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| NPRR Number | [1267](https://www.ercot.com/mktrules/issues/NPRR1267) | NPRR Title | Large Load Interconnection Status Report |
| **Date of Decision** | | February 12, 2025 | |
| **Action** | | Tabled | |
| **Timeline** | | Normal | |
| **Proposed Effective Date** | | To be determined | |
| **Priority and Rank Assigned** | | To be determined | |
| **Nodal Protocol Sections Requiring Revision** | | 3.2.7, Large Load Interconnection Status Report (new) | |
| **Related Documents Requiring Revision/Related Revision Requests** | | None | |
| Revision Description | | This Nodal Protocol Revision Request (NPRR) requires the publication of a large load interconnection status report. It is intentionally not defining “Large Load” to leave that to NPRR1234, Interconnection Requirements for Large Loads and Modeling Standards for Loads 25 MW or Greater. However, Customer information, including large load information, is owned by the Customer and is therefore confidential so the information on large loads must be aggregated. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| **Justification of Reason for Revision and Market Impacts** | | There is significant public interest in the creation of a status report for large loads. | |
| **PRS Decision** | | On 2/12/25, PRS voted unanimously to table NPRR1267. All Market Segments participated in the vote. | |
| **Summary of PRS Discussion** | | On 2/12/25, the sponsor provided an overview of NPRR1267 and participants reviewed the 1/22/25 Google comments and 2/11/25 Lancium comments. Participants discussed the proposed reporting dimensions and requested tabling to continue discussions on the appropriate reporting dimensions. | |

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| **Opinions** | |
| **Credit Review** | To be determined |
| **Independent Market Monitor Opinion** | To be determined |
| **ERCOT Opinion** | To be determined |
| **ERCOT Market Impact Statement** | To be determined |

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| Sponsor | |
| Name | Eric Goff / Nabaraj Pokharel |
| E-mail Address | [eric@goffpolicy.com](mailto:eric@goffpolicy.com) / [nabaraj.pokharel@opuc.texas.gov](mailto:nabaraj.pokharel@opuc.texas.gov) |
| Company | Residential Consumer / Office of Public Utility Counsel (OPUC) (Joint Sponsors) |
| Phone Number | 512-632-7013 |
| Cell Number |  |
| Market Segment | Residential Consumer |

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| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| Google 012225 | Modified proposed reporting dimensions and modified language regarding protection of Customer data |
| Lancium 021125 | Proposed revisions to the 1/22/25 Google comments with additional reporting dimensions and a date-specific starting point for Large Loads to include in the new report |

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| **Market Rules Notes** |

None

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| **Market Rules Staff Contact** | |
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| Proposed Protocol Language Revision |

3.2.7 Large Load Interconnection Status Report

(1) For purposes of this section, a Large Load is one or more Facilities at a single site with an aggregate peak Demand greater than or equal to 75 MW behind one or more common Points of Interconnection (POIs) or Service Delivery Points.

(2) ERCOT must publish a Large Load Interconnection status report each month to the ERCOT website that aggregates Large Load Interconnection requests across multiple dimensions with as much specificity as possible while maintaining the confidentiality of Customer data, including:

(a) Location;

(b) Load Zone;

(c) TSP;

(d) Load type (as provided to the TSP, such as refinery, steel mill, data center, etc...);

(e) Interconnection study request date (or date range);

(f) Desired energization date (or date range); and

(g) Size range.

(3) ERCOT may round MW request sizes, dates, or take other similar actions to obscure Customer-owned data while to provide information that is roughly accurate instead of precisely accurate. When aggregating Customer data, ERCOT should ensure that at least three Customers exist in a particular subcategory prior to aggregation, to protect against accidental disclosure. ERCOT may leave a certain category blank or unaggregated to avoid disclosure.

(4) ERCOT shall report to TAC or its designated subcommittee its methodology for developing the report defined in paragraph (2) above whenever that methodology changes, but at least every two years.