grid conditions. While this planned amount is lower than the expected planned amount in March 2025, unplanned outages are higher by about 3 GW.
- The monthly capacity reserve margin, expressed as a percentage, is 108.3% for the highest risk hour, Hour Ending 7:00 p.m.
*Reserve Margin formula: $((Total\ Resources / (Peak\ Demand - Emergency\ Resources)) - 1) * 100$*
- The ratio of installed dispatchable to total capacity is 59%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 7 p.m. is 77%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet the peak load.

Hourly Risk Assessment of Capacity Available for Operating Reserves (CAFOR)

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

Hour Ending (CST)	Chance of Normal System Conditions Probability of CAFOR being above 3,000 MW	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert Probability of CAFOR being less than 2,500 MW	Chance of Ordering Controlled Outages Probability of CAFOR being less than 1,500 MW
1 a.m.	100.00%	0.00%	0.00%
2 a.m.	100.00%	0.00%	0.00%
3 a.m.	100.00%	0.00%	0.00%
4 a.m.	100.00%	0.00%	0.00%
5 a.m.	100.00%	0.00%	0.00%
6 a.m.	100.00%	0.00%	0.00%
7 a.m.	100.00%	0.00%	0.00%
8 a.m.	99.98%	0.00%	0.00%
9 a.m.	99.99%	0.00%	0.00%
10 a.m.	100.00%	0.00%	0.00%
11 a.m.	100.00%	0.00%	0.00%
12 p.m.	100.00%	0.00%	0.00%
1 p.m.	100.00%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	99.99%	0.00%	0.00%
4 p.m.	99.98%	0.01%	0.00%
5 p.m.	99.96%	0.00%	0.00%
6 p.m.	99.71%	0.05%	0.03%
7 p.m.	97.05%	0.86%	0.42%
8 p.m.	98.70%	0.32%	0.13%
9 p.m.	98.68%	0.23%	0.12%
10 p.m.	99.00%	0.18%	0.07%
11 p.m.	99.96%	0.00%	0.00%
12 a.m.	100.00%	0.00%	0.00%

Note: Probabilities are not additive.

[Low Wind Risk Profile](#)

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages (Hour Ending 7 p.m.)

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 7 p.m., CDT)
Load Based on Average Weather [1]	54,376
Large Flexible Load Adjustment [2]	2,271
Total Load	56,647
Generation Resource Stack	
Dispatchable [3]	81,401
Thermal	74,258
Energy Storage [4]	6,744
Hydro	399
Expected Thermal Outages	23,626
Planned	6,323
Unplanned	17,303
Total Available Dispatchable	57,775
Non-Dispatchable [5]	
Wind	19,961
Solar	3,509
Total Available Non-Dispatchable	23,470
Non-Synchronous Ties, Net Imports	307
Total Available Resources (Normal Conditions)	81,552
Emergency Resources	
Available prior to an Energy Emergency Alert	
Emergency Response Service	1,474
Distribution Voltage Reduction	551
Large Load Curtailment	2,158
Total Available prior to an Energy Emergency Alert	4,183
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	1,649
LRs providing Non-spin	61
LRs providing ECRS	255
TDSP Load Management Programs	-
Total Available during an Energy Emergency Alert	1,965
Total Emergency Resources	6,148
Capacity Available for Operating Reserves, Normal Conditions	29,088
Capacity Available for Operating Reserves, Emergency Conditions	31,053

Less than 2,500 MW indicates risk of EEA Level 1
Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

- [1] The 7 p.m. load value comes from ERCOT's monthly load forecast. The typical peak load assumes average weather conditions for the reporting month.
- [2] See the bottom of the Background tab for information on forecasting Large Flexible Loads (currently comprising crypto-mining facilities) and the LFL adjustment. The methodology was updated to incorporate new contracted and "officer letter" LFLs reflected in the load forecast. The maximum planned LFL load is 2,265 MW, and the associated reduced consumption during grid stress conditions for both existing and planned LFLs is 2,056 MW.
- [3] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.
- [4] See the Background tab for a description of battery storage system capacity contribution risk modeling, located [here](#).
- [5] Wind and solar values for Hour Ending 7 p.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

Notable Load and Resource Developments

The three V H BRAUNIG steam-gas units are planned to be out of service during April for inspections/repairs associated with existing/potential Reliability Must Run (RMR) contracts.

The East DC-Tie is out of service until May 1, 2025, and the Laredo CD-Tie is out of service until September 16, 2025. These two DC ties represent 700 MW of transfer capability.

ERCOT expects installed capacity to increase by 1,107 MW from March 1st to April 1st. Increases by generation type comprise 246 MW of solar, 766 MW of battery energy storage, and 95 MW of Natural Gas.

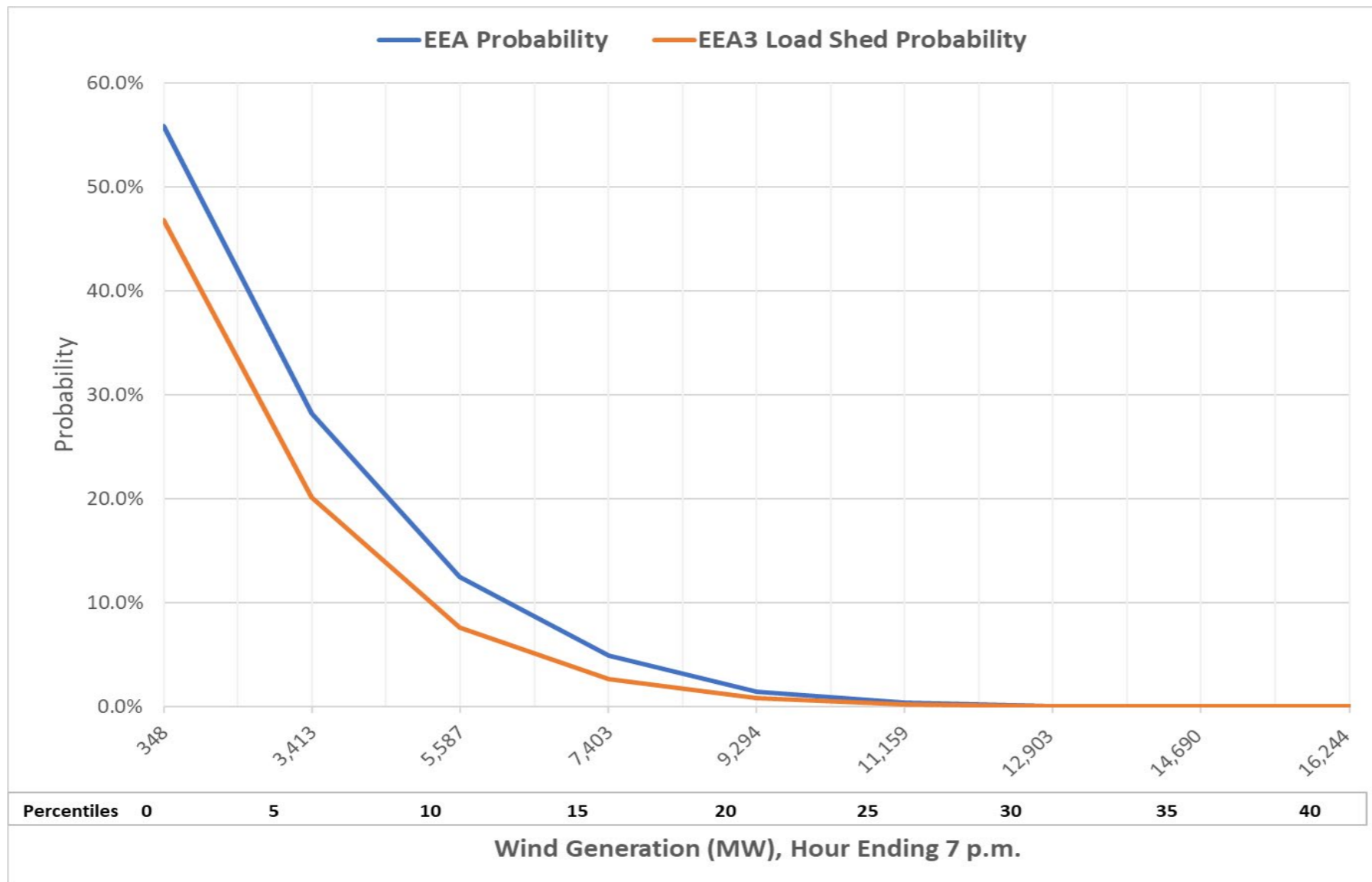
Low Wind Risk Profile

Background and Methodology

To create a low wind risk profile for Hour Ending 7 p.m. on the April peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation for Hour Ending 7 p.m., and reflect the impact of the South Texas transmission interface constraint. All 10,000 model runs are restricted to the fixed wind generation values. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, solar generation, and thermal unplanned outages are reflected in the simulation results.

Low Wind Risk Profile Results for Hour Ending 7 p.m.

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation based on percentile values. The percentiles represent the percentage of outcomes above the given values. For example, the 25th percentile indicates that 75% of all values are above 11,159 MW wind output. Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 7 p.m. (348 MW), rather than a zero MW outcome.



		Hour with the Highest Reserve Shortage Risk (Hour Ending 7 p.m., CDT)
Operational Resources, MW [1]	Installed Capacity Rating [2]	Expected Available Capacity [3]
Thermal	88,660	74,098
Natural Gas	68,678	55,359
Combined-cycle	46,488	35,591
Combustion Turbine	10,202	8,215
Internal Combustion Engine	900	900
Steam Turbine	11,088	10,654
Compressed Air Energy Storage	-	-
Coal	14,713	13,665
Nuclear	5,268	5,074
Renewable, Intermittent [6]	68,520	23,287
Solar	28,973	3,447
Wind	39,547	19,839
Coastal	5,436	2,735
Panhandle	4,669	2,350
Other	29,442	14,755
Renewable, Other	717	530
Biomass	142	131
Hydroelectric [4]	575	399
Energy Storage, Available State of Charge	10,019	6,095
Batteries	10,019	6,095
Other	-	-
DC Tie Net Imports	1,220	307
Planned Resources [5]		
Thermal	30	30
Natural Gas	-	-
Combined-cycle	-	-
Combustion Turbine	-	-
Internal Combustion Engine	-	-
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	30	30
Renewable, Intermittent [6]	760	184
Solar	519	62
Wind	241	121
Coastal	241	121
Panhandle	-	-
Other	-	-
Energy Storage, Available State of Charge	1,066	649
Batteries	1,066	649
Other	-	-
Total Resources, MW	170,991	105,178

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small amount of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a "Model Ready Date" (for Small Generators) by the first of the month.

Unit Capacities - April 2025

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	SPRING CAPACITY (MW)
Operational Resources (Thermal)								
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,227.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,214.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,323.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,310.0
8 COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9 FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	608.0
10 FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	608.0
11 FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	448.0
12 J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13 J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	178.9
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	195.0	178.9
31 ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	199.9
32 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	19.0
33 BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
34 BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
35 BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36 BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	322.0
37 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	178.0
38 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	178.0
39 BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	236.0
40 BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
41 BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
42 BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
43 BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
44 BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
45 BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
46 BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	45.1
47 BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	45.1
48 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	161.8
49 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	161.8
50 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	160.6
51 BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	83.6
52 BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	222.4
53 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	169.0
54 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	169.0
55 BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	270.0
56 BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
57 BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
58 BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
59 BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
60 BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
61 BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
62 BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	42.0
63 BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
64 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	70.0
65 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	70.0
66 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	46.7
67 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	46.7
68 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.7
69 CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.7
70 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	168.0
71 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	168.0
72 CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	182.0
73 CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
74 CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
75 COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	83.2
76 COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	76.2
77 COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	83.6
78 COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	77.1
79 COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	107.2	103.7
80 COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	110.7	107.9

Unit Capacities - April 2025

81 COLORADO BEND II CTG 7	CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	332.1
82 COLORADO BEND II CTG 8	CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	337.8
83 COLORADO BEND II STG 9	CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	482.3
84 COLORADO BEND ENERGY CENTER CTG 11	CBEC_GT11	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0
85 COLORADO BEND ENERGY CENTER CTG 12	CBEC_GT12	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0
86 CVC CHANNELVIEW CTG 1	CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	181.0
87 CVC CHANNELVIEW CTG 2	CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	178.0
88 CVC CHANNELVIEW CTG 3	CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	178.0
89 CVC CHANNELVIEW STG 5	CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
90 DANSBY CTG 2	DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	46.5
91 DANSBY CTG 3	DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	48.5
92 DANSBY STG 1	DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	108.5
93 DECKER CREEK CTG 1	DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	50.0
94 DECKER CREEK CTG 2	DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	50.0
95 DECKER CREEK CTG 3	DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	50.0
96 DECKER CREEK CTG 4	DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	50.0
97 DECORDOVA CTG 1	DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	71.0
98 DECORDOVA CTG 2	DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	70.0
99 DECORDOVA CTG 3	DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	70.0
100 DECORDOVA CTG 4	DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	71.0
101 DEER PARK ENERGY CENTER CTG 1	DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	190.0
102 DEER PARK ENERGY CENTER CTG 2	DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	202.0
103 DEER PARK ENERGY CENTER CTG 3	DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	190.0
104 DEER PARK ENERGY CENTER CTG 4	DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	202.0
105 DEER PARK ENERGY CENTER CTG 6	DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	174.0
106 DEER PARK ENERGY CENTER STG 1	DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	290.0
107 DENTON ENERGY CENTER IC A	DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
108 DENTON ENERGY CENTER IC B	DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109 DENTON ENERGY CENTER IC C	DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
110 DENTON ENERGY CENTER IC D	DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
111 ECTOR COUNTY ENERGY CTG 1	ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	181.0
112 ECTOR COUNTY ENERGY CTG 2	ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	181.0
113 ENNIS POWER STATION CTG 2	ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	209.0
114 ENNIS POWER STATION STG 1	ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	116.0
115 EXTEX LAPORTE GEN STN CTG 1	AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
116 EXTEX LAPORTE GEN STN CTG 2	AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
117 EXTEX LAPORTE GEN STN CTG 3	AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
118 EXTEX LAPORTE GEN STN CTG 4	AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
119 FERGUSON REPLACEMENT CTG 1	FERGCC_FERGCT1	LLANO	GAS-CC	SOUTH	2014	185.3	176.0
120 FERGUSON REPLACEMENT CTG 2	FERGCC_FERGCT2	LLANO	GAS-CC	SOUTH	2014	185.3	176.0
121 FERGUSON REPLACEMENT CTG 1	FERGCC_FERGCT1	LLANO	GAS-CC	SOUTH	2014	204.0	189.0
122 FORNEY ENERGY CENTER CTG 11	FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	167.0
123 FORNEY ENERGY CENTER CTG 12	FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	159.0
124 FORNEY ENERGY CENTER CTG 13	FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	159.0
125 FORNEY ENERGY CENTER CTG 21	FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	167.0
126 FORNEY ENERGY CENTER CTG 22	FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	159.0
127 FORNEY ENERGY CENTER CTG 23	FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	159.0
128 FORNEY ENERGY CENTER STG 10	FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	408.0
129 FORNEY ENERGY CENTER STG 20	FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	408.0
130 FREESTONE ENERGY CENTER CTG 1	FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	156.2
131 FREESTONE ENERGY CENTER CTG 2	FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	156.2
132 FREESTONE ENERGY CENTER CTG 4	FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	156.5
133 FREESTONE ENERGY CENTER CTG 5	FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	156.5
134 FREESTONE ENERGY CENTER STG 3	FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	178.0
135 FREESTONE ENERGY CENTER STG 6	FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	177.1
136 FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERA	FEFGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
137 FRONTERA ENERGY CENTER CTG 1	FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
138 FRONTERA ENERGY CENTER CTG 2	FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
139 FRONTERA ENERGY CENTER STG	FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
140 GRAHAM STG 1	GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
141 GRAHAM STG 2	GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
142 GREENS BAYOU CTG 73	GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	58.0
143 GREENS BAYOU CTG 74	GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	55.0
144 GREENS BAYOU CTG 81	GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0
145 GREENS BAYOU CTG 82	GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	48.0
146 GREENS BAYOU CTG 83	GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	63.0
147 GREENS BAYOU CTG 84	GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	58.0
148 GREENVILLE IC ENGINE PLANT IC 1	STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
149 GREENVILLE IC ENGINE PLANT IC 2	STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
150 GREENVILLE IC ENGINE PLANT IC 3	STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
151 GREGORY POWER PARTNERS GT1	LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	152.0
152 GREGORY POWER PARTNERS GT2	LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	151.0
153 GREGORY POWER PARTNERS STG	LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
154 GUADALUPE ENERGY CENTER CTG 1	GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
155 GUADALUPE ENERGY CENTER CTG 2	GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
156 GUADALUPE ENERGY CENTER CTG 3	GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
157 GUADALUPE ENERGY CENTER CTG 4	GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
158 GUADALUPE ENERGY CENTER STG 5	GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	200.0
159 GUADALUPE ENERGY CENTER STG 6	GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	200.0
160 HANDLEY STG 3	HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
161 HANDLEY STG 4	HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
162 HANDLEY STG 5	HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0

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163 HAYS ENERGY FACILITY CSG 1	HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	213.0
164 HAYS ENERGY FACILITY CSG 2	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	214.0
165 HAYS ENERGY FACILITY CSG 3	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	213.0
166 HAYS ENERGY FACILITY CSG 4	HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	216.0
167 HIDALGO ENERGY CENTER CTG 1	DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	143.0
168 HIDALGO ENERGY CENTER CTG 2	DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	143.0
169 HIDALGO ENERGY CENTER STG 1	DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	172.0
170 JACK COUNTY GEN FACILITY CTG 1	JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	150.0
171 JACK COUNTY GEN FACILITY CTG 2	JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	150.0
172 JACK COUNTY GEN FACILITY CTG 3	JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	165.0
173 JACK COUNTY GEN FACILITY CTG 4	JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	165.0
174 JACK COUNTY GEN FACILITY STG 1	JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	275.0
175 JACK COUNTY GEN FACILITY STG 2	JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	294.0
176 JOHNSON COUNTY GEN FACILITY CTG 1	TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0
177 JOHNSON COUNTY GEN FACILITY STG 1	TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
178 LAKE HUBBARD STG 1	LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
179 LAKE HUBBARD STG 2	LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
180 LAMAR ENERGY CENTER CTG 11	LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	161.0
181 LAMAR ENERGY CENTER CTG 12	LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
182 LAMAR ENERGY CENTER CTG 21	LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
183 LAMAR ENERGY CENTER CTG 22	LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	161.0
184 LAMAR ENERGY CENTER STG 1	LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
185 LAMAR ENERGY CENTER STG 2	LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
186 LAREDO CTG 4	LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	92.9
187 LAREDO CTG 5	LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	90.1
188 LEON CREEK PEAKER CTG 1	LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
189 LEON CREEK PEAKER CTG 2	LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
190 LEON CREEK PEAKER CTG 3	LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
191 LEON CREEK PEAKER CTG 4	LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
192 LIGNIN (CHAMON 2) U1	LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	42.5
193 LIGNIN (CHAMON 2) U2	LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	42.5
194 LOST PINES POWER CTG 1	LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0
195 LOST PINES POWER CTG 2	LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	175.0
196 LOST PINES POWER STG 1	LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	192.0
197 MAGIC VALLEY STATION CTG 1	NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	213.6
198 MAGIC VALLEY STATION CTG 2	NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	213.6
199 MAGIC VALLEY STATION STG 3	NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	255.5
200 MIDLOTHIAN ENERGY FACILITY CTG 1	MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	232.0
201 MIDLOTHIAN ENERGY FACILITY CTG 2	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	230.0
202 MIDLOTHIAN ENERGY FACILITY CTG 3	MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	229.0
203 MIDLOTHIAN ENERGY FACILITY CTG 4	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	232.0
204 MIDLOTHIAN ENERGY FACILITY CTG 5	MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	244.0
205 MIDLOTHIAN ENERGY FACILITY CTG 6	MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	246.0
206 MORGAN CREEK CTG 1	MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
207 MORGAN CREEK CTG 2	MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	66.0
208 MORGAN CREEK CTG 3	MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	66.0
209 MORGAN CREEK CTG 4	MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
210 MORGAN CREEK CTG 5	MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	68.0
211 MORGAN CREEK CTG 6	MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	68.0
212 MOUNTAIN CREEK STG 6	MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
213 MOUNTAIN CREEK STG 7	MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
214 MOUNTAIN CREEK STG 8	MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
215 NUECES BAY CTG 8	NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
216 NUECES BAY CTG 9	NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
217 NUECES BAY STG 7	NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	322.0
218 O W SOMMERS STG 1	CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
219 O W SOMMERS STG 2	CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
220 ODESSA-ECTOR POWER CTG 11	OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	164.6
221 ODESSA-ECTOR POWER CTG 12	OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	156.1
222 ODESSA-ECTOR POWER CTG 21	OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	164.6
223 ODESSA-ECTOR POWER CTG 22	OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	156.1
224 ODESSA-ECTOR POWER STG 1	OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.4
225 ODESSA-ECTOR POWER STG 2	OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.4
226 OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)	VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	46.7
227 OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)	VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	46.7
228 PANDA SHERMAN POWER CTG 1	PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	218.0
229 PANDA SHERMAN POWER CTG 2	PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	217.0
230 PANDA SHERMAN POWER STG 1	PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	308.0
231 PANDA TEMPLE I POWER CTG 1	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	220.0
232 PANDA TEMPLE I POWER CTG 2	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	207.0
233 PANDA TEMPLE I POWER STG 1	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	324.0
234 PANDA TEMPLE II POWER CTG 1	PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	218.5
235 PANDA TEMPLE II POWER CTG 2	PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	218.5
236 PANDA TEMPLE II POWER STG 1	PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	353.1
237 PARIS ENERGY CENTER CTG 1	TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	86.0
238 PARIS ENERGY CENTER CTG 2	TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	86.0
239 PARIS ENERGY CENTER STG 1	TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
240 PASADENA COGEN FACILITY CTG 2	PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	170.0
241 PASADENA COGEN FACILITY CTG 3	PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	170.0
242 PASADENA COGEN FACILITY STG 2	PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	168.0
243 PEARSALL ENGINE PLANT IC A	PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
244 PEARSALL ENGINE PLANT IC B	PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6

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245 PEARSALL ENGINE PLANT IC C	PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
246 PEARSALL ENGINE PLANT IC D	PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
247 PERMIAN BASIN CTG 1	PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	64.0
248 PERMIAN BASIN CTG 2	PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	64.0
249 PERMIAN BASIN CTG 3	PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	64.0
250 PERMIAN BASIN CTG 4	PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	64.0
251 PERMIAN BASIN CTG 5	PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	65.0
252 PROENERGY SOUTH 1 (PES1) CTG 1	PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
253 PROENERGY SOUTH 1 (PES1) CTG 2	PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
254 PROENERGY SOUTH 1 (PES1) CTG 3	PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
255 PROENERGY SOUTH 1 (PES1) CTG 4	PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
256 PROENERGY SOUTH 1 (PES1) CTG 5	PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
257 PROENERGY SOUTH 1 (PES1) CTG 6	PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
258 PROENERGY SOUTH 2 (PES2) CTG 7	PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
259 PROENERGY SOUTH 2 (PES2) CTG 8	PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
260 PHR PEAKERS (BAC) CTG 1	BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0
261 PHR PEAKERS (BAC) CTG 2	BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	62.0
262 PHR PEAKERS (BAC) CTG 3	BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0
263 PHR PEAKERS (BAC) CTG 4	BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	56.0
264 PHR PEAKERS (BAC) CTG 5	BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	56.0
265 PHR PEAKERS (BAC) CTG 6	BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
266 POWERLANE PLANT STG 2	STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
267 POWERLANE PLANT STG 3	STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
268 QUAIL RUN ENERGY CTG 1	QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	80.0
269 QUAIL RUN ENERGY CTG 2	QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	80.0
270 QUAIL RUN ENERGY CTG 3	QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	80.0
271 QUAIL RUN ENERGY CTG 4	QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	80.0
272 QUAIL RUN ENERGY STG 1	QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
273 QUAIL RUN ENERGY STG 2	QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
274 R W MILLER CTG 4	MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115.3	104.0
275 R W MILLER CTG 5	MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115.3	104.0
276 R W MILLER STG 1	MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0
277 R W MILLER STG 2	MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	120.0	120.0
278 R W MILLER STG 3	MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0
279 RAY OLINGER CTG 4	OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	90.0
280 RAY OLINGER STG 2	OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
281 RAY OLINGER STG 3	OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
282 RABBS POWER STATION U1	RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
283 RABBS POWER STATION U2	RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
284 RABBS POWER STATION U3	RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
285 RABBS POWER STATION U4	RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
286 RABBS POWER STATION U5	RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
287 RABBS POWER STATION U6	RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
288 RABBS POWER STATION U7	RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
289 RABBS POWER STATION U8	RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
290 REDGATE IC A	REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
291 REDGATE IC B	REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
292 REDGATE IC C	REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
293 REDGATE IC D	REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
294 REMY JADE POWER STATION U1	JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
295 REMY JADE POWER STATION U2	JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
296 REMY JADE POWER STATION U3	JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
297 REMY JADE POWER STATION U4	JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
298 REMY JADE POWER STATION U5	JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
299 REMY JADE POWER STATION U6	JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
300 REMY JADE POWER STATION U7	JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
301 REMY JADE POWER STATION U8	JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
302 RIO NOGALES POWER CTG 1	RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	170.2
303 RIO NOGALES POWER CTG 2	RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	193.0	162.0
304 RIO NOGALES POWER CTG 3	RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203.0	170.2
305 RIO NOGALES POWER STG 4	RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	306.0
306 SAM RAYBURN POWER CTG 7	RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
307 SAM RAYBURN POWER CTG 8	RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	51.0
308 SAM RAYBURN POWER CTG 9	RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
309 SAM RAYBURN POWER STG 10	RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
310 SAN JACINTO SES CTG 1	SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	83.0
311 SAN JACINTO SES CTG 2	SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	83.0
312 SANDHILL ENERGY CENTER CTG 1	SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
313 SANDHILL ENERGY CENTER CTG 2	SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
314 SANDHILL ENERGY CENTER CTG 3	SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
315 SANDHILL ENERGY CENTER CTG 4	SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
316 SANDHILL ENERGY CENTER CTG 5A	SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	151.0
317 SANDHILL ENERGY CENTER CTG 6	SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
318 SANDHILL ENERGY CENTER CTG 7	SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
319 SANDHILL ENERGY CENTER STG 5C	SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	148.0
320 SILAS RAY CTG 10	SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
321 SILAS RAY POWER CTG 9	SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	40.0
322 SILAS RAY POWER STG 6	SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	20.0
323 SIM GIDEON STG 1	GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
324 SIM GIDEON STG 2	GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	133.0
325 SIM GIDEON STG 3	GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0
326 SKY GLOBAL POWER ONE IC A	SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7

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327 SKY GLOBAL POWER ONE IC B	SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
328 STRYKER CREEK STG 1	SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
329 STRYKER CREEK STG 2	SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
330 T H WHARTON CTG 1	THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	14.0
331 T H WHARTON POWER CTG 31	THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
332 T H WHARTON POWER CTG 32	THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
333 T H WHARTON POWER CTG 33	THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
334 T H WHARTON POWER CTG 34	THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
335 T H WHARTON POWER CTG 41	THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
336 T H WHARTON POWER CTG 42	THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
337 T H WHARTON POWER CTG 43	THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	69.0	56.0
338 T H WHARTON POWER CTG 44	THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	69.0	56.0
339 T H WHARTON POWER CTG 51	THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
340 T H WHARTON POWER CTG 52	THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
341 T H WHARTON POWER CTG 53	THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
342 T H WHARTON POWER CTG 54	THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
343 T H WHARTON POWER CTG 55	THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
344 T H WHARTON POWER CTG 56	THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
345 T H WHARTON POWER STG 3	THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	109.0
346 T H WHARTON POWER STG 4	THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	109.0
347 TEXAS CITY POWER CTG A	TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	100.6
348 TEXAS CITY POWER CTG B	TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	100.6
349 TEXAS CITY POWER CTG C	TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	100.6
350 TEXAS CITY POWER STG	TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	131.5
351 TEXAS GULF SULPHUR CTG 1	TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	90.0
352 TRINIDAD STG 6	TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
353 TOPAZ POWER PLANT U1	TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
354 TOPAZ POWER PLANT U2	TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
355 TOPAZ POWER PLANT U3	TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
356 TOPAZ POWER PLANT U4	TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
357 TOPAZ POWER PLANT U5	TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
358 TOPAZ POWER PLANT U6	TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
359 TOPAZ POWER PLANT U7	TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
360 TOPAZ POWER PLANT U8	TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
361 TOPAZ POWER PLANT U9	TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
362 TOPAZ POWER PLANT U10	TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
363 V H BRAUNIG CTG 5	BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
364 V H BRAUNIG CTG 6	BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
365 V H BRAUNIG CTG 7	BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
366 V H BRAUNIG CTG 8	BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
367 V H BRAUNIG STG 1	BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0
368 V H BRAUNIG STG 2	BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0
369 V H BRAUNIG STG 3	BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
370 VICTORIA CITY (CITYVICT) CTG 1	CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	46.7
371 VICTORIA CITY (CITYVICT) CTG 2	CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	46.7
372 VICTORIA PORT (VICTPORT) CTG 1	VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	46.7
373 VICTORIA PORT (VICTPORT) CTG 2	VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	46.7
374 VICTORIA POWER CTG 6	VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	171.0
375 VICTORIA POWER STG 5	VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	132.0
376 W A PARISH CTG 1	WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
377 W A PARISH STG 1	WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
378 W A PARISH STG 2	WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
379 W A PARISH STG 3	WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	246.0
380 W A PARISH STG 4	WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	536.0
381 WICHITA FALLS CTG 1	WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0
382 WICHITA FALLS CTG 2	WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0
383 WICHITA FALLS CTG 3	WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0
384 WINCHESTER POWER PARK CTG 1	WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
385 WINCHESTER POWER PARK CTG 2	WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
386 WINCHESTER POWER PARK CTG 3	WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
387 WINCHESTER POWER PARK CTG 4	WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
388 WISE-TRACTEBEL POWER CTG 1	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	244.4
389 WISE-TRACTEBEL POWER CTG 2	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	244.4
390 WISE-TRACTEBEL POWER STG 1	WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
391 WOLF HOLLOW POWER CTG 1	WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	240.4
392 WOLF HOLLOW POWER CTG 2	WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	234.4
393 WOLF HOLLOW POWER STG	WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	270.0
394 WOLF HOLLOW 2 CTG 4	WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	330.6
395 WOLF HOLLOW 2 CTG 5	WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	331.1
396 WOLF HOLLOW 2 STG 6	WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	456.9
397 NACOGDOCHES POWER	NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0
398 FARMERS BRANCH LANDFILL GAS TO ENERGY	DG_HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
399 GRAND PRAIRIE LFG	DG_TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0
400 NELSON GARDENS LFG	DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
401 WM RENEWABLE-AUSTIN LFG	DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
402 WM RENEWABLE-MESQUITE CREEK LFG	DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
403 WM RENEWABLE-WESTSIDE LFG	DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
404 Operational Capacity Total (Nuclear, Coal, Gas, Biomass)						75,231.4	67,844.8
405							
406 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)							-
407							
408 Operational Capacity Thermal Unavailable due to Extended Outage of THERMAL_UNAVAIL						(885.0)	(859)

Unit Capacities - April 2025

409 Operational Capacity Thermal Total	THERMAL_OPERATIONAL					74,346.4	66,986
410							
411 Operational Resources (Hydro)							
412 AMISTAD HYDRO 1	AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
413 AMISTAD HYDRO 2	AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
414 AUSTIN HYDRO 1	AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
415 AUSTIN HYDRO 2	AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
416 BUCHANAN HYDRO 1	BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
417 BUCHANAN HYDRO 2	BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
418 BUCHANAN HYDRO 3	BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
419 DENISON DAM 1	DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
420 DENISON DAM 2	DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
421 EAGLE PASS HYDRO	EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
422 FALCON HYDRO 1	FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
423 FALCON HYDRO 2	FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
424 FALCON HYDRO 3	FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
425 GRANITE SHOALS HYDRO 1	WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
426 GRANITE SHOALS HYDRO 2	WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
427 GUADALUPE BLANCO RIVER AUTH-CANYON	CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
428 INKS HYDRO 1	INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0
429 MARBLE FALLS HYDRO 1	MARBFA_MARBFA1	BURNET	HYDRO	SOUTH	1951	21.0	21.0
430 MARBLE FALLS HYDRO 2	MARBFA_MARBFA2	BURNET	HYDRO	SOUTH	1951	20.0	20.0
431 MARSHALL FORD HYDRO 1	MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
432 MARSHALL FORD HYDRO 2	MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
433 MARSHALL FORD HYDRO 3	MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
434 WHITNEY DAM HYDRO	WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
435 WHITNEY DAM HYDRO 2	WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
436 Operational Capacity Total (Hydro)						567.9	557.4
437 Hydro Capacity Contribution (Top 20 Hours)	HYDRO_CAP_CONT		HYDRO			567.9	394.3
438							
439 Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)							
440 ARLINGTON OUTLET HYDROELECTRIC FACILITY	DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	1928	1.4	1.4
441 GUADALUPE BLANCO RIVER AUTH-MCQUEENEY	DG_MCQUEE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
442 GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE	DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
443 LEWISVILLE HYDRO-CITY OF GARLAND	DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2
444 Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)						14.9	14.9
445 Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)	DG_HYDRO_CAP_CONT		HYDRO			14.9	10.5
446							
447 Operational Capacity Hydroelectric Unavailable due to Extended Outage	HYDRO_UNAVAIL		HYDRO			(7.7)	(5.5)
448 Operational Capacity Hydroelectric Total	HYDRO_OPERATIONAL		HYDRO			575.1	399.3
449							
450 Operational Resources (Switchable)							
451 ANTELOPE IC 1	AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
452 ANTELOPE IC 2	AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
453 ANTELOPE IC 3	AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
454 ELK STATION CTG 1	AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
455 ELK STATION CTG 2	AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
456 ELK STATION CTG 3	AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
457 TENASKA FRONTIER STATION CTG 1	FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
458 TENASKA FRONTIER STATION CTG 2	FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
459 TENASKA FRONTIER STATION CTG 3	FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
460 TENASKA FRONTIER STATION CTG 4	FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
461 TENASKA GATEWAY STATION CTG 1	TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	162.0
462 TENASKA GATEWAY STATION CTG 2	TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0
463 TENASKA GATEWAY STATION CTG 3	TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	178.0
464 TENASKA GATEWAY STATION CTG 4	TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	402.0	389.0
465 TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	162.0
466 TENASKA KIAMICHI STATION 1CT201	KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	158.0
467 TENASKA KIAMICHI STATION 1ST	KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	322.0
468 TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	159.0
469 TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	161.0
470 TENASKA KIAMICHI STATION 2ST	KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	323.0
471 Switchable Capacity Total						4,068.1	3,886.0
472							
473 Switchable Capacity Unavailable to ERCOT							
474 ANTELOPE IC 1	AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	-
475 ANTELOPE IC 2	AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	-
476 ANTELOPE IC 3	AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	-
477 ELK STATION CTG 1	AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
478 ELK STATION CTG 2	AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
479 ELK STATION CTG 3	AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
480 TENASKA GATEWAY STATION CTG 2	TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
481 TENASKA GATEWAY STATION CTG 3	TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
482 TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(159.0)
483 TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
484 TENASKA KIAMICHI STATION 2ST	KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
485 TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
486 Switchable Capacity Unavailable to ERCOT Total						(185.0)	(159.0)
487							
488 Available Mothball Capacity based on Owner's Return Probability	MOTH_AVAIL		GAS-ST			144.8	135.5
489							
490 Private-Use Network Capacity Contribution (Top 20 Hours)	PUN_CAP_CONT		GAS-CC			9,542.6	2,521.0

Unit Capacities - April 2025

491 Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)	PUN_CAP_ADJUST		GAS-CC					
492								
493 Operational Resources (Wind)								
494 AGUAYO WIND U1	AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9	
495 AMADEUS WIND 1 U1	AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7	
496 AMADEUS WIND 1 U2	AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8	
497 AMADEUS WIND 2 U1	AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7	
498 ANACACHO WIND	ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8	
499 ANCHOR WIND U2	ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9	
500 ANCHOR WIND U3	ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0	
501 ANCHOR WIND U4	ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7	
502 ANCHOR WIND U5	ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3	
503 APOGEE WIND U1	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0	25.0	
504 APOGEE WIND U2	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0	
505 APOGEE WIND U3	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2	30.2	
506 APOGEE WIND U4	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0	115.0	
507 APOGEE WIND U5	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2024	110.0	110.0	
508 APOGEE WIND U6	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0	24.0	
509 APOGEE WIND U7	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0	75.0	
510 APPALOOSA RUN WIND U1	APPALOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9	
511 APPALOOSA RUN WIND U2	APPALOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9	
512 AQUILLA LAKE WIND U1	AQUILLA_U1_23	HILL & LIMESTONE	WIND-O	NORTH	2023	13.9	13.9	
513 AQUILLA LAKE WIND U2	AQUILLA_U1_28	HILL & LIMESTONE	WIND-O	NORTH	2023	135.4	135.4	
514 AQUILLA LAKE 2 WIND U1	AQUILLA_U2_23	HILL & LIMESTONE	WIND-O	NORTH	2023	7.0	7.0	
515 AQUILLA LAKE 2 WIND U2	AQUILLA_U2_28	HILL & LIMESTONE	WIND-O	NORTH	2023	143.8	143.8	
516 AVIATOR WIND U1	AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1	
517 AVIATOR WIND U2	AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6	
518 AVIATOR WIND U3	DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3	
519 BLACKJACK CREEK WIND U1	BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0	
520 BLACKJACK CREEK WIND U2	BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0	
521 BAFFIN WIND UNIT1	BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0	
522 BAFFIN WIND UNIT2	BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0	
523 BARROW RANCH (JUMBO HILL WIND) 1	BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2	
524 BARROW RANCH (JUMBO HILL WIND) 2	BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5	
525 BARTON CHAPEL WIND	BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0	
526 BLUE SUMMIT WIND 1 A	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8	
527 BLUE SUMMIT WIND 1 B	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9	
528 BLUE SUMMIT WIND 2 A	BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5	
529 BLUE SUMMIT WIND 2 B	BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9	
530 BLUE SUMMIT WIND 3 A	BLSUMMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4	
531 BLUE SUMMIT WIND 3 B	BLSUMMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4	
532 BOBCAT BLUFF WIND	BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0	
533 BRISCOE WIND	BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8	
534 BRUENNING'S BREEZE A	BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0	
535 BRUENNING'S BREEZE B	BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0	
536 BUCKTHORN WIND 1 A	BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9	
537 BUCKTHORN WIND 1 B	BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7	
538 BUFFALO GAP WIND 1	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6	
539 BUFFALO GAP WIND 2_1	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5	
540 BUFFALO GAP WIND 2_2	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0	
541 BUFFALO GAP WIND 3	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2	
542 BULL CREEK WIND U1	BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0	
543 BULL CREEK WIND U2	BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0	
544 CABEZON WIND (RIO BRAVO I WIND) 1 A	CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2	
545 CABEZON WIND (RIO BRAVO I WIND) 1 B	CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4	
546 CACTUS FLATS WIND U1	CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4	
547 CALLAHAN WIND	CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1	
548 CAMERON COUNTY WIND	CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0	
549 CAMP SPRINGS WIND 1	CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5	
550 CAMP SPRINGS WIND 2	CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0	
551 CANADIAN BREAKS WIND	CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1	
552 CAPRICORN RIDGE WIND 1	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7	
553 CAPRICORN RIDGE WIND 2	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5	
554 CAPRICORN RIDGE WIND 3	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9	
555 CAPRICORN RIDGE WIND 4	CAPRIDGE4_CR4	STERLING	WIND-O	WEST	2008	121.5	121.5	
556 CEDRO HILL WIND 1	CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7	
557 CEDRO HILL WIND 2	CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4	
558 CHALUPA WIND	CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3	
559 CHAMPION WIND	CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	126.5	95.4	
560 CHAPMAN RANCH WIND IA (SANTA CRUZ)	SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6	
561 CHAPMAN RANCH WIND IB (SANTA CRUZ)	SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4	
562 COTTON PLAINS WIND	COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4	
563 CRANELL WIND	CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0	
564 DERMOTT WIND 1_1	DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5	
565 DERMOTT WIND 1_2	DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5	
566 DESERT SKY WIND 1 A	DSKYWIND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1	
567 DESERT SKY WIND 1 B	DSKYWIND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4	
568 DESERT SKY WIND 2 A	DSKYWIND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7	
569 DESERT SKY WIND 2 B	DSKYWIND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0	
570 DOUG COLBECK'S CORNER (CONWAY) A	GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	
571 DOUG COLBECK'S CORNER (CONWAY) B	GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	
572 EAST RAYMOND WIND (EL RAYO) U1	EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0	

Unit Capacities - April 2025

573 EAST RAYMOND WIND (EL RAYO) U2	EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
574 ELBOW CREEK WIND	ELB_ELBCCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
575 ELECTRA WIND 1	DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
576 ELECTRA WIND 2	DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
577 EL ALGODON ALTO W U1	ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
578 EL ALGODON ALTO W U2	ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
579 ESPIRITU WIND	CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
580 FALVEZ ASTRA WIND	ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
581 FLAT TOP WIND I	FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
582 FLUVANNA RENEWABLE 1 A	FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
583 FLUVANNA RENEWABLE 1 B	FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
584 FOARD CITY WIND 1 A	FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
585 FOARD CITY WIND 1 B	FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
586 FOREST CREEK WIND	MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2	124.2
587 GOAT WIND	GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0
588 GOAT WIND 2	GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6
589 GOLDTHWAITE WIND 1	GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
590 GOODNIGHT WIND U1	GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
591 GOODNIGHT WIND U2	GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
592 GOPHER CREEK WIND 1	GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
593 GOPHER CREEK WIND 2	GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
594 GRANDVIEW WIND 1 (CONWAY) GV1A	GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4
595 GRANDVIEW WIND 1 (CONWAY) GV1B	GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8
596 GREEN MOUNTAIN WIND (BRAZOS) U1	BRAZ_WND_BRAZ_WND1	SCURRY	WIND-O	WEST	2023	120.0	120.0
597 GREEN MOUNTAIN WIND (BRAZOS) U2	BRAZ_WND_BRAZ_WND2	SCURRY	WIND-O	WEST	2023	62.4	62.4
598 GREEN PASTURES WIND I	GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
599 GRIFFIN TRAIL WIND U1	GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
600 GRIFFIN TRAIL WIND U2	GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
601 GULF WIND I	TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
602 GULF WIND II	TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
603 GUNSIGHT MOUNTAIN WIND	GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9
604 HACKBERRY WIND	HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5
605 HEREFORD WIND G	HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
606 HEREFORD WIND V	HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
607 HICKMAN (SANTA RITA WIND) 1	HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
608 HICKMAN (SANTA RITA WIND) 2	HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
609 HIDALGO & STARR WIND 11	MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
610 HIDALGO & STARR WIND 12	MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
611 HIDALGO & STARR WIND 21	MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
612 HIDALGO II WIND	MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
613 HIGH LONESOME W 1A	HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
614 HIGH LONESOME W 1B	HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	51.9	52.0
615 HIGH LONESOME W 1C	HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
616 HIGH LONESOME W 2	HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.4	122.5
617 HIGH LONESOME W 2A	HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
618 HIGH LONESOME W 3	HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.5	127.6
619 HIGH LONESOME W 4	HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.5	101.6
620 HORSE CREEK WIND 1	HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
621 HORSE CREEK WIND 2	HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
622 HORSE HOLLOW WIND 1	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0
623 HORSE HOLLOW WIND 2	HHOLLOW2_WND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0
624 HORSE HOLLOW WIND 3	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4
625 HORSE HOLLOW WIND 4	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0
626 INADALE WIND 1	INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
627 INADALE WIND 2	INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
628 INDIAN MESA WIND	INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8
629 INERTIA WIND U1	INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
630 INERTIA WIND U2	INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7
631 INERTIA WIND U3	INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
632 JAVELINA I WIND 18	BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
633 JAVELINA I WIND 20	BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
634 JAVELINA II WIND 1	BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
635 JAVELINA II WIND 2	BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
636 JAVELINA II WIND 3	BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
637 JUMBO ROAD WIND 1	HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
638 JUMBO ROAD WIND 2	HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
639 KARANKAWA WIND 1A	KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
640 KARANKAWA WIND 1B	KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
641 KARANKAWA WIND 2	KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
642 KEECHI WIND	KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
643 KING MOUNTAIN WIND (NE)	KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
644 KING MOUNTAIN WIND (NW)	KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
645 KING MOUNTAIN WIND (SE)	KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
646 KING MOUNTAIN WIND (SW)	KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
647 LANGFORD WIND POWER	LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
648 LACY CREEK WIND U1	LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
649 LACY CREEK WIND U2	LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
650 LACY CREEK WIND U3	LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
651 LACY CREEK WIND U4	LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	10.1
652 LAS MAJADAS WIND U1	LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
653 LAS MAJADAS WIND U2	LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
654 LAS MAJADAS WIND U3	LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6

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655 LOCKETT WIND FARM	LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
656 LOGANS GAP WIND I U1	LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
657 LOGANS GAP WIND I U2	LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
658 LONE STAR WIND 1 (MESQUITE)	LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0
659 LONE STAR WIND 2 (POST OAK) U1	LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0
660 LONE STAR WIND 2 (POST OAK) U2	LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0
661 LONGHORN WIND NORTH U1	LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
662 LONGHORN WIND NORTH U2	LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
663 LORAIN WINDPARK I	LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0
664 LORAIN WINDPARK II	LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
665 LORAIN WINDPARK III	LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
666 LORAIN WINDPARK IV	LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
667 LOS VIENTOS III WIND	LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
668 LOS VIENTOS IV WIND	LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
669 LOS VIENTOS V WIND	LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
670 LOS VIENTOS WIND I	LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
671 LOS VIENTOS WIND II	LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
672 MAGIC VALLEY WIND (REDFISH) 1A	REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
673 MAGIC VALLEY WIND (REDFISH) 1B	REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
674 MARIAH DEL NORTE 1	MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
675 MARIAH DEL NORTE 2	MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
676 MAVERICK CREEK WIND WEST U1	MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
677 MAVERICK CREEK WIND WEST U2	MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
678 MAVERICK CREEK WIND WEST U3	MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
679 MAVERICK CREEK WIND WEST U4	MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
680 MAVERICK CREEK WIND EAST U1	MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
681 MAVERICK CREEK WIND EAST U2	MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
682 MAVERICK CREEK WIND EAST U3	MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
683 MAVERICK CREEK WIND EAST U4	MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
684 MAVERICK CREEK WIND EAST U5	MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
685 MCADOO WIND	MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
686 MESQUITE CREEK WIND 1	MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
687 MESQUITE CREEK WIND 2	MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
688 MIAMI WIND G1	MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
689 MIAMI WIND G2	MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
690 MIDWAY WIND	MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
691 MONTGOMERY RANCH WIND U1	MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
692 MONTGOMERY RANCH WIND U2	MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
693 NIELS BOHR WIND A (BEARKAT WIND A)	NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6
694 NOTREES WIND 1	NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
695 NOTREES WIND 2	NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
696 OCOTILLO WIND	OWF_OW	HOWARD	WIND-O	WEST	2008	54.6	54.6
697 OLD SETTLER WIND	COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
698 OVEJA WIND U1	OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
699 OVEJA WIND U2	OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
700 PALMAS ALTAS WIND	PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
701 PANHANDLE WIND 1 U1	PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
702 PANHANDLE WIND 1 U2	PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
703 PANHANDLE WIND 2 U1	PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
704 PANHANDLE WIND 2 U2	PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
705 PANTHER CREEK WIND 1	PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
706 PANTHER CREEK WIND 2	PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
707 PANTHER CREEK WIND 3 A	PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
708 PANTHER CREEK WIND 3 B	PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
709 PAPALOTE CREEK WIND	PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
710 PAPALOTE CREEK WIND II	COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
711 PECOS WIND 1 (WOODWARD)	WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
712 PECOS WIND 2 (WOODWARD)	WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	86.0	85.8
713 PENASCAL WIND 1	PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
714 PENASCAL WIND 2	PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
715 PENASCAL WIND 3	PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
716 PEYTON CREEK WIND	PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
717 PYRON WIND 1	PYR_PYRON1	NOLAN	WIND-O	WEST	2008	131.2	131.2
718 PYRON WIND 2	PYR_PYRON2	NOLAN	WIND-O	WEST	2008	137.7	137.7
719 RANCHERO WIND U1	RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
720 RANCHERO WIND U2	RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
721 RATTLESNAKE I WIND ENERGY CENTER G1	RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
722 RATTLESNAKE I WIND ENERGY CENTER G2	RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
723 RED CANYON WIND	RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
724 RELOJ DEL SOL WIND U1	RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
725 RELOJ DEL SOL WIND U2	RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
726 RELOJ DEL SOL WIND U3	RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
727 RELOJ DEL SOL WIND U4	RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
728 ROCK SPRINGS VAL VERDE WIND (FERMI) 1	FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
729 ROCK SPRINGS VAL VERDE WIND (FERMI) 2	FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
730 ROSCOE WIND	TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
731 ROSCOE WIND 2A	TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
732 ROUTE 66 WIND	ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
733 RTS 2 WIND (HEART OF TEXAS WIND) U1	RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
734 RTS 2 WIND (HEART OF TEXAS WIND) U2	RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
735 RTS WIND	RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
736 SAGE DRAW WIND U1	SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2

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737 SAGE DRAW WIND U2	SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
738 SALT FORK 1 WIND U1	SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
739 SALT FORK 1 WIND U2	SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
740 SAN ROMAN WIND	SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
741 SAND BLUFF WIND U1	MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2022	71.4	71.4
742 SAND BLUFF WIND U2	MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2022	14.1	14.1
743 SAND BLUFF WIND U3	MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2022	4.0	4.0
744 SENATE WIND	SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
745 SENDERO WIND ENERGY	EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
746 SEYMOUR HILLS WIND (S_HILLS WIND)	S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
747 SHAFFER (PATRIOT WIND/PETRONILLA)	SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
748 SHANNON WIND	SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
749 SHEEP CREEK WIND	SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
750 SHERBINO 2 WIND	KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0
751 SILVER STAR WIND	FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
752 SOUTH PLAINS WIND 1 U1	SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
753 SOUTH PLAINS WIND 1 U2	SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
754 SOUTH PLAINS WIND 2 U1	SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
755 SOUTH PLAINS WIND 2 U2	SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
756 SOUTH TRENT WIND	STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
757 SPINNING SPUR WIND TWO A	SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
758 SPINNING SPUR WIND TWO B	SSPURTWO_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
759 SPINNING SPUR WIND TWO C	SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
760 STANTON WIND ENERGY	SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
761 STELLA WIND	STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
762 STEPHENS RANCH WIND 1	SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
763 STEPHENS RANCH WIND 2	SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
764 SWEETWATER WIND 1	SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
765 SWEETWATER WIND 2A	SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8
766 SWEETWATER WIND 2B	SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
767 SWEETWATER WIND 3A	SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
768 SWEETWATER WIND 3B	SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
769 SWEETWATER WIND 4-4A	SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0
770 SWEETWATER WIND 4-4B	SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
771 SWEETWATER WIND 4-5	SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
772 TAHOKA WIND 1	TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
773 TAHOKA WIND 2	TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
774 TEXAS BIG SPRING WIND A	SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
775 TG EAST WIND U1	TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
776 TG EAST WIND U2	TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
777 TG EAST WIND U3	TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0
778 TG EAST WIND U4	TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
779 TORRECILLAS WIND 1	TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0
780 TORRECILLAS WIND 2	TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0
781 TORRECILLAS WIND 3	TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5
782 TRENT WIND 1 A	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
783 TRENT WIND 1 B	TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
784 TRENT WIND 2	TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
785 TRENT WIND 3 A	TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
786 TRENT WIND 3 B	TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
787 TRINITY HILLS WIND 1	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
788 TRINITY HILLS WIND 2	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
789 TSTC WEST TEXAS WIND	DG_ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0
790 TURKEY TRACK WIND	TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
791 TYLER BLUFF WIND	TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
792 VENADO WIND U1	VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
793 VENADO WIND U2	VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
794 VERA WIND 1	VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0
795 VERA WIND 2	VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2
796 VERA WIND 3	VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
797 VERA WIND 4	VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
798 VERA WIND 5	VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8
799 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)	VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
800 VORTEX WIND U1	VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6
801 VORTEX WIND U2	VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2
802 VORTEX WIND U3	VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4
803 VORTEX WIND U4	VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0
804 WAKE WIND 1	WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
805 WAKE WIND 2	WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
806 WEST RAYMOND (EL TRUENO) WIND U1	TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
807 WEST RAYMOND (EL TRUENO) WIND U2	TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2
808 WESTERN TRAIL WIND (AJAX WIND) U1	AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
809 WESTERN TRAIL WIND (AJAX WIND) U2	AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
810 WHIRLWIND ENERGY	WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0
811 WHITETAIL WIND	EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3
812 WHITE MESA WIND U1	WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3
813 WHITE MESA 2 WIND U1	WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9
814 WHITE MESA 2 WIND U2	WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3
815 WHITE MESA 2 WIND U3	WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6
816 WHITE MESA 2 WIND U4	WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5
817 WILLOW SPRINGS WIND A	SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0
818 WILLOW SPRINGS WIND B	SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0

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819 WILSON RANCH (INFINITY LIVE OAK WIND)	WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	
820 WINDTHORST 2 WIND	WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	
821 WKN MOZART WIND	MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0	
822 WOLF RIDGE WIND	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	121.5	121.5	
823 Operational Capacity Total (Wind)						34,743.4	34,599.2	
824								
825 Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations								
826 ANCHOR WIND U1	211NR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2024	16.0	16.0
827 BAIRD NORTH WIND U1	201NR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0
828 BAIRD NORTH WIND U2	201NR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0
829 BOARD CREEK WP U1	211NR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2025	108.8	108.8
830 BOARD CREEK WP U2	211NR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2025	190.4	190.4
831 CANYON WIND U1	181NR0030	CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2025	146.6	144.0
832 CANYON WIND U2	181NR0030	CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2025	2.5	2.5
833 CANYON WIND U3	181NR0030	CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2025	59.2	58.2
834 CANYON WIND U4	181NR0030	CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2025	20.2	19.8
835 CANYON WIND U5	181NR0030	CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2025	67.7	66.5
836 CANYON WIND U6	181NR0030	CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2025	12.6	12.4
837 COYOTE WIND U1	171NR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2025	90.0	90.0
838 COYOTE WIND U2	171NR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2025	26.6	26.6
839 COYOTE WIND U3	171NR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2025	126.0	126.0
840 CRAWFISH U1	191NR0177	CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0
841 EL SUAZ RANCH U1	201NR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2025	153.0	153.0
842 EL SUAZ RANCH U2	201NR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2025	148.5	148.5
843 FOXTROT WIND U1	201NR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2025	130.2	130.2
844 FOXTROT WIND U2	201NR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2025	84.0	84.0
845 FOXTROT WIND U3	201NR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2025	54.0	54.0
846 HARALD (BEARKAT WIND B)	151NR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2025	162.1	162.1
847 MARYNEAL WINDPOWER	181NR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2024	182.4	182.4
848 MESTENO WIND	161NR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2024	201.6	201.6
849 PIONEER DJ WIND U1	231NR0387	PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2025	124.1	124.1
850 PIONEER DJ WIND U2	231NR0387	PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2025	16.2	16.2
851 PRAIRIE HILL WIND U1	191NR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2024	153.0	153.0
852 PRAIRIE HILL WIND U2	191NR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2024	147.0	147.0
853 PRIDDY WIND U1	161NR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2024	187.2	187.2
854 PRIDDY WIND U2	161NR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2024	115.2	115.2
855 ROADRUNNER CROSSING WIND II	211NR0515	RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	98.7	98.7
856 ROADRUNNER CROSSING WIND U2	211NR0515	RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	27.7	27.7
857 ROADRUNNER CROSSING WIND 1	191NR0117	RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	126.9	126.9
858 SHAMROCK WIND U1	221NR0502	SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2025	203.1	203.0
859 SHAMROCK WIND U2	221NR0502	SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2025	20.9	20.9
860 WHITEHORSE WIND U1	191NR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2024	209.4	209.4
861 WHITEHORSE WIND U2	191NR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2024	209.5	209.5
862 WILDWIND U1	201NR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2025	18.4	18.4
863 WILDWIND U2	201NR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2025	48.0	48.0
864 WILDWIND U3	201NR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2025	6.3	6.3
865 WILDWIND U4	201NR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2025	54.6	54.6
866 WILDWIND U5	201NR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2025	52.8	52.8
867 YOUNG WIND U1	211NR0401	YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2025	197.4	197.4
868 YOUNG WIND U2	211NR0401	YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2025	152.3	152.3
869 YOUNG WIND U3	211NR0401	YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2025	149.5	149.5
870 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)						4,803.8	4,794.1	
871								
872 Operational Resources (Solar)								
873 ACACIA SOLAR	ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	
874 AIRPORT ROAD LONEWOLFE PHASE ONE	AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0	
875 ALEXIS SOLAR	DG_ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0	
876 ANDROMEDA SOLAR U1	ANDMDSLRL_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0	
877 ANDROMEDA SOLAR U2	ANDMDSLRL_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0	
878 ANSON SOLAR U1	ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0	
879 ANSON SOLAR U2	ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0	
880 ARAGORN SOLAR	ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	187.2	
881 AUREOLA SOLAR U1	AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4	
882 AZURE SKY SOLAR U1	AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9	
883 AZURE SKY SOLAR U2	AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5	
884 BECK 1	DG_CECSSOLAR_DG_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0	
885 BHE SOLAR PEARL PROJECT (SIRIUS 2)	SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1	
886 BKVSOLAR_BKVSOLAR1	BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5	
887 BLUE WING 1 SOLAR	DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	
888 BLUE WING 2 SOLAR	DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	
889 BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)	CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0	
890 BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)	CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0	
891 BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)	CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0	
892 BNB LAMESA SOLAR (PHASE I)	LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6	
893 BNB LAMESA SOLAR (PHASE II)	LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0	
894 BOVINE SOLAR LLC	DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	
895 BOVINE SOLAR LLC	DG_BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	
896 BPL FILES SOLAR	FILESLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0	
897 BRIGHTSIDE SOLAR	BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2023	53.4	50.0	
898 BRONSON SOLAR I	DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	
899 BRONSON SOLAR II	DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	
900 CASCADE SOLAR I	DG_CASCADE_CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	

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901 CASCADE SOLAR II	DG_CASCADE2_CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
902 CASTLE GAP SOLAR	CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
903 CATAN SOLAR	DG_CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
904 CHISUM SOLAR	DG_CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
905 COMMERCE SOLAR	DG_X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
906 CONIGLIO SOLAR	CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
907 CORAL SOLAR U1	CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
908 CORAL SOLAR U2	CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
909 CORAZON SOLAR PHASE I	CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
910 CROWN SOLAR	CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
911 DANCIGER SOLAR U1	DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
912 DANCIGER SOLAR U2	DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
913 DILEO SOLAR	DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
914 EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)	E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
915 EDDY SOLAR II	DG_EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
916 EIFFEL SOLAR	EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
917 ELARA SOLAR	ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
918 ELLIS SOLAR	ELLISLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
919 EMERALD GROVE SOLAR (PECOS SOLAR POWER I)	EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
920 EUNICE SOLAR U1	EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
921 EUNICE SOLAR U2	EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
922 FIFTH GENERATION SOLAR 1	DG_FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
923 FOWLER RANCH	FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
924 FRFWS_FAIRFIELD	FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
925 FRYE SOLAR U1	FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
926 FRYE SOLAR U2	FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
927 FS BARILLA SOLAR-PECOS	HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0
928 FS EAST PECOS SOLAR	BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
929 GALLOWAY 1 SOLAR	GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
930 GALLOWAY 2 SOLAR	GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
931 GOLINDA SOLAR	GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
932 GREASEWOOD SOLAR 1	GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
933 GREASEWOOD SOLAR 2	GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
934 GRIFFIN SOLAR	DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
935 GRIZZLY RIDGE SOLAR	GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
936 HALO SOLAR	HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
937 HIGHWAY 56	DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
938 HM SEALY SOLAR 1	DG_SEALY_UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
939 HOLLYWOOD SOLAR U1	HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	176.1	175.3
940 HOLLYWOOD SOLAR U2	HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	179.0	178.1
941 HOLSTEIN SOLAR 1	HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
942 HOLSTEIN SOLAR 2	HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
943 HOPKINS SOLAR U1	HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
944 HOPKINS SOLAR U2	HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
945 HORIZON SOLAR	HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
946 HPWHSOL_WILDHORSESOLAR	HPWHSOL_WILDHORSESOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
947 IMPACT SOLAR	IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
948 JADE SOLAR U1	JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
949 JADE SOLAR U2	JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
950 JUNO SOLAR PHASE I	JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
951 JUNO SOLAR PHASE II	JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
952 KELLAM SOLAR	KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
953 LAMPWICK SOLAR	DG_LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5
954 LAPETUS SOLAR	LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
955 LEON	DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
956 LILY SOLAR	LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
957 LONG DRAW SOLAR U1	LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
958 LONG DRAW SOLAR U2	LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
959 LONGBOW SOLAR	LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
960 LSSEALY_LOCALSUNSEALY	LSSEALY_LOCALSUNSEALY	AUSTIN	SOLAR	SOUTH	2023	1.6	1.6
961 MALAKOFF	MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
962 MANDORLA SOLAR	MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
963 MARLIN	DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
964 MARS SOLAR (DG)	DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
965 MCLEAN (SHAKES) SOLAR	MCLNSLR_UNIT1	DIMITT	SOLAR	SOUTH	2023	207.4	200.0
966 MEXIA_MEXIA	MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
967 MEXIA1_MEXIA1	MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
968 MEXIA2_MEXIA2	MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
969 MISAE SOLAR U1	MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
970 MISAE SOLAR U2	MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
971 MLKF1_MALAKOFF1	MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
972 MLKF2_MALAKOFF2	MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
973 MUSTANG CREEK SOLAR U1	MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
974 MUSTANG CREEK SOLAR U2	MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
975 NEBULA SOLAR (RAYOS DEL SOL) U1	NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
976 NOBLE SOLAR U1	NOBLESRLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
977 NOBLE SOLAR U2	NOBLESRLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
978 NORTH GAINESVILLE	DG_NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
979 OBERON SOLAR	OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
980 OCI ALAMO 1 SOLAR	OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
981 OCI ALAMO 2 SOLAR-ST. HEDWIG	DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
982 OCI ALAMO 3-WALZEM SOLAR	DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5

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983 OCI ALAMO 4 SOLAR-BRACKETVILLE	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6
984 OCI ALAMO 5 (DOWNIE RANCH)	HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
985 OCI ALAMO 6 (SIRIUS/WEST TEXAS)	SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
986 OCI ALAMO 7 (PAINT CREEK)	SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0
987 PEGASUS_PEGASUS	PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
988 PHOEBE SOLAR 1	PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.0	125.1
989 PHOEBE SOLAR 2	PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.0	128.1
990 PHOENIX SOLAR	PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
991 PISGAH RIDGE SOLAR U1	PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5
992 PISGAH RIDGE SOLAR U2	PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5
993 PITTS DUDIK SOLAR U1	PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
994 POWERFIN KINGSBERY	DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
995 PROSPERO SOLAR 1 U1	PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
996 PROSPERO SOLAR 1 U2	PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
997 PROSPERO SOLAR 2 U1	PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
998 PROSPERO SOLAR 2 U2	PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
999 QUEEN SOLAR U1	QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
1000 QUEEN SOLAR U2	QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
1001 QUEEN SOLAR U3	QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5
1002 QUEEN SOLAR U4	QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1003 RADIAN SOLAR U1	RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1004 RADIAN SOLAR U2	RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1005 RAMBLER SOLAR	RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1006 RATLIFF SOLAR (CONCHO VALLEY SOLAR)	RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1007 RE ROSEROCK SOLAR 1	REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1008 RE ROSEROCK SOLAR 2	REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8
1009 REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)	REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1010 REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)	REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1011 RENEWABLE ENERGY ALTERNATIVES-CCS1	DG_COSEVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1012 RIGGINS (SE BUCKTHORN WESTEX SOLAR)	RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1013 RIPPEY SOLAR	RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8
1014 ROWLAND SOLAR I	ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0
1015 ROWLAND SOLAR II	ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0
1016 SOLAIREHOLMAN 1	LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0
1017 SPARTA SOLAR U1	SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0
1018 SPARTA SOLAR U2	SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0
1019 SP-TX-12-PHASE B	SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5
1020 STERLING	DG_STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0
1021 STRATEGIC SOLAR 1	STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0
1022 SUN VALLEY U1	SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8
1023 SUN VALLEY U2	SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2
1024 SUNEDISON CPS3 SOMERSET 1 SOLAR	DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6
1025 SUNEDISON RABEL ROAD SOLAR	DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1026 SUNEDISON SOMERSET 2 SOLAR	DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0
1027 SUNEDISON VALLEY ROAD SOLAR	DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1028 SUNRAY	SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0
1029 TALCOWST_TALCO	TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5
1030 TAVENER U1 (FORT BEND SOLAR)	TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5
1031 TAVENER U2 (FORT BEND SOLAR)	TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4
1032 TAYGETE SOLAR 1 U1	TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9
1033 TAYGETE SOLAR 1 U2	TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9
1034 TAYGETE SOLAR 2 U1	TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9
1035 TAYGETE SOLAR 2 U2	TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9
1036 TEXAS SOLAR NOVA U1	NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0
1037 TEXAS SOLAR NOVA U2	NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0
1038 TIERRA BONITA SOLAR U1	TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6
1039 TIERRA BONITA SOLAR U2	TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3
1040 TITAN SOLAR (IP TITAN) U1	TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8
1041 TITAN SOLAR (IP TITAN) U2	TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1
1042 TPE ERATH SOLAR	DG_ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0
1043 TRN_TRINITYBAY	TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5
1044 TRUE NORTH SOLAR U1	TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1045 TRUE NORTH SOLAR U2	TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1046 VANCOURT SOLAR	VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7
1047 VISION SOLAR 1	VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	127.0
1048 WAGYU SOLAR	WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0
1049 WALNUT SPRINGS	DG_WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0
1050 WAYMARK SOLAR	WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0
1051 WEBBERVILLE SOLAR	WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7
1052 WEST MOORE II	DG_WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0
1053 WEST OF PECOS SOLAR	W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0
1054 WESTORIA SOLAR U1	WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1055 WESTORIA SOLAR U2	WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1056 WHITESBORO	DG_WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1057 WHITESBORO II	DG_WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1058 WHITEWRIGHT	DG_WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0
1059 WHITNEY SOLAR	DG_WHITNEY_SOLAR1	BOSQUE	SOLAR	NORTH	2017	10.0	10.0
1060 WHSOLAR_WILDHORSE_SOLAR	WHSOLAR_WILDHORSE_SOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
1061 YELLOW JACKET SOLAR	DG_YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	10.0	5.0
1062 ZIER SOLAR	ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0
1063 Operational Capacity Total (Solar)						17,415.1	17,305.2
1064							

Unit Capacities - April 2025

1147 AE-TELVIEW ESS (DGR)	TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1148 AL PASTOR BESS	ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1149 ANCHOR BESS U1	ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2022	35.2	35.2
1150 ANCHOR BESS U2	ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2022	36.3	36.3
1151 ANEMOI ENERGY STORAGE	ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1152 AZURE SKY BESS	AZURE_BESS1	HASKELL	STORAGE	WEST	2021	77.6	77.6
1153 BAT CAVE	BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5
1154 BAY CITY BESS (DGR)	BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1155 BELDING TNP (TRIPLE BUTTE BATTERY) (DGR)	BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5
1156 BLUE JAY BESS	BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2022	51.6	50.0
1157 BLUE SUMMIT BATTERY	BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0
1158 BOCO BESS	BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154.0	150.0
1159 BRP ALVIN (DGR)	ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1160 BRP ANGLETON (DGR)	ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1161 BRP BRAZORIA	BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0
1162 BRP DICKINSON (DGR)	DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1163 BRP DICKENS BESS U1	DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1164 BRP DICKENS BESS U2	DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1165 BRP DICKENS BESS U3	DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1166 BRP DICKENS BESS U4	DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1167 BRP HEIGHTS (DGR)	HEIGHTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0
1168 BRP HYDRA BESS	HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024	200.8	200.0
1169 BRP LIBRA BESS	LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0
1170 BRP LOOP 463 (DGR)	L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0
1171 BRP LOPENO (DGR)	LOPENO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1172 BRP MAGNOLIA (DGR)	MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1173 BRP ODESSA SW (DGR)	ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1174 BRP PALEO BESS	PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	200.8	200.0
1175 BRP PAVO BESS U1	PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1176 BRP PAVO BESS U2	PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1177 BRP PUEBLO I (DGR)	BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1178 BRP PUEBLO II (DGR)	BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1179 BRP RANCHTOWN (DGR)	KO_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0
1180 BRP SWEENEY (DGR)	SWEENEY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1181 BRP TORTOLAS BESS	TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	50.3	50.0
1182 BRP ZAPATA I (DGR)	BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1183 BRP ZAPATA II (DGR)	BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1184 BYRD RANCH STORAGE	BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6	50.0
1185 CALLISTO I ENERGY CENTER U1	CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1186 CALLISTO I ENERGY CENTER U2	CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1187 CAMERON STORAGE (SABAL STORAGE)	CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1188 CASTLE GAP BATTERY	CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1189 CATARINA BESS (DGR)	CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1190 CENTURY BESS	CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1191 CEDARVALE BESS (DGR)	CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1192 CHISHOLM GRID	CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	-
1193 CISCO BESS (DGR)	CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1194 CONTINENTAL BESS (DGR)	CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9	9.9
1195 COMMERCE ST ESS (DGR)	X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1196 CONNOLLY STORAGE	CNLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1197 CORAL STORAGE U1	CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1198 CORAL STORAGE U2	CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1199 COYOTE SPRINGS BESS (DGR)	COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1200 CROCKETT BESS	CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1201 CROSSETT POWER U1	CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1202 CROSSETT POWER U2	CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1203 DECORDOVA BESS U1	DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1204 DECORDOVA BESS U2	DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1205 DECORDOVA BESS U3	DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1206 DECORDOVA BESS U4	DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1207 DIBOLL BESS (DGR)	DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1208 EBONY ENERGY STORAGE	EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1209 ENDURANCE PARK STORAGE	ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1210 ESTONIAN ENERGY STORAGE	ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1211 EUNICE STORAGE	EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1212 FALFURRIAS BESS (DGR)	FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	9.9	9.9
1213 FARMERSVILLE BESS (DGR)	FRMRSVLW_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1214 FAULKNER BESS (DGR)	FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1215 FENCE POST BESS U1	FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1216 FIVE WELLS STORAGE	FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1217 FLAT TOP BATTERY (DGR)	FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1218 FLOWER VALLEY II BATT	FLOWERIL_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0
1219 GAMBIT BATTERY	GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1220 GARDEN CITY EAST BESS (DGR)	GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9
1221 GEORGETOWN SOUTH (RABBIT HILL ESS) (DGR)	GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1222 GIGA TEXAS ENERGY STORAGE	GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0
1223 GOMEZ BESS (DGR)	GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1224 GREGORY BESS	GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1225 HAMILTON BESS (DGR) U1	HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9
1226 HIGH LONESOME BESS	HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0
1227 HOEFSROAD BESS (DGR)	HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0	2.0
1228 HOLCOMB BESS (DGR)	HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9

Unit Capacities - April 2025

1229 HOLY ESS U1	HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1230 HOLY ESS U2	HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1231 HOUSE MOUNTAIN BESS	HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1232 HUMMINGBIRD STORAGE	HMNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1233 INADALE ESS	INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1234 JOHNSON CITY BESS (DGR)	JOHNCL_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1235 JUDKINS BESS (DGR)	JDKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1236 JUNCTION BESS (DGR)	JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1237 KINGSBERRY ENERGY STORAGE SYSTEM	DG_KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1238 LIGGETT SWITCH BESS	LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1239 LILY STORAGE	LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1240 LIMOUSIN OAK STORAGE	LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1241 LONESTAR BESS (DGR)	LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1242 LUFKIN SOUTH BESS (DGR)	LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1243 MADERO GRID U1	MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1244 MADERO GRID U2 (IGNACIO GRID)	MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1245 MAINLAND BESS (DGR)	MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1246 MINERAL WELLS EAST BESS (DGR)	MNWLE_BESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9
1247 MU ENERGY STORAGE SYSTEM	DG_MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1248 MUSTANG CREEK STORAGE	MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5
1249 NOBLE STORAGE U1	NOBLESLR_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1250 NOBLE STORAGE U2	NOBLESLR_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1251 NORTH ALAMO BESS (DGR)	N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1252 NORTH COLUMBIA (ROUGHNECK STORAGE)	NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	51.8	50.0
1253 NORTH FORK	NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1254 NORTH MERCEDES BESS (DGR)	N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1255 NOTREES BATTERY FACILITY	NWF_NBS	WINKLER	STORAGE	WEST	2012	36.0	33.7
1256 OLNEY BESS (DGR)	OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9
1257 PAULINE BESS (DGR)	PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1258 PAVLOV BESS (DGR)	PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1259 PORT LAVACA BATTERY (DGR)	PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1260 PYOTE TNP (SWOOSE BATTERY) (DGR)	PYOTE_SWOOSEU1	WARD	STORAGE	WEST	2021	9.9	9.9
1261 PYRON BESS 2A	PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15.1	15.1
1262 PYRON BESS 2B	PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15.1	15.1
1263 PYRON BESS	PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1264 QUEEN BESS	QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0
1265 RATTLESNAKE BESS (DGR)	RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1266 REGIS MOORE FIELD BESS	MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1267 REGIS PALACIOS BESS	PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1268 REPUBLIC ROAD STORAGE	RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0
1269 RIVER BEND (BRAZOS BEND BESS)	RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1270 RIVER VALLEY STORAGE U1	RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1271 RIVER VALLEY STORAGE U2	RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1272 RODEO RANCH ENERGY STORAGE U1	RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1273 RODEO RANCH ENERGY STORAGE U2	RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1274 ROSELAND STORAGE	ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	51.6	50.0
1275 RUSSEK STREET BESS (DGR)	RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1276 SADDLEBACK BESS (DGR)	SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1277 SANDLAKE BESS (DGR)	SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1278 SARAGOSA BESS (DGR)	SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1279 SCREWBEAN BESS (DGR)	SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9
1280 SHEEP CREEK STORAGE	SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1281 SILICON HILL STORAGE U1	SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1282 SILICON HILL STORAGE U2	SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1283 SMT ELSA (DGR)	ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1284 SMT GARCENO BESS (DGR)	GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1285 SMT LOS FRESNOS (DGR)	L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1286 SMT MAYBERRY BESS (DGR)	MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1287 SMT RIO GRANDE CITY BESS (DGR)	RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1288 SMT SANTA ROSA (DGR)	S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1289 SNYDER (DGR)	DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1290 SP TX-12B BESS	SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1
1291 STAMPEDE BESS U1	STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	73.0
1292 ST. GALL I ENERGY STORAGE	SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1293 SUN VALLEY BESS U1	SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1294 SUN VALLEY BESS U2	SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1295 SWEETWATER BESS (DGR)	SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1296 SWOOSE II	SWOOSEII_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0
1297 TIMBERWOLF BESS	TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1298 TOYAH POWER STATION (DGR)	TOYAH_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1299 TURQUOISE STORAGE	TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1300 VAL VERDE BESS (DGR)	MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1301 VORTEX BESS	VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2022	121.8	121.8
1302 WEST COLUMBIA (PROSPECT STORAGE) (DGR)	WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1303 WEST HARLINGEN BESS (DGR)	W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1304 WESTOVER BESS (DGR)	WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1305 WEIL TRACT BESS	WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10.0	9.9
1306 WIGEON WHISTLE BESS	WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1307 WOLF TANK STORAGE	WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1308 WORSHAM BATTERY (DGR)	WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1309 ZIER STORAGE U1	ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1310 Operational Capacity Total (Storage)						7,961.7	7,761.0

Unit Capacities - April 2025

1311									
1312	Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations								
1313	ANGELO STORAGE	23INR0418	ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2024	103.0	100.0
1314	ANGLETON BESS	24INR0547	AE_BESS	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1315	BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2025	80.0	80.0
1316	BRIGHT ARROW STORAGE U1	22INR0302	BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2025	49.3	48.3
1317	BRIGHT ARROW STORAGE U2	22INR0302	BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2025	52.8	51.7
1318	BURKSOL BESS (DONEGAL BESS)	23INR0103	BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.0	100.0
1319	DAMON STORAGE	23INR0523	DA_BESS	BRAZORIA	STORAGE	COASTAL	2025	5.0	5.0
1320	DANISH FIELDS STORAGE U1	21INR0450	DAN_BESS1	WHARTON	STORAGE	SOUTH	2025	77.8	76.3
1321	DANISH FIELDS STORAGE U2	21INR0450	DAN_BESS2	WHARTON	STORAGE	SOUTH	2025	75.1	73.7
1322	ELIZA STORAGE	22INR0260	ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.4	100.0
1323	FARMERSVILLE WEST BESS 2	23INR0618	FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1324	FORT MASON BESS	23INR0500	FORTMA_BESS1	MASON	STORAGE	SOUTH	2025	9.8	9.8
1325	GREAT KISKADEE STORAGE	23INR0166	GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	102.5	100.0
1326	IEP ORCHARD BESS	23INR0556	OR_BESS	FORT BEND	STORAGE	HOUSTON	2025	10.0	10.0
1327	INERTIA BESS	22INR0328	INRT_W_BESS_1	HASKELL	STORAGE	WEST	2025	13.0	13.0
1328	JADE STORAGE U1	24INR0629	JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2025	78.5	78.1
1329	JADE STORAGE U1	24INR0629	JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2025	82.3	81.9
1330	JARVIS BESS U1	24INR0265	JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	154.2	153.5
1331	JARVIS BESS U2	24INR0265	JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	154.2	153.5
1332	JUNCTION NORTH BESS	23INR0619	JUNORTH1_BES1	KIMBLE	STORAGE	SOUTH	2024	9.9	9.9
1333	LONGBOW BESS	25INR0328	LON_BES1	BRAZORIA	STORAGE	COASTAL	2025	180.8	174.0
1334	MAYBERRY II BESS	23INR0807	MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2025	10.0	9.9
1335	MIDWAY BESS U1	23INR0688	MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1336	MUENSTER BESS	22INR0590	MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	9.9	9.9
1337	MYRTLE STORAGE U1	21INR0442	MYR_BES1	BRAZORIA	STORAGE	COASTAL	2025	76.9	76.3
1338	MYRTLE STORAGE U2	21INR0442	MYR_BES2	BRAZORIA	STORAGE	COASTAL	2025	74.3	73.7
1339	PEARSALL BESS	24INR0560	PEARSAL3_BES1	FRIO	STORAGE	SOUTH	2024	9.9	9.9
1340	PHOTON STORAGE U1	23INR0460	PHO_BES1	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1341	PHOTON STORAGE U2	25INR0691	PHO_BES2	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1342	SHAMROCK ENERGY STORAGE (SLF)	24INR0568	SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1343	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)							2,057.0	2,027.5
1344									
1345	Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT					-	-
1346									
1347	Capacity Pending Retirement		PENDRETIRE_CAP					-	-
1348									
1349	Non-Synchronous Tie Resources								
1350	EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	-
1351	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0
1352	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	-
1353	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1354	Non-Synchronous Ties Total							1,220.0	520.0
1355									
1356	Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed								
1357	CALPINE FREESTONE PEAKER 1 (TEF)	26INR0049	FREESTONE	GAS-GT	NORTH	2026		-	-
1358	CALPINE FREESTONE PEAKER 2 (TEF)	26INR0109	FREESTONE	GAS-GT	NORTH	2026		-	-
1359	CEDAR BAYOU5 (TEF)	23INR0029	CHAMBERS	GAS-CC	HOUSTON	2027		-	-
1360	COYOTE SPRINGS AGR1 (DGR)	24INR0645	REEVES	DIESEL	WEST	2025		9.9	9.9
1361	ENCHANTED ROCK NEWPP	22INR0546	HARRIS	GAS-IC	HOUSTON	2025		-	-
1362	FRIENDSWOOD G CTG 2	24INR0456	HARRIS	GAS-GT	HOUSTON	2025		-	-
1363	NRG THW GT 345 (TEF)	24INR0482	HARRIS	GAS-GT	HOUSTON	2026		-	-
1364	OLNEY AGR1 (DGR)	24INR0647	YOUNG	DIESEL	WEST	2025		9.9	9.9
1365	SADDLEBACK AGR1 (DGR)	24INR0646	REEVES	DIESEL	WEST	2025		9.9	9.9
1366	UHLAND MAXWELL (TIMMERMAN POWER PLAN)	25INR0223	CALDWELL	GAS-IC	SOUTH	2025		-	-
1367	Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)							29.7	29.7
1368									
1369	Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1370	AQUILLA LAKE 3 WIND	22INR0499	HILL	WIND-O	NORTH	2027		-	-
1371	BIG SAMPSON WIND	16INR0104	CROCKETT	WIND-O	WEST	2025		-	-
1372	CAROL WIND	20INR0217	POTTER	WIND-P	PANHANDLE	2026		-	-
1373	GOODNIGHT WIND II	23INR0637	ARMSTRONG	WIND-P	PANHANDLE	2026		-	-
1374	HART WIND 2	24INR0116	CASTRO	WIND-P	PANHANDLE	2025		-	-
1375	HONEY MESQUITE WIND FARM	26INR0447	GLASSCOCK	WIND-O	WEST	2026		-	-
1376	LA CASA WIND	21INR0240	STEPHENS	WIND-O	NORTH	2025		-	-
1377	MONTE ALTO I WIND	19INR0022	WILLACY	WIND-C	COASTAL	2026		-	-
1378	MONTE ALTO 2 WIND	19INR0023	WILLACY	WIND-C	COASTAL	2026		-	-
1379	MONTE CRISTO 1 WIND	19INR0054	HIDALGO	WIND-O	SOUTH	2025		-	-
1380	PEYTON CREEK WIND II	20INR0155	MATAGORDA	WIND-C	COASTAL	2025		241.2	241.2
1381	RAY GULF WIND	22INR0517	WHARTON	WIND-O	SOUTH	2025		-	-
1382	RUBICON ALPHA WIND	24INR0291	HASKELL	WIND-O	WEST	2027		-	-
1383	SIETE	20INR0047	WEBB	WIND-O	SOUTH	2026		-	-
1384	YELLOW CAT WIND	25INR0018	NAVARRO	WIND-O	NORTH	2026		-	-
1385	Planned Capacity Total (Wind)							241.2	241.2
1386									
1387	Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1388	ALILA SOLAR	23INR0093	SAN PATRICIO	SOLAR	COASTAL	2026		-	-
1389	ANGUS SOLAR	20INR0035	BOSQUE	SOLAR	NORTH	2026		-	-
1390	ANSON SOLAR CENTER, PHASE II	20INR0242	JONES	SOLAR	WEST	2025		-	-
1391	ARGENTA SOLAR	25INR0060	BEE	SOLAR	SOUTH	2027		-	-
1392	ARMADILLO SOLAR	21INR0421	NAVARRO	SOLAR	NORTH	2026		-	-

Unit Capacities - April 2025

1393 ARROYO SOLAR	20INR0086	CAMERON	SOLAR	COASTAL	2028	-	-
1394 ASH CREEK SOLAR	21INR0379	HILL	SOLAR	NORTH	2025	417.7	417.7
1395 AUSTIN BAYOU SOLAR	25INR0102	BRAZORIA	SOLAR	COASTAL	2027	-	-
1396 AZALEA SPRINGS SOLAR	19INR0110	ANGELINA	SOLAR	NORTH	2025	-	-
1397 BLEVINS SOLAR	23INR0118	FALLS	SOLAR	NORTH	2025	-	-
1398 BLUE SKY SOL	22INR0455	CROCKETT	SOLAR	WEST	2025	101.2	101.2
1399 BUZIOS SOLAR	24INR0399	MOTLEY	SOLAR	PANHANDLE	2026	-	-
1400 CACHENA SOLAR SLF	23INR0027	WILSON	SOLAR	SOUTH	2027	-	-
1401 CALICHE MOUND SOLAR	23INR0056	DEAF SMITH	SOLAR	PANHANDLE	2025	-	-
1402 CANTALOUPE SOLAR	23INR0116	REEVES	SOLAR	WEST	2028	-	-
1403 CASCADE SOLAR	23INR0091	BRAZORIA	SOLAR	COASTAL	2026	-	-
1404 CHARGER SOLAR	23INR0047	REFUGIO	SOLAR	COASTAL	2026	-	-
1405 CRADLE SOLAR	23INR0150	BRAZORIA	SOLAR	COASTAL	2025	-	-
1406 CROWDED STAR SOLAR	20INR0241	JONES	SOLAR	WEST	2026	-	-
1407 CROWDED STAR SOLAR II	22INR0274	JONES	SOLAR	WEST	2026	-	-
1408 CUCHILLAS SOLAR	24INR0059	WEBB	SOLAR	SOUTH	2026	-	-
1409 DELILAH SOLAR 2	22INR0203	LAMAR	SOLAR	NORTH	2025	-	-
1410 DESERT VINE SOLAR	22INR0307	ZAPATA	SOLAR	SOUTH	2026	-	-
1411 DIAMONDBACK SOLAR	20INR0162	STARR	SOLAR	SOUTH	2027	-	-
1412 DIVER SOLAR	25INR0105	LIMESTONE	SOLAR	NORTH	2026	-	-
1413 DONEGAL SOLAR	23INR0089	DICKENS	SOLAR	PANHANDLE	2027	-	-
1414 DORADO SOLAR	22INR0261	CALLAHAN	SOLAR	WEST	2025	-	-
1415 DOVE RUN SOLAR	21INR0326	DUVAL	SOLAR	SOUTH	2026	-	-
1416 DR SOLAR	22INR0454	CULBERSON	SOLAR	WEST	2026	-	-
1417 DRY CREEK SOLAR I	23INR0286	RUSK	SOLAR	NORTH	2026	-	-
1418 DUFFY SOLAR	23INR0057	MATAGORDA	SOLAR	COASTAL	2027	-	-
1419 ELDORA SOLAR	24INR0337	MATAGORDA	SOLAR	COASTAL	2026	-	-
1420 ERATH COUNTY SOLAR	23INR0202	ERATH	SOLAR	NORTH	2026	-	-
1421 FAGUS SOLAR PARK 1 SLF	20INR0091	CHILDRESS	SOLAR	PANHANDLE	2026	-	-
1422 FAGUS SOLAR PARK 2 SLF	25INR0672	CHILDRESS	SOLAR	PANHANDLE	2026	-	-
1423 FAGUS SOLAR PARK 3 SLF	26INR0524	CHILDRESS	SOLAR	PANHANDLE	2026	-	-
1424 FEWELL SOLAR	23INR0367	LIMESTONE	SOLAR	NORTH	2027	-	-
1425 FUNSTON SOLAR (ALTERNATIVE POI LONE STA)	29INR0015	JONES	SOLAR	WEST	2027	-	-
1426 GAIA SOLAR	24INR0141	NAVARRO	SOLAR	NORTH	2025	-	-
1427 GARCITAS CREEK SOLAR	23INR0223	JACKSON	SOLAR	SOUTH	2026	-	-
1428 GLASGOW SOLAR	24INR0206	NAVARRO	SOLAR	NORTH	2027	-	-
1429 GP SOLAR	23INR0045	VAN ZANDT	SOLAR	NORTH	2025	-	-
1430 GREYHOUND SOLAR	21INR0268	ECTOR	SOLAR	WEST	2026	-	-
1431 GRIMES COUNTY SOLAR	23INR0160	GRIMES	SOLAR	NORTH	2025	-	-
1432 HANSON SOLAR	23INR0086	COLEMAN	SOLAR	WEST	2027	-	-
1433 HICKERSON SOLAR	21INR0359	BOSQUE	SOLAR	NORTH	2026	-	-
1434 HIGH CHAP SOLAR	25INR0068	BRAZORIA	SOLAR	COASTAL	2027	-	-
1435 HIGH NOON SOLAR	24INR0124	HILL	SOLAR	NORTH	2027	-	-
1436 HONEYCOMB SOLAR	22INR0559	BEE	SOLAR	SOUTH	2026	-	-
1437 HORNET SOLAR	23INR0021	SWISHER	SOLAR	PANHANDLE	2025	-	-
1438 HORNET SOLAR II SLF	25INR0282	CASTRO	SOLAR	PANHANDLE	2026	-	-
1439 HOYTE SOLAR	23INR0235	MILAM	SOLAR	SOUTH	2026	-	-
1440 INDIGO SOLAR	21INR0031	FISHER	SOLAR	WEST	2026	-	-
1441 INERTIA SOLAR	22INR0374	HASKELL	SOLAR	WEST	2027	-	-
1442 ISAAC SOLAR	25INR0232	MATAGORDA	SOLAR	COASTAL	2026	-	-
1443 LANGER SOLAR	23INR0030	BOSQUE	SOLAR	NORTH	2027	-	-
1444 LAVACA BAY SOLAR	23INR0084	MATAGORDA	SOLAR	COASTAL	2026	-	-
1445 LEIGHTON SOLAR SLF	24INR0298	LIMESTONE	SOLAR	NORTH	2026	-	-
1446 LEON SOLAR PARK	26INR0023	LEON	SOLAR	NORTH	2026	-	-
1447 LIMWOOD SOLAR	23INR0249	BELL	SOLAR	NORTH	2025	-	-
1448 LONG POINT SOLAR	19INR0042	BRAZORIA	SOLAR	COASTAL	2025	-	-
1449 LUNIS CREEK SOLAR SLF	21INR0344	JACKSON	SOLAR	SOUTH	2026	-	-
1450 MALDIVES SOLAR (ALTERNATE POI)	25INR0400	SCURRY	SOLAR	WEST	2027	-	-
1451 MALEZA SOLAR	21INR0220	WHARTON	SOLAR	SOUTH	2025	-	-
1452 MATAGORDA SOLAR	22INR0342	MATAGORDA	SOLAR	COASTAL	2026	-	-
1453 MIDPOINT SOLAR	24INR0139	HILL	SOLAR	NORTH	2025	-	-
1454 MILLER'S BRANCH I	22INR0270	HASKELL	SOLAR	WEST	2025	-	-
1455 MOCCASIN SOLAR	26INR0269	STONEWALL	SOLAR	WEST	2027	-	-
1456 MRG GOODY SOLAR	23INR0225	LAMAR	SOLAR	NORTH	2026	-	-
1457 NABATOTO SOLAR NORTH	21INR0428	LEON	SOLAR	NORTH	2027	-	-
1458 NAZARETH SOLAR	16INR0049	CASTRO	SOLAR	PANHANDLE	2025	-	-
1459 NEW HICKORY SOLAR	20INR0236	JACKSON	SOLAR	SOUTH	2026	-	-
1460 NIGHTFALL SOLAR SLF	21INR0334	UVALDE	SOLAR	SOUTH	2026	-	-
1461 NORIA SOLAR DCC	23INR0061	NUECES	SOLAR	COASTAL	2026	-	-
1462 NORTHINGTON SOLAR	25INR0319	WHARTON	SOLAR	SOUTH	2027	-	-
1463 NORTON SOLAR	19INR0035	RUNNELS	SOLAR	WEST	2025	-	-
1464 ORANGE GROVE SOLAR	21INR0393	JIM WELLS	SOLAR	SOUTH	2025	-	-
1465 ORIANA SOLAR	24INR0093	VICTORIA	SOLAR	SOUTH	2025	-	-
1466 OUTPOST SOLAR	23INR0007	WEBB	SOLAR	SOUTH	2025	-	-
1467 PARLIAMENT SOLAR	23INR0044	WALLER	SOLAR	HOUSTON	2025	-	-
1468 PINE FOREST SOLAR	20INR0203	HOPKINS	SOLAR	NORTH	2025	-	-
1469 PINNINGTON SOLAR	24INR0010	JACK	SOLAR	NORTH	2026	-	-
1470 PITTS DUDIK II	24INR0364	HILL	SOLAR	NORTH	2026	-	-
1471 QUANTUM SOLAR	21INR0207	HASKELL	SOLAR	WEST	2026	-	-
1472 REDONDA SOLAR	23INR0162	ZAPATA	SOLAR	SOUTH	2026	-	-
1473 RENEGADE PROJECT (DAWN SOLAR)	20INR0255	DEAF SMITH	SOLAR	PANHANDLE	2026	-	-
1474 RODEO SOLAR	19INR0103	ANDREWS	SOLAR	WEST	2026	-	-

Unit Capacities - April 2025

1475 SANPAT SOLAR	25INR0052	SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1476 SANPAT SOLAR II	25INR0081	SAN PATRICIO	SOLAR	COASTAL	2026	-	-
1477 SHAULA I SOLAR	22INR0251	DEWITT	SOLAR	SOUTH	2026	-	-
1478 SHAULA II SOLAR	22INR0267	DEWITT	SOLAR	SOUTH	2026	-	-
1479 SHORT CREEK SOLAR	24INR0201	WICHITA	SOLAR	WEST	2029	-	-
1480 SOLACE SOLAR	23INR0031	HASKELL	SOLAR	WEST	2026	-	-
1481 SP JAGUAR SOLAR	24INR0038	MCLENNAN	SOLAR	NORTH	2027	-	-
1482 SPACE CITY SOLAR	21INR0341	WHARTON	SOLAR	SOUTH	2026	-	-
1483 STARLING SOLAR	23INR0035	GONZALES	SOLAR	SOUTH	2027	-	-
1484 STILLHOUSE SOLAR	24INR0166	BELL	SOLAR	NORTH	2025	-	-
1485 STONERIDGE SOLAR	24INR0031	MILAM	SOLAR	SOUTH	2025	-	-
1486 SUN CACTUS SOLAR	25INR0109	DUVAL	SOLAR	SOUTH	2026	-	-
1487 SYPERT BRANCH SOLAR PROJECT	24INR0070	MILAM	SOLAR	SOUTH	2026	-	-
1488 TANGLEWOOD SOLAR	23INR0054	BRAZORIA	SOLAR	COASTAL	2025	-	-
1489 THREE W SOLAR	25INR0055	HILL	SOLAR	NORTH	2026	-	-
1490 TIGER SOLAR	23INR0244	JONES	SOLAR	WEST	2027	-	-
1491 TOKIO SOLAR	23INR0349	MCLENNAN	SOLAR	NORTH	2027	-	-
1492 TORMES SOLAR	22INR0437	NAVARRO	SOLAR	NORTH	2027	-	-
1493 TROJAN SOLAR	23INR0296	COOKE	SOLAR	NORTH	2026	-	-
1494 TYSON NICK SOLAR	20INR0222	LAMAR	SOLAR	NORTH	2025	-	-
1495 ULYSSES SOLAR	21INR0253	COKE	SOLAR	WEST	2026	-	-
1496 UVA CREEK SOLAR	26INR0359	BORDEN	SOLAR	WEST	2028	-	-
1497 VALHALLA SOLAR	26INR0042	BRAZORIA	SOLAR	COASTAL	2026	-	-
1498 XE HERMES SOLAR	23INR0344	BELL	SOLAR	NORTH	2025	-	-
1499 YAUPON SOLAR SLF	24INR0042	MILAM	SOLAR	SOUTH	2026	-	-
1500 ZEISSEL SOLAR	24INR0258	KNOX	SOLAR	WEST	2028	-	-
1501 Planned Capacity Total (Solar)						518.9	518.9
1502							
1503 Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed							
1504 ABILENE ELMCREEK BESS	25INR0701	TAYLOR	STORAGE	WEST	2025	-	-
1505 ABILENE INDUSTRIAL PARK BESS	25INR0702	TAYLOR	STORAGE	WEST	2025	-	-
1506 ALDRIN 138 BESS	25INR0421	BRAZORIA	STORAGE	COASTAL	2026	-	-
1507 ALDRIN 345 BESS	25INR0425	BRAZORIA	STORAGE	COASTAL	2027	-	-
1508 AMADOR STORAGE	24INR0472	VAN ZANDT	STORAGE	NORTH	2025	-	-
1509 ANATOLE RENEWABLE ENERGY STORAGE	24INR0355	HENDERSON	STORAGE	NORTH	2026	-	-
1510 ANDROMEDA STORAGE SLF	24INR0630	SCURRY	STORAGE	WEST	2025	160.4	160.4
1511 ANOLE BESS	23INR0299	DALLAS	STORAGE	NORTH	2025	-	-
1512 ANSON BAT	22INR0457	JONES	STORAGE	WEST	2026	-	-
1513 ANTLIA BESS	22INR0349	VAL VERDE	STORAGE	WEST	2025	-	-
1514 APACHE HILL BESS	25INR0231	HOOD	STORAGE	NORTH	2026	-	-
1515 ARGENTA STORAGE	25INR0061	BEE	STORAGE	SOUTH	2027	-	-
1516 ARROYO STORAGE	24INR0306	CAMERON	STORAGE	COASTAL	2025	-	-
1517 ATASCOCITA BESS	25INR0713	HARRIS	STORAGE	HOUSTON	2025	-	-
1518 AVILA BESS	23INR0287	PECOS	STORAGE	WEST	2025	-	-
1519 BERKMAN STORAGE	24INR0395	GALVESTON	STORAGE	HOUSTON	2027	-	-
1520 BEXAR ESS	23INR0381	BEXAR	STORAGE	SOUTH	2025	-	-
1521 BIG ELM STORAGE	23INR0469	BELL	STORAGE	NORTH	2026	-	-
1522 BIRD DOG BESS	22INR0467	LIVE OAK	STORAGE	SOUTH	2025	-	-
1523 BLACK & GOLD ENERGY STORAGE	24INR0386	MENARD	STORAGE	WEST	2027	-	-
1524 BLACK SPRINGS BESS SLF	24INR0315	PALO PINTO	STORAGE	NORTH	2025	-	-
1525 BLANQUILLA BESS	24INR0528	NUECES	STORAGE	COASTAL	2026	-	-
1526 BLEVINS STORAGE	23INR0119	FALLS	STORAGE	NORTH	2025	-	-
1527 BLUE SKIES BESS	25INR0046	HILL	STORAGE	NORTH	2027	-	-
1528 BLUE SUMMIT ENERGY STORAGE	25INR0492	WILBARGER	STORAGE	WEST	2026	-	-
1529 BOCANOVA BESS	25INR0467	BRAZORIA	STORAGE	COASTAL	2025	-	-
1530 BORDERTOWN BESS	23INR0354	STARR	STORAGE	SOUTH	2026	-	-
1531 BRACERO PECAN STORAGE	26INR0034	REEVES	STORAGE	WEST	2026	-	-
1532 BYPASS BATTERY STORAGE	23INR0336	FORT BEND	STORAGE	HOUSTON	2025	-	-
1533 CACHI BESS	22INR0388	GUADALUPE	STORAGE	SOUTH	2025	205.5	205.5
1534 CALLISTO II ENERGY CENTER	22INR0558	HARRIS	STORAGE	HOUSTON	2025	-	-
1535 CANTALOUPE STORAGE	23INR0117	REEVES	STORAGE	WEST	2028	-	-
1536 CARAMBOLA BESS (SMT MCALLEN II)	24INR0436	HIDALGO	STORAGE	SOUTH	2026	-	-
1537 CARINA BESS	22INR0353	NUECES	STORAGE	COASTAL	2025	-	-
1538 CARRIZO SPRINGS BESS	25INR0592	DIMMIT	STORAGE	SOUTH	2025	-	-
1539 CARTWHEEL BESS 1	23INR0494	HOPKINS	STORAGE	NORTH	2025	-	-
1540 CASTOR BESS	23INR0358	BRAZORIA	STORAGE	COASTAL	2025	-	-
1541 CHILLINGHAM STORAGE	23INR0079	BELL	STORAGE	NORTH	2025	-	-
1542 CITRUS CITY BESS	24INR0591	HIDALGO	STORAGE	SOUTH	2025	-	-
1543 CITRUS FLATTS BESS	24INR0294	CAMERON	STORAGE	COASTAL	2026	-	-
1544 CITY BREEZE BESS	25INR0271	MATAGORDA	STORAGE	COASTAL	2026	-	-
1545 CONEFLOWER STORAGE PROJECT	23INR0425	CHAMBERS	STORAGE	HOUSTON	2027	-	-
1546 COTTONWOOD BAYOU STORAGE	21INR0443	BRAZORIA	STORAGE	COASTAL	2025	-	-
1547 COTULLA BESS 2	24INR0638	LA SALLE	STORAGE	SOUTH	2025	9.9	9.9
1548 CROSBY BESS	24INR0546	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1549 CROSS TRAILS STORAGE	23INR0372	SCURRY	STORAGE	WEST	2025	-	-
1550 CROWNED HERON BESS	24INR0405	FORT BEND	STORAGE	HOUSTON	2025	-	-
1551 CROWNED HERON BESS 2	24INR0493	FORT BEND	STORAGE	HOUSTON	2025	-	-
1552 DAMON BESS 2 (DGR)	23INR0603	BRAZORIA	STORAGE	COASTAL	2025	-	-
1553 DESERT WILLOW BESS	23INR0195	ELLIS	STORAGE	NORTH	2025	154.4	154.4
1554 DESNA BESS	24INR0128	BRAZORIA	STORAGE	COASTAL	2025	-	-
1555 DESTINY STORAGE	24INR0397	HARRIS	STORAGE	HOUSTON	2026	-	-
1556 DOGFISH BESS	23INR0219	PECOS	STORAGE	WEST	2025	-	-

Unit Capacities - April 2025

1557 ELDORA BESS	24INR0338	MATAGORDA	STORAGE	COASTAL	2026	-	-
1558 ELIO BESS	25INR0103	BRAZORIA	STORAGE	COASTAL	2026	-	-
1559 ESCONDIDO BESS	25INR0593	MAVERICK	STORAGE	SOUTH	2025	-	-
1560 EVAL STORAGE	22INR0401	CAMERON	STORAGE	COASTAL	2028	-	-
1561 EVELYN BATTERY ENERGY STORAGE SYSTEM	24INR0460	GALVESTON	STORAGE	HOUSTON	2025	-	-
1562 FALFUR BESS (DGR)	24INR0593	BROOKS	STORAGE	SOUTH	2025	-	-
1563 FERDINAND GRID BESS	22INR0422	BEXAR	STORAGE	SOUTH	2026	-	-
1564 FORT DUNCAN BESS	23INR0350	MAVERICK	STORAGE	SOUTH	2025	-	-
1565 FORT WATT STORAGE	24INR0498	TARRANT	STORAGE	NORTH	2027	-	-
1566 GAIA STORAGE	24INR0140	NAVARRO	STORAGE	NORTH	2025	-	-
1567 GLASGOW STORAGE	24INR0207	NAVARRO	STORAGE	NORTH	2027	-	-
1568 GOODWIN BESS	25INR0594	HIDALGO	STORAGE	SOUTH	2025	-	-
1569 GRIZZLY RIDGE BESS (DGR)	22INR0596	HAMILTON	STORAGE	NORTH	2023	-	-
1570 GUAJILLO ENERGY STORAGE	23INR0343	WEBB	STORAGE	SOUTH	2025	-	-
1571 GUNNAR BESS	24INR0491	HIDALGO	STORAGE	SOUTH	2025	-	-
1572 HEADCAMP BESS	23INR0401	PECOS	STORAGE	WEST	2025	-	-
1573 HIDDEN LAKES BESS	23INR0617	GALVESTON	STORAGE	HOUSTON	2025	-	-
1574 HIGH NOON STORAGE	24INR0126	HILL	STORAGE	NORTH	2027	-	-
1575 HONEYCOMB STORAGE SLF	23INR0392	BEE	STORAGE	SOUTH	2026	-	-
1576 HORNET STORAGE II SLF	25INR0283	CASTRO	STORAGE	PANHANDLE	2026	-	-
1577 HOUSTON IV BESS	24INR0584	HARRIS	STORAGE	HOUSTON	2026	-	-
1578 INERTIA BESS 2	22INR0375	HASKELL	STORAGE	WEST	2027	-	-
1579 IRON BELT ENERGY STORAGE	25INR0208	BORDEN	STORAGE	WEST	2026	-	-
1580 LAURELES BESS (DGR)	23INR0499	CAMERON	STORAGE	COASTAL	2025	-	-
1581 LIMWOOD STORAGE	23INR0248	BELL	STORAGE	NORTH	2028	-	-
1582 LOWER RIO BESS	22INR0468	HIDALGO	STORAGE	SOUTH	2025	60.4	60.4
1583 LUCKY BLUFF BESS SLF	24INR0295	ERATH	STORAGE	NORTH	2025	-	-
1584 MEDINA LAKE BESS (DGR)	24INR0499	BANDERA	STORAGE	SOUTH	2024	9.8	9.8
1585 MIDPOINT STORAGE	24INR0138	HILL	STORAGE	NORTH	2025	-	-
1586 MILTON BESS (DGR)	23INR0552	KARNES	STORAGE	SOUTH	2025	-	-
1587 MRG GOODY STORAGE	24INR0305	LAMAR	STORAGE	NORTH	2026	-	-
1588 NORIA STORAGE	23INR0062	NUECES	STORAGE	COASTAL	2026	-	-
1589 ORANGE GROVE BESS	23INR0331	JIM WELLS	STORAGE	SOUTH	2027	-	-
1590 ORIANA BESS	24INR0109	VICTORIA	STORAGE	SOUTH	2026	-	-
1591 PADUA GRID BESS	22INR0368	BEXAR	STORAGE	SOUTH	2025	-	-
1592 PALMVIEW BESS	24INR0628	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1593 PINE FOREST BESS	22INR0526	HOPKINS	STORAGE	NORTH	2025	-	-
1594 PINTAIL PASS BESS	24INR0302	SAN PATRICIO	STORAGE	COASTAL	2025	-	-
1595 PLATINUM STORAGE	22INR0554	FANNIN	STORAGE	NORTH	2025	-	-
1596 PROJECT LYNX BESS	25INR0329	NUECES	STORAGE	COASTAL	2026	-	-
1597 PURPLE SAGE BESS 1	25INR0391	COLLIN	STORAGE	NORTH	2027	-	-
1598 PURPLE SAGE BESS 2	25INR0392	COLLIN	STORAGE	NORTH	2027	-	-
1599 RADIAN STORAGE SLF	24INR0631	BROWN	STORAGE	NORTH	2025	160.3	160.3
1600 RAMSEY STORAGE	21INR0505	WHARTON	STORAGE	SOUTH	2027	-	-
1601 RED EGRET BESS	24INR0281	GALVESTON	STORAGE	HOUSTON	2025	-	-
1602 RIO GRANDE CITY BESS 2	24INR0592	STARR	STORAGE	SOUTH	2025	-	-
1603 ROCK ROSE ENERGY BESS	26INR0201	FORT BEND	STORAGE	HOUSTON	2026	-	-
1604 ROCKEFELLER STORAGE	22INR0239	SCHLEICHER	STORAGE	WEST	2027	-	-
1605 RYAN ENERGY STORAGE	20INR0246	CORYELL	STORAGE	NORTH	2027	-	-
1606 SCENIC WOODS BESS	25INR0712	HARRIS	STORAGE	HOUSTON	2025	-	-
1607 SE EDINBURG BESS	24INR0642	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1608 SEVEN FLAGS BESS	23INR0351	WEBB	STORAGE	SOUTH	2025	-	-
1609 SHEPARD ENERGY STORAGE	25INR0262	GALVESTON	STORAGE	HOUSTON	2026	-	-
1610 SHERBINO II BESS SLF	26INR0296	PECOS	STORAGE	WEST	2026	-	-
1611 SODA LAKE BESS 1	23INR0501	CRANE	STORAGE	WEST	2025	-	-
1612 SOHO BESS	23INR0419	BRAZORIA	STORAGE	COASTAL	2026	-	-
1613 SOHO II BESS	25INR0162	BRAZORIA	STORAGE	COASTAL	2026	-	-
1614 SOSA STORAGE	25INR0131	MADISON	STORAGE	NORTH	2026	-	-
1615 SOWERS STORAGE	22INR0552	KAUFMAN	STORAGE	NORTH	2026	-	-
1616 SP JAGUAR BESS	24INR0039	MCLENNAN	STORAGE	NORTH	2025	-	-
1617 SPENCER BESS	24INR0545	HARRIS	STORAGE	HOUSTON	2025	-	-
1618 ST. GALL II ENERGY STORAGE	22INR0525	PECOS	STORAGE	WEST	2025	-	-
1619 STARLING STORAGE	23INR0181	GONZALES	STORAGE	SOUTH	2027	-	-
1620 STOCKYARD GRID BATT	21INR0492	TARRANT	STORAGE	NORTH	2026	-	-
1621 STONERIDGE BESS	25INR0389	MILAM	STORAGE	SOUTH	2025	-	-
1622 TANZANITE STORAGE	22INR0549	HENDERSON	STORAGE	NORTH	2025	265.8	265.8
1623 TE SMITH STORAGE	22INR0555	ROCKWALL	STORAGE	NORTH	2025	-	-
1624 THIRD COAST BESS	23INR0361	JACKSON	STORAGE	SOUTH	2025	-	-
1625 TIDWELL PRAIRIE STORAGE 1	21INR0517	ROBERTSON	STORAGE	NORTH	2025	-	-
1626 TIERRA SECA BESS	23INR0364	VAL VERDE	STORAGE	WEST	2025	-	-
1627 TORRECILLAS BESS	23INR0529	WEBB	STORAGE	SOUTH	2025	-	-
1628 TWO BROTHERS BATTERY ENERGY STORAGE	24INR0425	VICTORIA	STORAGE	SOUTH	2026	-	-
1629 TWO FORKS BESS	24INR0198	COOKE	STORAGE	NORTH	2027	-	-
1630 TYNAN BESS	24INR0759	BEE	STORAGE	SOUTH	2024	9.9	9.9
1631 VERTUS ENERGY STORAGE	26INR0333	GALVESTON	STORAGE	HOUSTON	2026	-	-
1632 WALSTROM BESS	22INR0540	AUSTIN	STORAGE	SOUTH	2025	-	-
1633 WHARTON BESS (DGR)	22INR0608	WHARTON	STORAGE	SOUTH	2025	-	-
1634 WIZARD BESS	25INR0300	GALVESTON	STORAGE	HOUSTON	2025	-	-
1635 XE HERMES STORAGE	24INR0365	BELL	STORAGE	NORTH	2025	-	-
1636 XE MURAT STORAGE	24INR0329	HARRIS	STORAGE	HOUSTON	2025	-	-
1637 YAUPON STORAGE SLF	24INR0169	MILAM	STORAGE	SOUTH	2028	-	-
1638 ZEYA BESS	23INR0290	GALVESTON	STORAGE	HOUSTON	2026	-	-

Unit Capacities - April 2025

1639 SMALL GENERATORS WITH SIGNED IAs AND MODEL READY (PLANNED_SMALL_GEN_NO_MRD)						STORAGE			-	-
1640 Planned Capacity Total (Storage)									1,066.0	1,066.0
1641										
1642 Seasonal Mothballed Resources										
1643 POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 TI STEAM1A_STEAM_1)	HUNT		GAS-ST	NORTH	1966				18.8	17.5
1644 SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH SPNCER_SPNCE_4)	DENTON		GAS-ST	NORTH	1966				61.0	57.0
1645 SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH SPNCER_SPNCE_5)	DENTON		GAS-ST	NORTH	1973				65.0	61.0
1646 Total Seasonal Mothballed Capacity									144.8	135.5
1647										
1648 Mothballed Resources										
1649 BRANDON (LP&L) (DGR) (INDEFINITE MOTHBALL AS OF 10/2/2020 BRANDON_UNIT1)	LUBBOCK		GAS-GT	PANHANDLE	2021				25.0	20.0
1650 R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF MASSENGL_G6)	LUBBOCK		GAS-CC	PANHANDLE	2021				20.0	18.0
1651 R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF MASSENGL_G7)	LUBBOCK		GAS-CC	PANHANDLE	2021				20.0	18.0
1652 R MASSENGALE CTG (LP&L) (INDEFINITE MOTHBALL AS OF 10.MASSENGL_G8)	LUBBOCK		GAS-CC	PANHANDLE	2021				58.9	38.0
1653 RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22) OLINGR_OLING_1	COLLIN		GAS-ST	NORTH	1967				78.0	78.0
1654 TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS SGMNTN_SIGNALM2)	HOWARD		WIND-O	WEST	1999				6.6	6.6
1655 TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/20 TY_COOKE_GT2)	LUBBOCK		GAS-GT	PANHANDLE	2021				18.7	14.0
1656 TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/20 TY_COOKE_GT3)	LUBBOCK		GAS-GT	PANHANDLE	2021				26.6	17.0
1657 WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON WFCOGEN_UNIT4)	WICHITA		GAS-CC	WEST	1987				20.0	17.0
1658 Total Mothballed Capacity									273.8	226.6
1659										
1660 Retiring Resources Unavailable to ERCOT (since last CDR/MORA)										
1661 BIOENERGY AUSTIN-WALZEM RD LFG (RETIRED ON 10/11/23) DG_WALZE_4UNITS	BEXAR		BIOMASS	SOUTH	2002				9.8	9.8
1664 BIOENERGY TEXAS-COVEL GARDENS LFG (RETIRED ON 3/1/20 DG_MEDIN_1UNIT)	BEXAR		BIOMASS	SOUTH	2005				9.6	9.6
1662 WM RENEWABLE-BIOENERGY PARTNERS LFG (RETIRED ON 6/7 DG_BIOE_2UNITS)	DENTON		BIOMASS	NORTH	1988				6.2	6.2
1663 WM RENEWABLE-DFW GAS RECOVERY LFG (RETIRED ON 6/7 DG_BIO2_4UNITS)	DENTON		BIOMASS	NORTH	2009				6.4	6.4
1309 YOUNICOS FACILITY (RETIRED ON 6/12/24) DG_YOUNICOS_YINC1_1	TRAVIS		STORAGE	SOUTH	2015				2.0	2.0
1661 Total Retiring Capacity									34.0	34.0

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

For battery storage ("Energy Storage Resources"), the capacity contribution is estimated for the entire BESS fleet and reported in the "Monthly Outlook" and "Capacity by Resource Category tabs."

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. These ratings reflect the latest information in the Resource Integration and Ongoing Operations - Resources Services (RIOO-RS) system.

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:

- = Monthly Maximum Expected Resource Generation Capability
 - Demand
 - Thermal Outages
 - + Pre-EEA Resources if CAFOR < 3,000 MW
 - + EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- *Monthly Peak Load* - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- *Wind Production* - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Solar Production* - Hourly probability distributions are fitted to hourly synthetic production profiles just like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Low Ambient Temperature Curve* - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- *Typical Unplanned Thermal Outages based on Normal Weather* - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions.
- *Extreme-Weather-Related Thermal Outages* - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages. For example, the February 2025 model reflects an FFSS outage reduction range from 67 MW to 168 MW, with the outage amount for each simulation outcome dependent on the selected low temperature.
- *Switchable Generation Resources Currently Serving Neighboring Grids* - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- *Remaining Non-Synchronous Tie Transfers* - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated as an available Pre-EEA resource in the model.
- *Weather-related Outage Reduction Success Rate due to Weatherization* - The model uses a triangular probability distribution to reflect a percentage range of outage reduction amounts, currently set to a likeliest value of 85% and minimum and maximum values of 80% and 90%, respectively. The probability distribution will be modified as actual success rate data is accumulated over time.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- *Battery Energy Storage System (BESS) Capacity Contribution* - Beginning with the April 2025 MORA, ERCOT modified the methodology for determining BESS hourly capacity contributions. For typical grid conditions, ERCOT uses the average hourly telemetered net output (net dispatched power in MW) for the prior year's reporting month rather than the hourly average State of Charge (SOC) as was done previously. The values are also averaged based on a range of days that include the peak load day for the historical month.

To reflect hourly BESS capacity contributions during grid stress conditions (high net loads combined with high unplanned outages) the capacity contribution measure is the telemetered SOC minus the minimum SOC. (Minimum SOC is a new telemetered measure required under Nodal Protocol Revision Request no. 1186.) The values are also averaged based on the same range of high load days used for the net output measure described above.

Both BESS capacity contribution measures are expressed as capacity factors by dividing them by the installed capacity at the beginning of the prior year's reporting month. The final step is to multiply the capacity factors by the aggregate installed capacity values reported in the MORA Resource Details tab.

- *Price-Responsive Demand Reduction (Winter Months)* - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2025 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- *Incremental Price Responsive Demand Reduction (Summer Months)* - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer Energy Emergency Alert event, ERCOT evaluated the amount of demand reduction during the September 6th, 2023, EEA event. The evaluation was based on ERCOT 2023 summer demand response survey data. The difference between the response during the EEA event and other summer months was 1,930 MW after accounting for avoided transmission/distribution line losses. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold.
- *Private Use Network (PUN) Generator Injection* - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the most recent historical month. (For example, the values for March 2025 come from output values for the peak load day for March 2024.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the lowest Physical Responsive Reserve (PRC) day or the day with EEAs. Use of the alternate PUN capacity factors are triggered when there are extreme low temperatures leading to a morning peak load. For winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.
- *Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)* - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads

Due to a new influx of Large Flexible Loads (LFLs), an interim solution was implemented to better account for the peak consumption of these loads. The new interim methodology utilizes the 7 hours over each of the past three months of February with the lowest average Physical Responsive Capability and compares historical load zone prices to an ERCOT determined (and industry backed) estimate of the bitcoin mining breakeven cost. This breakeven cost was estimated at **\$70.36/MWh** and is based on the average specifications of an Antminer S19j Pro bitcoin mining rig and a hashprice of 51.50 USD per PH/s/Day as indicated on the Luxor Hashrate Forward Curve for **April 2025**. If the historical load zone price for the LFL's respective load zone was below the breakeven threshold then the load's peak **April** consumption was estimated to be the maximum observed consumption at the site according to internal tracking of LFL projects. **If the historical load zone price was greater than the breakeven threshold then the LFL was assumed to be fully curtailed and consuming only 5% of the load's maximum capability.** The 5% assumption accounts for the idle power draw of ASIC miners and necessary auxiliary cooling on site. The estimated consumption for each LFL, including both co-located and stand-alone loads, was summed for each of the 21 hours analyzed and then averaged to calculate the total estimated average consumption. The estimated consumption for planned LFLs included in the load forecast—those that have a signed interconnection agreement or are backed by a letter from a TSP officer attesting to the load growth—is also accounted for in the LFL consumption estimate.

Note that roughly every four years the Bitcoin industry undergoes a halving of the reward for mining Bitcoins. Each halving event for the "mining block reward" reduces the amount of new Bitcoin supplies. While a halving event can increase Bitcoin prices in the near term, the overall impact is to reduce mining revenues and incentivize miners to reduce electricity consumption during times of high prices. Price-responsive Bitcoin miners, exposed to the real-time price of electricity, are anticipated to curtail more frequently and at lower breakeven costs following the halving event. Consequently, a significantly smaller amount of operational large flexible load is expected to be consuming electricity during reserve "at risk" hours on average after these halving events occur.

Large Flexible Load Adjustment for the Load Forecast

The original load forecast used for the MORA reports includes an estimate of operational Large Flexible Load consumption. This estimate excludes the impact of future price responsive load reduction due to expected crypto-currency market conditions. ERCOT's Large Load Integration Department prepares an LFL consumption adjustment for the MORA reports based on the LFL modeling approach described above. This adjustment replaces the original LFL consumption estimate that accompanies the monthly load forecast. The adjustment accounts for both operational (energized) LFLs and planned LFLs included in each monthly load forecast for the peak load day.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.
3. CPS Energy is increasing line clearances to provide an Emergency & Loadshed Rating different than the Normal Rating. The rating changes should allow for an additional ~550 MW of generation South of the Interconnection Reliability Operating Limit (IROL). The amount of coastal wind curtailment has been reduced by this amount.