**DRAFT**

**Minutes of the Technical Advisory Committee (TAC) Meeting – Webex Only**

**Wednesday, January 22, 2025 – 9:30 a.m.**

|  |  |  |
| --- | --- | --- |
|  |  |  |
| *TAC Representatives:* |  |  |
| Barnes, Bill | Reliant Energy Retail Services (Reliant) |  |
| Bevill, Rob | Texas-New Mexico Power Company (TNMP) | Alt. Rep. for Keith Nix |
| Bonskowski, Ned | Vistra Operations Company (Vistra) |  |
| Carpenter, Jeremy | Tenaska Power Services (Tenaska) |   |
| Cochran, Seth | Vitol, Inc.  |  |
| Dreyfus, Mark | City of Eastland |  |
| Fehrenbach, Nick | City of Dallas |  |
| Franklin, Russell | Garland Power and Light (GP&L) |  |
| Gaytan, Jose | Denton Municipal Electric (DME) |  |
| Goff, Eric | TAC Residential Consumer  |  |
| Haley, Ian | Morgan Stanley  |  |
| Harpole, Jay | APG&E |  |
| Helton, Bob | ENGIE North America (ENGIE) |  |
| Hendrix, Chris | Demand Control 2 |  |
| Henson, Martha | Oncor Electric Delivery (Oncor) |  |
| Holt, Blake | Lower Colorado River Authority (LCRA) |   |
| Kee, David | CPS Energy |  |
| Kent, Garret | CMC Steel Texas (CMC Steel) |  |
| Loving, Alicia | Austin Energy |  |
| Mercado, David | CenterPoint Energy (CNP) |  |
| Minnix, Kyle | Brazos Electric Cooperative (Brazos) |  |
| Pokharel, Nabaraj | Office of Public Utility Counsel (OPUC) |   |
| Ross, Richard | AEP Service Corporation (AEPSC) |  |
| Sams, Bryan | Calpine Corporation (Calpine) |  |
| Schmitt, Jennifer | Rhythm Ops |   |
| Schubert, Eric | Lyondell Chemical |   |
| Smith, Caitlin | Jupiter Power |  |
| Surendran, Resmi | Shell Energy North America (SENA) |  |
| Turner, Lucas | South Texas Electric Cooperative (STEC) | Alt. Rep. for John Packard |
| Wilson, Joe Dan | Golden Spread Electric Cooperative (GSEC) | Alt. Rep. for Mike Wise |
|  |  |  |
|  |  |  |

The following proxy was assigned:

* Nabaraj Pokharel to Eric Goff

*Guests:*

|  |  |  |
| --- | --- | --- |
| Ainspan, Malcolm | NRG |  |
| Aldridge, Ryan | AB Power Advisors |  |
| Allen, Thresa | Avangrid Renewables  |  |
| Anderson, Connor | AB Power Advisors  |  |
| Anderson, Kevin | CES |  |
| Ashley, Kristy | Customized Energy Solutions (CES) |  |
| Ayers-Brasher, Jennifer | Quren |  |
| Basaran, Harika | Public Utility Commission of Texas (PUCT) |  |
| Beard, Mason | Hunt Energy |  |
| Beckman, Kara | NextEra Energy |  |
| Berg, Justin | Equilibrium Energy |  |
| Bertin, Suzanne |  |  |
| Blakey, Eric | Pedernales Electric Cooperative (PEC)  |  |
| Blankenship, David | CNP |  |
| Block, Laurie | L Block Consulting, LLC |  |
| Boggs, Callie | Eric Winters Goff, LLC  |  |
| Bonner, Bob | Satoshi Energy |  |
| Borer, Taylor | GP&L  |  |
| Brereton, Beverly | Enel |  |
| Brown, Chris | PUCT |  |
| Bruce, Mark | Cratylus Advisors  |  |
| Bulzak, Jacob | PUCT |  |
| Burkhead, Brett | Calpine |  |
| Campo, Curtis | GP&L  |  |
| Carter, Tim | Ammper Power  |  |
| Chan, Vanessa | Enel |  |
| Childress, John | kWantix |  |
| Clark, Jack | Spearmint Energy |  |
| Coleman, Diana | CPS Energy |  |
| Cook, Kristin | Southern Power |  |
| Cruz-Montes, Michael |  |  |
| Davis, Rhett | WattBridge |  |
| Detelich, David | CPS Energy |  |
| Dharme, Neeraja | EDFT |  |
| Dillavou, Hayden |  |  |
| Donohoo, Ken | OwlERC, LLC |  |
| Downing, James | RTO Insider |  |
| Duensing, Allison | Sarac Energy |  |
| Dugkhuntod, Theerakul |  |  |
| English, Barksdale | PUCT |  |
| Espeseth, Jason | National Grid Renewables  |  |
| Gauldin, Julie | PUCT |  |
| Hall, Matthew | Invenergy |  |
| Halland, Jessica |  |  |
| Heith, Mattie | Calpine |  |
| Holt, Blake | LCRA |  |
| Hubbard, John Russ | Texas Industrial Energy Consumers (TIEC) |  |
| Israel, Matt | Satoshi Energy |  |
| Jewell, Michael | Jewell and Associates |  |
| Jha, Monica | Vistra |  |
| John, Ebby | CNP |  |
| Johnson, Natalie | Enel |  |
| Kaepplinger, Ashley | Enel |  |
| Keen, Chris | Granicus |  |
| Keller, Jenna | PUCT |  |
| Kemp, Helen | Splight |  |
| Khayat, Maribel | CNP |  |
| Kilroy, Taylor | Texas Public Power Association (TPPA)  |  |
| King, Marc | CNP |  |
| Kirby, Brandon | GEUS |  |
| Kirby, Chris |  |  |
| Koz, Brian | Wolframium Power |  |
| Kremling, Barry | GVEC |  |
| Lasher, Warren | Lasher Energy Consulting |  |
| Lee, Jim | CNP |  |
| Loew, Beverly | Eric Winters Goff, LLC  |  |
| Lotter, Eric | GridMonitor |  |
| Lumsden, Lauren | PUCT |  |
| Macaraeg, Tad | Stem |  |
| Macias, Jesse | AEP Texas |  |
| Martin, Loretto | Reliant |  |
| Matos, Chris | Google |  |
| McClellan, Suzi | Good Company Associates |  |
| McDonald, Jeff | Potomac Economics |  |
| McKeever, Debbie | Oncor |  |
| Mickey, Joel |  |  |
| Miller, Alex | EDFR |  |
| Morris, Sandy | WETT |  |
| Naik, Harsh | Oncor |  |
| Neel, Evan | Lancium |  |
| Nguyen, Andy | Constellation Energy |  |
| Nicholson, Tyler | PUCT |  |
| Orr, Rob | Lone Star Transmission |  |
| Pearson, Kelsey | Longhorn Power |  |
| Philips, Marjorie | LS Power |  |
| Pietrucha, Doug | Texas Advanced Energy Business Alliance (TAEBA) |  |
| Price, Mark | DC Energy |  |
| Pueblos, Jameel | Oxy |  |
| Pyka, Greg | SEnergy |  |
| Rasmussen, Erin | AEP |  |
| Reasor, Deidra | GVEC |  |
| Reedy, Steve | CIM View Consulting |  |
| Rich, Katie | Vistra  |  |
| Richmond, Michele | Texas Competitive Power Advocates (TCPA) |  |
| Rico, Guillermo | CPS Energy |  |
| Ritch, John | Trafigura  |  |
| Rochelle, Jennifer | CES |  |
| Safko, Trevor | LCRA |  |
| Sager, Brenden | Austin Energy |  |
| Schatz, John | Vistra |  |
| Schwarz, Brad | Sharyland |  |
| Scott, Kathy | CNP |  |
| Sersen, Juliana | Baker Botts |  |
| Shaffer, Jarred | Office of Texas Governor Gregg Abbott |  |
| Smith, Chase | Southern Power Company |  |
| Smith, Mark | CMC Steel Texas |  |
| Snyder, Bill | AEP  |  |
| Stephenson, Zach | Texas Electric Cooperatives (TEC) |  |
| Stice, Clayton |  |  |
| Sun, Charles | Auroraer |  |
| Teng, Shuye | Constellation Energy |  |
| Thomas, Shane | SENA |  |
| Townsend, Paul | TCPA |  |
| Trevino, Melissa | Occidental Chemical  |  |
| True, Roy | ACES |  |
| Uy, Manny | Hunt Energy |  |
| Van Winkle, Kim | PUCT |  |
| Velasquez, Ivan | Oncor |  |
| Wagner, Julia | PUCT |  |
| Walker, Floyd | PUCT |  |
| Wang, Terry |  |  |
| Watson, Markham  |  |  |
| Welch, Matt | GSEC |  |
| Williams, Wes | BTU |  |
| Winter, Maurice | Core Scientific |  |
| Withrow, David | AEPSC |  |
| Wittmeyer, Bob | Longhorn Power |  |
| Xie, Fei | Austin Energy |  |
| Zang, Hailing | TC Energy |  |
|  |  |  |
| *ERCOT Staff:* |  |  |
| Albracht, Brittney |  |  |
| Anderson, Troy |  |  |
| Arth, Matt |  |  |
| Azeredo, Chris |  |  |
| Benavides, Marcos |  |  |
| Billo, Jeff |  |  |
| Boren, Ann |  |  |
| Carswell, Cory |  |  |
| Cheng, Yong |  |  |
| Clifton, Suzy  |  |  |
| Collins, Keith |  |  |
| Cyphers, Darrell |  |  |
| Dashnyam, Sanchir |  |  |
| Drake, Gordon |  |  |
| Eedupuganti, Subbarao |  |  |
| El-Madhoun, Mohamed |  |  |
| Findley, Samantha |  |  |
| Garcia, Freddy |  |  |
| Golen, Robert |  |  |
| González, Ino |  |  |
| Gnanam, Prabhu |  |  |
| Gross, Katherine |  |  |
| Hartmann, Jimmy |  |  |
| Holland, Caleb |  |  |
| King, Ryan |  |  |
| Magarinos, Marcelo |  |  |
| Mago, Nitika |  |  |
| Maggio, Dave |  |  |
| Matlock, Robert |  |  |
| McGuire, Josh |  |  |
| Meier, Kennedy |  |  |
| Mereness, Matt |  |  |
| Miller, Megan |  |  |
| Moorty, Sainath |  |  |
| Moreno, Alfredo |  |  |
| Navarro Catan, Manuel |  |  |
| Opheim, Calvin |  |  |
| Patterson, Mark |  |  |
| Phillips, Cory |  |  |
| Ragsdale, Kenneth |  |  |
| Rickerson, Woody |  |  |
| Rosel, Austin |  |  |
| Schmidt, Matthew |  |  |
| Shanks, Magie |  |  |
| Sheets, Jarod |  |  |
| Sills, Alex |  |  |
| Smith, Ira |  |  |
| Snitman, Julie |  |  |
| Sweeney, Carolyn |  |  |
| Thompson, Chad |  |  |
| Troublefield, Jordan |  |  |
| Zhang, Bryan |  |  |
| Zapanta, Zaldy |  |  |
| Wasik-Gutierrez, ErinZerwas, Rebecca |  |  |
| Zhou, Emily |  |  |

*Unless otherwise indicated, all Market Segments participated in the votes.*

Suzy Clifton called the January 22, 2025 meeting to order at 9:30 a.m.

Antitrust Admonition

Ms. Clifton directed attention to the displayed Antitrust Admonition and noted that the Antitrust Guidelines are available for review on the ERCOT website.

Membership Introductions (see Key Documents)[[1]](#footnote-2)

Ms. Clifton welcomed new TAC members Kyle Minnix, Seth Cochran, and Martha Henson and expressed appreciation for returning TAC members.

Election of 2025 TAC Chair and Vice Chair (see Key Documents)

Ms. Clifton reviewed the leadership election process codified in the Electric Reliability Council of Texas

Technical Advisory Committee Procedures and opened the floor for nominations.

**Mark Dreyfus nominated Caitlin Smith for 2025 TAC Chair.** **Ms. Smith accepted the nomination and was named 2025 TAC Chair by acclamation.**

**Richard Ross nominated Martha Henson. Ms. Henson accepted the nomination and was named 2025 TAC Vice Chair by acclamation.**

Approval of TAC Meeting Minutes (see Key Documents)

*November 20, 2024*

Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

Meeting Updates

*November/December Board/PUCT Meetings*

Ms. Smith reviewed the disposition of item considered at the December 3, 2024 ERCOT Board of Directors (ERCOT Board) meeting and November 21, 2024, December 12 and December 19, 2024 Public Utility Commission of Texas (PUCT) meetings.

Board Remand (see Key Documents)

*Nodal Protocol Revision Request (NPRR) 1246, Energy Storage Resource Terminology Alignment for the Single-Model Era*

*Nodal Operating Guide Revision Request (NOGRR) 268, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era*

*Other Binding Document Revision Request (OBDRR) 052, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era*

*Planning Guide Revision Request (PGRR) 118, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era*

Kenneth Ragsdale reviewed the 1/21/25 ERCOT comments to NPRR1246 and the related Revision Requests. Ms. Smith noted these items could be considered in the [Combined Ballot](#Combined_Ballot).

Confirmation of 2025 Subcommittee/Sub Group Leadership (See Key Documents)

Ms. Smith presented the 2025 Subcommittee and Sub Group Leadership and noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

2025 TAC Goals (See Key Documents)

Participants discussed alternate approaches to developing 2025 TAC Goals, including high level goals and utilizing the Action Items List for specific items for TAC. Ms. Henson offered to draft potential TAC revisions for consideration at the February 27, 2025 TAC meeting. Ms. Smith encouraged participants to provide written proposals on suggested revisions for TAC Goals or Action items to TAC leadership and Ann Boren by February 14, 2025.

Estimated Aggregate Liability (EAL) Credit Formula Proposal (See Key Documents)

Austin Rosel provided an overview of EAL Credit Formula proposal discussions at the Credit Finance Sub Group (CFSG) meetings between April 21, 2023 through November 15, 2024; and presented the Minimum Current Exposure (MCE) and EAL concepts endorsed by CFSG to reduce instances of over-collateralization. Mr. Rosel stated that ERCOT would be filing a Revision Request for consideration and noted that more complex solutions could be considered in separate efforts.

Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions (See Key Documents)

Ms. Boren presented a Revision Request Summary, including the ERCOT Market Impact Statements, ERCOT Opinions, CFSG Review, budgetary impacts, and reasons for revisions for Revision Requests to be considered by TAC. Jeff McDonald reviewed the Independent Market Monitor (IMM) Opinions for Revision Requests to be considered by TAC.

PRS Report (see Key Documents)

*NPRR1243, Revision to Requirements for Notice and Release of Protected Information or ECEII to Certain Governmental Authorities*

*NPRR1251, Updated FFSS Fuel Replacement Costs Recovery Process*

*NPRR1252, Pre-notice for Sharing of Some Information, Addition of Research and Innovation Partner, Clarifying Notice Requirements*

*NPRR1258, TSP Performance Monitoring Update*

*NPRR1259, Update Section 15 Level Response Language*

*NPRR1260, Corrections for CLR Requirements Inadvertently Removed*

*NPRR1261, Operational Flexibility for CRR Auction Transaction Limits*

Diana Coleman presented NPRRs 1243, 1251, 1252, and 1258 through 1261 for TAC consideration. Ms. Smith noted these items could be considered in the [Combined Ballot](#Combined_Ballot).

*NPRR1250, RPS Mandatory Program Termination*

Ms. Boren noted the requested September 1, 2025 effective date in the 10/1/24 ERCOT comments. Some participants questioned the necessity of continued Compliance Premium retention without statutory framework. Mr. Rosel expressed his intention to file an additional Revision Request in follow-up to NPRR1250.

**Bill Barnes moved to recommend approval of NPRR1250 as recommended by PRS in the 12/12/24 PRS Report with a recommended effective date of September 1, 2025. Bryan Sams seconded the motion. The motion carried with one abstention from the Independent Generator (Vistra) Market Segment.** *(Please see ballot posted with Key Documents.)*

*NPRR1253, Incorporate ESR Charging Load Information into ICCP*

Ms. Coleman provided an overview of the NPRR1253 discussion at the December 12, 2024 PRS meeting and the request for ERCOT Staff to relook at the issues. Matt Mereness presented ERCOT’s plan

that would implement NPRR1253 for the 2025 Summer period as requested by participants and noted expected impacts that will be reflected in a revised Impact Analysis. Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response*

*System Change Request (SCR) 828, Increase the Number of Resource Certificates Permitted for an Email Domain in RIOO*

Ms. Coleman presented NPRR1257 and SCR828 for TAC consideration. Ms. Smith noted these items could be considered in the [Combined Ballot](#Combined_Ballot).

Revision Requests Tabled at TAC (See Key Documents)

*NPRR1190, High Dispatch Limit Override Provision for Increased Load Serving Entity Costs*

*NOGRR264, Related to NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service*

TAC took no action on these items.

Retail Market Subcommittee (RMS) Report (see Key Documents)

Debbie McKeever reviewed RMS activities, including continued Annual Validation discussions at the Profiling Working Group (PWG) meetings, and noted the sunset of both the Lubbock Retail Integration Task Force (LRITF) and Market Coordination Team (MCT).

Reliability and Operations Subcommittee (ROS) Report (see Key Documents)

Katie Rich reviewed ROS activities, including TAC assignments and presented Revision Requests for TAC consideration.

*PGRR117, Addition of Resiliency Assessment and Criteria to Reflect PUCT Rule Changes*

Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*NOGRR271, Related to NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response*

Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

Participants reviewed the ROS completed TAC assignments and removed the below items from the Open Action Items list:

* September 26, 2023 – Review September 6, 2023 Energy Emergency Alert (EEA) 2 Event, what occurred, improvements that can be made including: EEA threshold/trigger, Physical Responsive Capability (PRC) calculations, relaxation of constraints during EEA, Constraint Management Plans (CMPs) before EEAs, management of High Dispatch Limit (HDL) overrides
* April 28, 2021 – Remaining Key Topic Concepts (KTCs) from Battery Energy Storage Task Force (BESTF)
* KTC 15-6 Reliability Must-Run (RMR) and Must-Run Alternatives (MRAs) Services
* KTC 15-9 Governor Dead-band Telemetry as a Concept

WMS Report (see Key Documents)

Blake Holt reviewed WMS activities, including the HDL override payment mitigation proposal for NPRR1190.

CFSG Report (See Key Documents)

Loretto Martin reviewed CFSG activities.

Real-Time Co-optimization plus Batteries Task Force (RTCBTF) Report (see Key Documents)

Mr. Mereness reviewed RTCBTF activities and presented key issue updates, including the March/April 2025 timeline for the Qualified Scheduling Entities (QSEs)/Vendor Submission Sandbox and Telemetry Points added to network model. Mr. Mereness reviewed the timeline for the three anticipated Revision Requests, for the policy changes and parameters, IMM proposal for the Ancillary Services Demand Curve, and Ancillary Services clarifications, noting the ERCOT window for “re-factoring” development to maintain the implementation go-live date. Mr. Mereness highlighted results of the refreshed Real-Time Co-optimization (RTC) Benefit Study, noting the annual RTC cost savings in 2023 through 2024 are $2.5-6.4 billion. Mr. Mereness presented next steps and encouraged participants to attend the January 23, 2025 RTCBTF meeting.

ERCOT Reports (see Key Documents)

*Market Design Framework Discussion*

Keith Collins summarized previous ERCOT Board and TAC discussions on the new market design framework, summarized concepts and attributes, highlighted common themes, and responded to participant questions and concerns. Ned Bonskowski provided an overview of the Vistra comments on the ERCOT Market Design Framework. Mr. Holt provided an overview of the LCRA comments. Mark Dreyfus, Eric Goff and Eric Schubert highlighted the Consumer comments. Chris Kirby reviewed the Advanced Power Alliance (APA) comments. Doug Pietrucha provided an overview of the Texas Advanced Energy Business Alliance (TAEBA) comments. Mr. Collins reviewed next steps, including clarifying the intent and purpose of the market design framework and further refining the attributes of the framework, and offered to provide an opportunity for discussion on the appropriate forum for additional discussions at a future TAC meeting.

*Proposed Changes to Ancillary Service Methodology for 2025 associated with NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response*

Nitika Mago presented the proposed changes to the 2025 Ancillary Service Methodology associated with NPRR1257 for TAC consideration. Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*Annual RUC Reporting Requirement (Protocol Section 5.8)*

Ryan King reviewed the analysis of market impacts and Settlements related to Reliability Unit Commitments (RUCs) in 2024, highlighted the observations for the overall decrease in RUC activity and change in composition in 2024 compared to 2023, and presented additional observations. Some participants expressed concern for the issue of gas/fuel transportation costs in dynamic contracts and opt-out and clawback provisions and requested adding potential TAC action items. Ms. Smith requested participants submit their written requests to TAC leadership and Ann Boren by February 14, 2025 for discussion at the February 27, 2025 TAC meeting.

*Large Load Interconnection Status Update*

Julie Snitman presented the enhanced Large Load interconnection report, noted the more granular data on overview of ramp schedules and the current monthly peak on the Loads Approved to Energize Observations analysis, and responded to participant questions and concerns.

*ERCOT Board/Stakeholder Engagement Update*

Rebecca Zerwas expressed appreciation to stakeholders for their survey responses, reviewed the expanded stakeholder engagement opportunities with the ERCOT Board on policy issues and for segments to discuss high impact projects or Revision Requests at the Reliability and Markets Committee meetings, and responded to participant questions and concerns.

*Oncor Venus Switch to Sam Switch 345-kV Line Project*

Prabhu Gnanam presented the ERCOT independent review of the Oncor Electric Delivery Company, LLC (Oncor) Venus Switch to Sam Switch 345-kV Line Regional Planning Group (RPG) project and recommendation of Option 1 to address the reliability needs in the Ellis and Hill Counties in the North Central Weather Zone. Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*Oncor Wilmer 345/138-kV Switch Project*

Mr. Gnanam presented the ERCOT independent review of the Oncor Wilmer 345/138-kV Switch RPG project and recommendation of Option 1 to address the reliability needs in the Dallas, Kaufman, and Ellis Counties in the North Central Weather Zone. Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*Oncor Forney 345/138-kV Switch Rebuild Project*

Mr. Gnanam presented the ERCOT independent review of the Oncor Forney 345/138-kV Switch Rebuild RPG project and recommendation of Option 1A to address the reliability need in Kaufman County in the North Central Weather Zone. Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

Other Business

*Working Group/Task Force Meeting Management/Agendas*

Ms. Smith reminded 2025 Working Group and Task Force leadership that all agendas and meeting materials should be posted to the working group or task force meeting page at least seven days prior to meeting.

*February Meeting Reschedule date*

Ms. Smith noted that the February 24, 2025 TAC meeting is rescheduled to Thursday February 27, 2025 at 9:30 a.m.

*February 14, 2025 Workshop on Segment Membership under the ERCOT Bylaws*

Katherine Gross reminded participants of the Membership Segment composition discussion at the September 19, 2024 and November 20, 2024 TAC meetings, announced the February 14, 2025 workshop, noted the January 8, 2025 Market Notice M-B010825-01, and stated that any interested person with a proposed change to the ERCOT Bylaws should email a rough outline of the proposal to membership@ercot.com by February 4, 2025.

Combined Ballot

**Mr. Goff moved to approve the Combined Ballot as follows:**

* **To approve the November 20, 2025 TAC meeting minutes as presented**
* **To approve 2025 Subcommittee/Sub Group Leadership as presented**
* **To recommend approval of NPRR1246 as recommended by TAC in the 11/20/24 TAC Report as amended by the 1/21/25 ERCOT comments**
* **To recommend approval of NOGRR268 as recommended by TAC in the 11/20/24 TAC Report as amended by the 1/21/25 ERCOT comments**
* **To recommend approval of OBDRR052 as recommended by TAC in the 11/20/24 TAC Report as amended by the 1/21/25 ERCOT comments**
* **To recommend approval of PGRR118 as recommended by TAC in the 11/20/24 TAC Report as amended by the 1/21/25 ERCOT comments**
* **To recommend approval of NPRR1243 as recommended by PRS in the 12/12/24 PRS Report**
* **To recommend approval of NPRR1251 as recommended by PRS in the 1/15/25 PRS Report**
* **To recommend approval of NPRR1252 as recommended by PRS in the 12/12/24 PRS Report**
* **To recommend approval of NPRR1253 as recommended by PRS in the 1/15/25 PRS Report**
* **To recommend approval of NPRR1257 as recommended by PRS in the 1/15/25 PRS Report**
* **To recommend approval of NPRR1258 as recommended by PRS in the 12/12/24 PRS Report**
* **To recommend approval of NPRR1259 as recommended by PRS in the 1/15/25 PRS Report**
* **To recommend approval of NPRR1260 as recommended by PRS in the 1/15/25 PRS Report**
* **To recommend approval of NPRR1261 as recommended by PRS in the 1/15/25 PRS Report**
* **To recommend approval of SCR828 as recommended by PRS in the 1/15/25 PRS Report**
* **To recommend approval of PGRR117 as recommended by ROS in the 12/5/24 ROS Report**
* **NOGRR271 - To recommend approval of NOGRR271 as recommended by ROS in the 1/9/25 ROS Report**
* **To endorse the 2025 Ancillary Service Methodology as presented by ERCOT**
* **To endorse the Oncor Venus Switch to Sam Switch 345-kV Line Regional Planning Group Project (Option 1)**
* **To endorse the** **Oncor Wilmer 345/138-kV Switch Regional Planning Group Project (Option 1)**
* **To endorse the Oncor Forney 345/138-kV Switch Rebuild Regional Planning Group Project (Option 1A)**

**Mr. Holt seconded the motion.** **The motion carried** **unanimously.** *(Please see ballot posted with Key Documents.)*

Ms. Smith adjourned the January 22, 2025 TAC meeting at 2:40 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

<https://www.ercot.com/calendar/01222025-TAC-Meeting-_-Webex> [↑](#footnote-ref-2)