**Section 1:**

NPRR1243 – Revision to Requirements for Notice and Release of Protected Information or ECEII to Certain Governmental Authorities.

This Nodal Protocol Revision Request (NPRR) revises requirements regarding notice and disclosure of Protected Information and ERCOT Critical Energy Infrastructure Information (ECEII). First, this NPRR proposes that notice before disclosure is not required when ERCOT, as the Receiving Party, provides Protected Information or ECEII to the Federal Energy Regulatory Commission (FERC), the North American Electric Reliability Corporation (NERC), the NERC Regional Entity, or a Governmental Cybersecurity Oversight Agency, and removes the requirement that disclosure of Protected Information or ECEII under paragraph (1)(j) of Section 1.3.6, Exceptions, is permissible only if necessary to comply with any applicable NERC or NERC Regional Entity requirement. Additionally, this NPRR adds FERC to the list of explicitly designated entities to which Protected Information and ECEII can be provided under paragraph (1)(j) of Section 1.3.6. This NPRR also adds FERC to the list of explicitly designated entities in paragraphs (4) and (5) of Section 1.3.4, Protecting Disclosures to the PUCT, CFTC, Governmental Cybersecurity Oversight Agencies, and Other Governmental Authorities, to which disclosures of Protected Information and ECEII do not trigger a requirement for the Receiving Party or Creating Party to seek a protective order as a condition for such disclosure.

Revised Subsections: 1.3.4, 1.3.5, and 1.3.6

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

This Nodal Protocol Revision Request (NPRR) inserts terminology associated with Energy Storage Resources (ESRs) in the appropriate places throughout the Protocols, aligning provisions and requirements for ESRs with those already in place for Generation Resources and Controllable Load Resources. This NPRR applies to ESRs in the future single-model era and should be implemented simultaneously with NPRR1014, BESTF-4 Energy Storage Resource Single Model.

Revised Subsections: 1.3.1.1, 1.3.1.2, and 1.6.5 [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]

NPRR1250 – RPS Mandatory Program Termination

This Nodal Protocol Revision Request (NPRR) updates the Protocols to comply with House Bill 1500 in the retiring of the Renewable Portfolio Standard (RPS) program. ERCOT will continue to administer a Renewable Energy Credit (REC) Trading Program that is voluntary.

Revised Subsection: 1.3.1.1 [effective September 1, 2025]

NPRR1252 – Pre-notice for Sharing of Some Information, Addition of Research and Innovation Partner, Clarifying Notice Requirements

This Nodal Protocol Revision Request (NPRR) permits ERCOT to provide ERCOT Critical Energy Infrastructure Information (ECEII) or Protected Information materials to a vendor or prospective vendor of ERCOT without a pre-notice of the provision of ECEII materials to a vendor or prospective vendor of a Market Participant if the vendor or prospective vendor has executed an appropriate confidentiality agreement. Additionally, this NPRR adds a definition of ERCOT Research and Innovation (R&I) and ERCOT R&I Partner to clarify notice requirements prior to those entities receiving Protected Information from ERCOT. This NPRR also adds Market Notices as an appropriate method of providing notice under the Protocols, does away with the antiquated requirement that notice sent by email of fax must be followed up with mailed notice or hand delivery, and clarifies who is required to receive notice and a Market Participant’s responsibility to subscribe for applicable Market Notice distribution lists.

Revised Subsections: 1.3.5, 1.3.6, and 1.7

**Section 2:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Subsections: 2.1 [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)] and 2.2

NPRR1250 – RPS Mandatory Program Termination

*See Section 1 above.*

Revised Subsection: 2.1 [effective September 1, 2025] and 2.2

NPRR1252 – Pre-notice for Sharing of Some Information, Addition of Research and Innovation Partner, Clarifying Notice Requirements

*See Section 1 above.*

Revised Subsection: 2.1

**Section 3:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Subsections: 3.1.1, 3.1.3.2, 3.1.4.5, 3.1.5.1, 3.1.5.11, 3.6.1, 3.8.5, 3.10.1, 3.10.3, 3.10.6, 3.10.7.1.4, 3.10.7.2, 3.10.7.6, 3.10.7.7, 3.14.1.9, 3.14.4.1, 3.14.4.5, 3.14.4.7, 3.17.1, 3.17.2, 3.17.3, 3.17.4, 3.18, 3.22.1.2, 3.22.1.3, 3.22.1.4, 3.22.2, and 3.22.3 [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]

NPRR1251 – Updated FFSS Fuel Replacement Costs Recovery Process

This Nodal Protocol Revision Request (NPRR) implements several improvements to Firm Fuel Supply Service (FFSS) fuel cost recovery process. Specific changes include: Clarifying that Qualified Scheduling Entities (QSEs) representing FFSS Resources (FFSSRs) are able to restock reserved fuel using existing fuel inventories in storage to accelerate the restocking of fuel or based on new purchases. For fuel restocking using existing fuel inventories, the Firm Fuel Supply Service Fuel Replacement Cost may be based on: New fuel purchases made within 30 days after ERCOT approves the restock of the burned fuel as described in paragraph (5) of Section 3.14.5, Firm Fuel Supply Service; or the Fuel Oil Index Price (FOP) for the Operating Day the QSE received approval to restock fuel, which includes $0.05/gallon to cover the cost of transportation.

Revised Subsection: 3.14.5

NPRR1257 – Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response

This Nodal Protocol Revision Request (NPRR) establishes a maximum limit on the amount of Responsive Reserve (RRS) that a Resource can provide using Primary Frequency Response. An initial static limit of 157 megawatts (MW) is proposed, and this limit is intended to be reevaluated annually as part of the Ancillary Services Methodology review and approval process.

Revised Subsections: 3.16 and 3.18

NPRR1260 – Corrections for CLR Requirements Inadvertently Removed

This Nodal Protocol Revision Request (NPRR) reinstates requirements applicable to Controllable Load Resources that were inadvertently removed during the process to approve and implement NPRR863, Creation of ERCOT Contingency Reserve Service and Revisions to Responsive Reserve. The changes shown represent existing business requirements that were in place for Controllable Load Resource (CLR) participation in the Ancillary Services markets prior to and after implementing NPRR863.

Revised Subsection: 3.17.2

**Section 4:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Subsections: 4.4.6.3, 4.4.7.1, 4.4.7.3, and 4.4.9.3.3 [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]

**Section 6:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Subsections: 6.5.1.1, 6.5.3, 6.5.5.1, 6.5.7.1.13, 6.5.7.4, 6.5.7.4.1, 6.5.7.6.2.2, 6.5.7.6.2.3, 6.5.7.6.2.4, 6.5.7.8, 6.5.8, 6.5.9.4, 6.5.9.4.2, 6.6.3.6, 6.6.5.2, 6.6.5.2.1, 6.6.5.4, 6.6.7.1, and 6.6.9 [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]

NPRR1251 – Updated FFSS Fuel Replacement Costs Recovery Process

*See Section 3 above.*

Revised Subsection: 6.6.14.1

NPRR1253 – Access to Market Information

This Nodal Protocol Revision Request (NPRR) moves from the Market Information System (MIS) Secure Area to the public ERCOT website reports that do not contain ERCOT Critical Energy Infrastructure Information (ECEII).

Revised Subsection: 6.3.2 [effective upon system implementation]

**Section 7:**

NPRR1261 – Operational Flexibility for CRR Auction Transaction Limits

This Nodal Protocol Revision Request (NPRR) removes references to Technical Advisory Committee (TAC)-approved Congestion Revenue Right (CRR) transaction limits and per-CRR Account Holder transaction limits and replaces the existing limits with a framework of transaction limits specific to each auction to maximize market bidding and liquidity while minimizing the risk of performance issues and/or triggering a transaction adjustment period.

Revised Subsection: 7.5.2

**Section 8:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Subsections: 8.1, 8.1.1.1, 8.1.1.2.1.7, 8.1.1.4.1, 8.2, and 8.4 [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]

NPRR1258 – TSP Performance Monitoring Update

This Nodal Protocol Revision Request (NPRR) removes language from Section 8.3 that is duplicative of requirements that are detailed in Section 3, Management Activities for the ERCOT System. The provisions provide model update requirements that are designed to ensure network data is in Common Information Model (CIM) format and uses the required naming convention.

Revised Subsection: 8.3

NPRR1260 – Corrections for CLR Requirements Inadvertently Removed

*See Section 3 above.*

Revised Subsection: 8.1.1.2.1.2

**Section 9:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Subsections: 9.17.1 and 9.19.1 [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]

**Section 10:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Subsections: 10.2.2, 10.3.2.1.6, 10.3.2.3, and 10.3.2.4 [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]

**Section 11:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Subsections: 11.5.2 and 11.5.2.1 [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]

**Section 13:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Subsection: 13.2.4 [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]

**Section 14:**

NPRR1250 – RPS Mandatory Program Termination

*See Section 1 above.*

Revised Subsections: 14.1, 14.2, 14.3.2, 14.5.2 (delete), 14.5.3 (delete), 14.6.2 (delete), 14.8 (delete), 14.9 (delete), 14.9.1 (delete), 14.9.2 (delete), 14.9.3 (delete), 14.9.3.1 (delete), 14.9.4 (delete), 14.9.5 (delete), 14.10.1 (delete), 14.10.2, and 14.13 [effective September 1, 2025]

**Section 15:**

NPRR1259 – Update Section 15 Level Response Language

This Nodal Protocol Revision Request (NPRR) clarifies that retail transaction response timing requirements will not include the duration of a planned and approved ERCOT retail system outage.

Revised Subsection: 15

**Section 16:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Subsections: 16.5 and 16.14 [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]

NPRR1252 – Pre-notice for Sharing of Some Information, Addition of Research and Innovation Partner, Clarifying Notice Requirements

*See Section 1 above.*

Revised Subsection: 16.1

**Section 22:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Attachments: E, H, L N, and P [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]

**Section 23:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Form: I [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]

**Section 26:**

NPRR1246 – Energy Storage Resource Terminology Alignment for the Single-Model Era

*See Section 1 above.*

Revised Subsection: 26.2 [effective upon system implementation of PR447, Real-Time Co-Optimization (RTC)]