**ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (WEBEX/IN-PERSON)**

**March 26, 2025 / 9:30 a.m. – 2:00 p.m.**

**[Webex Conference](https://ercot.webex.com/ercot)**

Teleconference: 877-668-4493

Meeting Number: 2558 975 0240

Meeting Password: JeZ#64

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| 1. | Antitrust Admonition | Caitlin Smith | 9:30 a.m. |
| 2. | Approval of TAC Meeting Minutes (Vote)   * February 27, 2025 | Caitlin Smith | 9:35 a.m. |
| 3. | Meeting Updates   * February 25th Special Board Meeting * March 13th PUCT Open Meeting | Caitlin Smith | 9:40 a.m. |
| 4. | Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions | Ann Boren/  IMM | 9:50 a.m. |
| 5. | PRS Report (Vote)   * NPRR1234, Interconnection Requirements for Large Loads and Modeling Standards for Loads 25 MW or Greater * NPRR1256, Settlement of MRA of ESRs * NPRR1268, RTC – Modification of Ancillary Service Demand Curves – URGENT * NPRR1269, RTC+B Three Parameters Policy Issues – URGENT * NPRR1270, Additional Revisions Required for Implementation of RTC – URGENT * NPRR1273, Appropriate Accounting for ESRs in PRC Calculation – URGENT * SCR829, API for the NDCRC Application | Diana Coleman | 10:00 a.m. |
| 6. | RTC+B Task Force Report | Matt Mereness | 10:45 a.m. |
| 7. | Revision Requests Tabled at TAC (Possible Vote)   * NOGRR264, Related to NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service | Caitlin Smith | 11:15 a.m. |
| 8. | ROS Report (Vote)   * NOGRR274, Conform Nodal Operating Guide to Revisions Implemented for NPRR1217, Remove Verbal Dispatch Instruction (VDI) Requirement for Deployment and Recall of Load Resources and Emergency Response Service (ERS) Resources – URGENT * PGRR115, Related to NPRR1234, Interconnection Requirements for Large Loads and Modeling Standards for Loads 25 MW or Greater * PGRR119, Stability Constraint Modeling Assumptions in the Regional Transmission Plan | Katie Rich | 11:20 a.m. |
| 9. | WMS Report (Vote)   * SMOGRR028, Add Series Reactor Compensation Factors | Blake Holt | 11:40 a.m. |
| 10. | Large Flexible Load Task Force (LFLTF) Report (Possible Vote)   * LFLTF Charter | Bill Blevins | 12:00 p.m. |
| 11. | ERCOT Reports   * Large Load Interconnection Status Update * Potential Price Correction   + Aug. 12 – Sep. 11, 2024 – Usage of Incorrect MW Values in the Calculation of Constraint Math Limits * Outage Coordination Outage Capacity Calculation and Process Update * Segment Membership Update | Julie Snitman  Matt Young  Fred Huang  Katherine Gross | 12:20 p.m. |
| 12. | Other Business   * 2026 Block Calendar * ERCOT Board/Stakeholder Engagement Discussion * Market Design Framework Workshop | Caitlin Smith  Caitlin Smith  Keith Collins | 1:20 p.m. |
| 13. | Combo Ballot (Vote) | Caitlin Smith | 1:50 p.m. |
|  | Adjourn |  | 2:00 p.m. |

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| **Open Action Items from Previous Meeting(s)** | **Responsible Party** |
| * 4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF)   + KTC 15-5 Black Start Service | ROS |
| * 7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2) | TAC |
| * 12/5/22 – Calculation of Real-Time Load and Load shedding – Real-Time Solution (Related to NOGRR243, Implementation of Seasonal Load Shed Tables) | ROS |
| * 12/5/22 –Review impacts of existing and proposed EPA regulations on the ERCOT market and the reliability of the ERCOT grid and the future Resource mix | ROS/WMS |
| * 3/21/23 – Develop a process in support of TAC Goal #18 - Review market design changes and reliability enhancements implemented following Winter Storm Uri and the subsequent legislative and regulatory requirements to ensure consistency of holistic market design. Periodically review and discuss one adopted element, including items such as FFS, NPRR1105, NPRR1108, ERS, ORDC, etc. | TAC |
| * 5/23/23 – Address disqualification issue in separate NPRR from NPRR1167, Improvements to Firm Fuel Supply Service Based on Lessons Learned | ERCOT/TAC |
| * 8/22/23 – Follow up issues related to NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring. Issues related to values of Y, compliance and duration requirements, and deployment. | TAC |
| * 8/22/23 – Review Charter to see if revisions need to be made; make sure that priorities are being addressed. | LFLTF/TAC |
| * 7/31/24 – Review effectiveness/performance of NPRR1230, Methodology for Setting Transmission Shadow Price Caps for an IROL in SCED | WMS |
| * 7/31/24 – Bring back 4CP Update in September | ERCOT |
| * 11/20/24 – Review concept of Annual Settlement Trigger related to NPRR1190, High Dispatch Limit Override Provision for Increased Load Serving Entity Costs | WMS |
| * 1/22/25 – Review RUC Opt-out timeline provisions to determine whether modifications are possible; review impacts to claw back during self-committed hours (Andy Nguyen - Constellation) | WMS |
| * 2/27/25 - Address the ability to recognize fuel, transportation, and contractual costs and their impacts on mitigation and verifiable costs. (Andy Nguyen - Constellation) | WMS |
| * 2/27/25 – ADER Pilot Program (TAC Leadership) | WMS |