|  |  |  |  |
| --- | --- | --- | --- |
| **NPRR Number** | [**1267**](https://www.ercot.com/mktrules/issues/NPRR1267) | **NPRR Title** | **Large Load Interconnection Status Report** |
|  |  |
| **Date** | February 28, 2025 |
|  |  |
| **Submitter’s Information** |
| **Name** | Bill Barnes |
| **E-mail Address** | bill.barnes@nrg.com |
| **Company** | Reliant Energy Retail Services LLC (Reliant) |
| **Phone Number** | 512-691-6137 |
| **Cell Number** | 315-885-5925 |
| **Market Segment** | Independent Retail Electric Provider (IREP) |

|  |
| --- |
| **Comments** |

Reliant appreciates consideration of these comments to Nodal Protocol Revision Request (NPRR) 1267, submitted on top of the 2/24/25 Oncor comments. Reliant’s comments include the quarter in addition to the year in paragraphs (2)(d) and (2)(e). The report proposed in this NPRR is a monthly report of aggregated information regarding the Large Load Interconnection queue. The timing of when these Large Loads seek interconnection and when they expect to take service is of critical importance to all Market Participants in ERCOT. Identifying the quarter of the year in which both occur will provide valuable insight for public consumption and improve transparency into movement of Large Load through the interconnection process.

|  |
| --- |
| Revised Cover Page Language |

None

|  |
| --- |
| **Revised Proposed Protocol Language** |

***3.2.7 Large Load Interconnection Status Report***

(1) For purposes of this section, a Large Load is inclusive of one or more Facilities at a single site with an aggregate peak Demand greater than or equal to 75 MW behind one or more common Points of Interconnection (POIs) or Service Delivery Points that is seeking interconnection on or after March 25, 2022. ERCOT may expand the criteria for including a Load as a Large Load, provided the defining criteria are clearly stated in the applicable report.

(2) ERCOT must publish a Large Load Interconnection status report each month to the ERCOT website that aggregates Large Load Interconnection requests across multiple dimensions with as much specificity as possible while maintaining the confidentiality of Customer data, including:

(a) Load Zone;

(b) TSP;

(c) Load type (as provided to the TSP, such as refinery, steel mill, data center, etc...);

(d) Calendar quarter and year in which the interconnecting TSP submitted the project to ERCOT;

(e) Requested energization quarter and year;

(f) Size range;

(g) Interconnection status (as defined by ERCOT to differentiate between operational, approved, under study, etc.); and

(h) Co-location status.

(3) ERCOT shall take actions such as providing ranges of interconnection MW sizes, aggregate loads, and other similar actions to protect, anonymize, and otherwise safeguard confidential and competitively-sensitive Customer data from public disclosure. When aggregating Customer data, ERCOT should ensure that at least five Customers exist in a particular Load type subcategory prior to aggregation, to protect against accidental disclosure. ERCOT may leave a certain category blank or aggregated with other Load types to avoid disclosure.

(4) ERCOT shall report to TAC or its designated subcommittee its methodology for developing the report defined in paragraph (2) above whenever that methodology changes, but at least every two years.